

Appendix A

ATMOS ENERGY CORPORATION
 1301 Pennsylvania St., Suite 800
 Denver, CO 80203 303.861.8080

Colo. P.U.C. No. 6 Gas
 7th Revised Sheet No. 9
 Cancels 6th Revised Sheet No. 9

Natural Gas rates						
Gas Cost Adjustment & Rate Component Summary						
All Rates at \$ per CCF						
Class/Sheet No.	Type of Charge	NE	NW/C	SE	SW	
Residential 15	Facilities Charge	\$9.00	\$9.00	\$9.00	\$9.00	
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.61310	\$0.67810	\$0.65050	\$0.69030	(I, I, I, I)
	Upstream Pipeline	0.16860	0.07590	0.12980	0.02520	(I, R, I, R)
	Deferred Gas Cost	(0.04890)	(0.04650)	0.01870	(0.09810)	(R, R, R, R)
	Total GCA	\$0.73280	\$0.70750	\$0.79900	\$0.61740	(I, I, I, I)
	Distribution System Rate	0.11029	0.15012	0.13190	0.17998	
	Total volumetric rate for class	\$0.84309	\$0.85762	\$0.93090	\$0.79738	(I, I, I, I)
Commercial & Public Authority 15	Facilities Charge	\$21.50	\$21.50	\$21.50	\$21.50	
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.61310	\$0.67810	\$0.65050	\$0.69030	(I, I, I, I)
	Upstream Pipeline	0.16860	0.07590	0.12980	0.02520	(I, R, I, R)
	Deferred Gas Cost	(0.04890)	(0.04650)	0.01870	(0.09810)	(R, R, R, R)
	Total GCA	\$0.73280	\$0.70750	\$0.79900	\$0.61740	(I, I, I, I)
	Distribution System Rate	0.09846	0.12726	0.18501	0.16000	
	Total volumetric rate for class	\$0.83126	\$0.83476	\$0.98401	\$0.77740	(I, I, I, I)
Irrigation Service 17	Facilities Charge	\$32.00	NA	\$32.00	NA	
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.61310	NA	\$0.65050	NA	(I, NA, I, NA)
	Upstream Pipeline	0.16860		0.12980		(I, NA, I, NA)
	Deferred Gas Cost	(0.04890)		0.01870		(R, NA, R, NA)
	Total GCA	\$0.73280		\$0.79900		(I, NA, I, NA)
	Distribution System Rate	0.07897		0.08914		
	Total volumetric rate for class	\$0.81177		\$0.88814		(I, NA, I, NA)

Do Not Write In This Space

All volumetric rates are listed at a uniform Billing Pressure Base of 14.65

Advice Letter No.

Issue Date: October 14, 2004

 Signature of Issuing Officer

 Vice President
 Title

Effective Date November 1, 2004

Decision No.

ATMOS ENERGY CORPORATION
 1301 Pennsylvania St., Suite 800
 Denver, CO 80203 303.861.8080

Colo. P.U.C. No. 6 Gas
 27th Revised Sheet No. 10
 Cancels 26th Revised Sheet No. 10

