

PUBLIC SERVICE COMPANY OF COLORADO

COLO. PUC No. 6 Gas

C04-1391

Sheet No. 10A

P.O. Box 840  
Denver, CO 80201-0840Cancels  
Sheet No.NATURAL GAS RATES  
RULE 10(f) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
RG	14	Metering & Billing	--	\$8.54	
		Commodity Costs:			
		Distribution System	Therm	\$0.09273	
		Natural Gas cost	Therm	\$0.66540	I
		Interstate Pipeline Cost	Therm	\$0.06900	
		Total		\$0.82713	I
CG	16	Metering & Billing	--	\$15.38	
		Commodity Costs:			
		Distribution System	Therm	\$0.08703	
		Natural Gas cost	Therm	\$0.66540	I
		Interstate Pipeline Cost	Therm	\$0.06860	
		Total		\$0.82103	I
IG	18	Metering & Billing	--	\$85.42	
		On-Peak Demand Cost:			
		Distribution System	DTH	\$6.25	
		Natural Gas cost	DTH	\$0.05	
		Interstate Pipeline Cost	DTH	\$2.91	
		Total		\$9.21	
		Commodity Costs:			
		Distribution System	DTH	\$0.4138	
		Natural Gas cost	DTH	\$6.6490	I
		Interstate Pipeline Cost	DTH	\$0.4750	
		Total		\$7.5378	I
		Unauthorized Overrun Cost:			
		For Each Occurrence:			
		Distribution System	DTH	\$23.73	

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 10(f) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

ADVICE LETTER  
NUMBERISSUE  
DATEDECISION  
NUMBERVICE PRESIDENT,  
Policy DevelopmentEFFECTIVE  
DATE

December 1, 2004

## PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 11P.O. Box 840  
Denver, CO 80201-0840Cancels  
Sheet No. \_\_\_\_\_NATURAL GAS RATES  
RATE SCHEDULE SUMMATION SHEET

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>	<u>Adjustments (Percent) (1)</u>	<u>Gas Cost Adjustment</u>	
RG	14	Service and Facility Commodity	Therm	\$9.00 0.0977	-5.09% -5.09%	\$ -- 0.7344	I
RGL	15	One or Two Mantles per month Additional Mantle Commodity	Therm	\$5.58 2.79	-5.09% -5.09% -5.09%	-- -- 0.7124	I
CG	16	Service and Facility Commodity	Therm	\$16.20 0.0917	-5.09% -5.09%	-- 0.7340	I
CGL	17	One or Two Mantles per month Additional Mantle Commodity	Therm	\$5.58 2.79	-5.09% -5.09% -5.09%	-- -- 0.7124	I
IG	18	Service and Facility On-Peak Demand Charge Commodity Unauthorized Overrun	DTH DTH DTH	\$90.00 6.58 0.436 25.00	-5.09% -5.09% -5.09% -5.09%	-- 2.9600 7.1240 --	I

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

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PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840  
Denver, CO 80201-0840

Sheet No. 50H

Cancels  
Sheet No.

NATURAL GAS RATES  
GAS COST ADJUSTMENT

Rate Schedule	Sheet No.	Billing Units	Type Of Charge	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.7362	\$(0.0018)	0.7344	I
RGL	15	Therm	Commodity	0.7142	(0.0018)	0.7124	I
CG	16	Therm	Commodity	0.7358	(0.0018)	0.7340	I
CGL	17	Therm	Commodity	0.7142	(0.0018)	0.7124	I
IG	18	DTH	On-Peak Demand	2.9600	-----	2.9600	I
		DTH	Commodity	7.1420	(0.0180)	7.1240	
TF	30	DTH	Transportation	0.0670	-----	0.0670	R
		DTH	Supply	2.9600	-----	2.9600	
		DTH	Commodity	(1)	(0.0180)	(3)	
TI	31	DTH	Transportation	0.0670	-----	0.0670	R
		DTH	On-Peak Demand	2.9600	-----	2.9600	
		DTH	Commodity	(2)	(0.0180)	(3)	

- (1) The Current Gas Cost shall be established each month at a rate equal to one hundred twenty-five percent (125%) of the greater of the CIG Rocky Mountain spot gas price index or the Panhandle Eastern Pipeline Company spot gas price index as reported in the table titled "Prices of Spot Gas Delivered to Pipelines" as published in that month's first issue of Inside F.E.R.C.'s Gas Market Report published by McGraw Hill.
- (2) The Current Gas Cost shall be established each month at a rate equal to one hundred twenty-five percent (125%) of the greater of the CIG Rocky Mountain spot gas price index or the Panhandle Eastern Pipeline Company spot gas price index as reported in the table titled "Prices of Spot Gas Delivered to Pipelines" as published in that month's first issue of Inside F.E.R.C.'s Gas Market Report published by McGraw Hill, plus the maximum rate for interruptible transportation service under Rate Schedule TI-1 of CIG's then effective FERC gas tariff plus all applicable surcharges.
- (3) The Gas Cost Adjustment for these rates will be established monthly by adding the Current Gas Cost to the Deferred Gas Cost.

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