Natural Gas rates						
Gas Cost Adjustment & Rate Component Summary						
All Rates at \$ per CCF						
Class/Sheet No.	Type of Charge	NE	NW/C	SE	SW	
Interruptible - Small Service 18	Facilities Charge	\$265.00	\$265.00	\$265.00	NA	
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.61310	\$0.67810	\$0.65050	NA	(I, I, I, NA)
	Upstream Pipeline	0.16860	0.07590	0.12980		(I, R, I, NA)
	Deferred Gas Cost	<u>(0.04890)</u>	<u>(0.04650)</u>	<u>0.01870</u>		(R, R, R, NA)
	Total GCA	\$0.73280	\$0.70750	\$0.79900		(I, I, I, NA)
	Distribution System Rate	<u>0.07604</u>	<u>0.08799</u>	<u>0.08400</u>		
	Total volumetric rate for class	<u>\$0.80884</u>	<u>\$0.79549</u>	<u>\$0.88300</u>		(I, I, I, NA)
Interruptible - Large Service & Interruptible-WSC 19,20	Facilities Charge	\$1,165.00	\$910.00	\$1,165.00	NA	
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.61310	\$0.67810	\$0.65050	NA	(I, I, I, NA)
	Upstream Pipeline	0.16860	0.07590	0.12980		(I, R, I, NA)
	Deferred Gas Cost	<u>(0.04890)</u>	<u>(0.04650)</u>	<u>0.01870</u>		(R, R, R, NA)
	Total GCA	\$0.73280	\$0.70750	\$0.79900		(I, I, I, NA)
	Distribution System Rate	<u>0.07500</u>	<u>0.08293</u>	<u>0.08313</u>		
	Total volumetric rate for class	<u>\$0.80780</u>	<u>\$0.79043</u>	<u>\$0.88213</u>		(I, I, I, NA)
Interruptible Industrial Svc, Muni Owned Electric Generation, & Special Contract Commercial 16,21,22	Facilities Charge	NA	\$365.00	\$95.00	\$266.00	
	Gas Cost Adjustment (GCA):					
	Commodity	NA	\$0.67810	\$0.65050	\$0.69030	(NA, I, I, I)
	Upstream Pipeline		0.07590	0.12980	0.02520	(NA, R, I, R)
	Deferred Gas Cost		<u>(0.04650)</u>	<u>0.01870</u>	<u>(0.09810)</u>	(NA, R, R, R)
	Total GCA		\$0.70750	\$0.79900	\$0.61740	(NA, I, I, I)
	Distribution System Rate		<u>0.08400</u>	<u>0.08800</u>	<u>0.15981</u>	
	Total volumetric rate for class		<u>\$0.79150</u>	<u>\$0.88700</u>	<u>\$0.77721</u>	(NA, I, I, I)

Do Not Write In This Space

All volumetric rates are listed at a uniform Billing Pressure Base of 14.65

Advice Letter No. XXXX

Issue Date: October 14, 2004

 Signature of Issuing Officer

Vice President

 Title

Effective Date November 1, 2004

Decision No. XXXXX

ATMOS ENERGY CORPORATION
 1301 Pennsylvania St., Suite 800
 Denver, CO 80203 303.861.8080

Colo. P.U.C. No. 6 Gas
 83rd Revised Sheet No. 11
 Cancels 82nd Revised Sheet No. 11

Natural Gas rates					
Gas Cost Adjustment & Rate Component Summary					
All Rates at \$ per CCF					
Class/Sheet No.	Type of Charge	NE	NW/C	SE	SW
Transportation Service 23,26	Facilities Charge	(1)	(1)	(1)	(1)
	Gas Cost Adjustment (GCA):				
	Commodity	NA	NA	NA	NA
	Upstream Pipeline	NA	NA	NA	NA
	Deferred Gas Cost	NA	NA	NA	NA
	Transportation Gas Cost Adj.	<u>\$0.01330</u>	<u>\$0.01330</u>	<u>\$0.01450</u>	<u>\$0.01330</u>
	Total GCA	<u>\$0.01330</u>	<u>\$0.01330</u>	<u>\$0.01450</u>	<u>\$0.01330</u>
	Distribution System Rate	<u>0.09846</u>	<u>0.12726</u>	<u>0.18501</u>	<u>0.16000</u>
	Total volumetric rate for class	<u>\$0.11176</u>	<u>\$0.14056</u>	<u>\$0.19951</u>	<u>\$0.17330</u>

(1, 1, 1, 1)
 (1, 1, 1, 1)

Note 1: The gas sales customer facility charge on file with the Colorado Public Utilities Commission applicable to the End User at the Delivery Point of transportation service plus a \$50.00 Service Fee per customer.

Do Not Write In This Space

All volumetric rates are listed at a uniform Billing Pressure Base of 14.65

Advice Letter No. XXXX

Issue Date: October 14, 2004

 Signature of Issuing Officer

 Vice President

 Title

Effective Date November 1, 2004

Decision No. XXXX

ATMOS ENERGY (ComFurT Gas, Inc)
 1301 Pennsylvania St., Suite 800
 Denver, CO 80203 303.861.8080

Colo. P.U.C. No. 1 Gas
 13th Revised Sheet No. 3.1
 Canceled 12th Revised Sheet No. 3.1

Natural Gas rates						
Rate Schedule Summation Sheet						
Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate	Gas Cost Adjustment	Net Sales Rate
Residential (Firm)	3.2	Monthly Facility Charge	---	\$ 5.30	---	\$ 5.30
		Commodity	Ccf	0.4072	0.2223	0.6295
Commercial (Firm)	3.2	Monthly Facility Charge	---	\$ 8.60	---	\$ 8.60
		Commodity	Ccf	0.4072	0.2223	0.6295
Interruptible	3.4	Monthly Facility Charge	Mcf	\$ 33.75	---	\$ 33.75
		Commodity		3.4910	2.614	6.1050
GDTS	30	Monthly Administration Fee	---	\$ 250.00	---	\$ 250.00
		First Meter-Term (= or <) 1 Year	---	200.00	---	200.00
		First Meter-Term (>) 1 Year	---	75.00	---	75.00
		Each Additional Meter	---	5.30	---	5.30
		Monthly Facility Charge-Res.	---	8.60	---	8.60
		Monthly Facility Charge-Com. Commodity	Mcf	0.856	---	0.856
GDTS- Mainline	30A	Monthly Administration Fee	---	\$ 250.00	---	\$ 250.00
		First Meter-Term (= or <) 1 Year	---	200.00	---	200.00
		First Meter-Term (>) 1 Year	---	75.00	---	75.00
		Each Additional Meter	---	5.30	---	5.30
		Monthly Facility Charge-Res.	---	8.60	---	8.60
		Monthly Facility Charge-Com. Commodity	Mcf	0.459	---	0.459
Components of Commodity Net Sales Rate:						
Rate Schedule	Billing Units	Gas Commodity	Upstream Services	LDC Costs	Net Sales Rate	
Residential (Firm)	Ccf	\$ 0.4833	\$ 0.0581	\$ 0.0881	\$ 0.6295	
Commercial (Firm)	Ccf	\$ 0.4833	\$ 0.0581	0.6910	6.1050	
Interruptible	Mcf	\$ 4.8330	\$ 0.5810	0.8560	0.8560	
GDTS	Mcf			0.4590	0.4590	
GDTS - Mainline	Mcf					

Do Not Write In This Space

Advice Letter No.

Issue Date: October 14, 2004

 Signature of Issuing Officer

Effective Date November 1, 2004

Decision No.

 Title

ATMOS ENERGY (ComFurT Gas, Inc)
 1301 Pennsylvania St., Suite 800
 Denver, CO 80203 303.861.8080

Colo. P.U.C. No. 1 Gas
 27th Revised Sheet No. 3.7D
 Cancels 26th Revised Sheet No. 3.7D

Natural Gas rates							
Gas Cost Adjustment							
Rate Schedule	Sheet No.	Billing Units	Current Gas Cost	Base Gas Cost	Deferred Gas Cost	Total Cost Adjust.	
01	3.2	Ccf @ 11.21 psi	0.5770	0.3191	(0.0356)	0.2223	(I)
02	3.4	Mcf @ 11.21 psi	5.7700	2.8000	(0.3560)	2.6140	(I)
						Do Not Write in This Space	

Advice Letter No.

Issue Date: October 14, 2004

 Signature of Issuing Officer

Effective Date November 1, 2004

Decision No.

 Title