

## Appendix A

ATMOS ENERGY CORPORATION  
1301 Pennsylvania St., Suite 800  
Denver, CO 80203 303.861.8080

Colo. P.U.C. No. 6 Gas  
7th Revised Sheet No. 9  
Cancels 6th Revised Sheet No. 9

Natural Gas rates					
Gas Cost Adjustment & Rate Component Summary					
All Rates at \$ per CCF					
Class/Sheet No.	Type of Charge	NE	NW/C	SE	SW
Residential 15	Facilities Charge	\$9.00	\$9.00	\$9.00	\$9.00
	Gas Cost Adjustment (GCA):				
	Commodity	\$0.61310	\$0.67810	\$0.65050	\$0.69030
	Upstream Pipeline	0.16860	0.07590	0.12980	0.02520
	Deferred Gas Cost	(0.04890)	(0.04650)	0.01870	(0.09810)
	Total GCA	\$0.73280	\$0.70750	\$0.79900	\$0.61740
	Distribution System Rate	0.11029	0.15012	0.13190	0.17998
	Total volumetric rate for class	\$0.84309	\$0.85762	\$0.93090	\$0.79738
Commercial & Public Authority 15	Facilities Charge	\$21.50	\$21.50	\$21.50	\$21.50
	Gas Cost Adjustment (GCA):				
	Commodity	\$0.61310	\$0.67810	\$0.65050	\$0.69030
	Upstream Pipeline	0.16860	0.07590	0.12980	0.02520
	Deferred Gas Cost	(0.04890)	(0.04650)	0.01870	(0.09810)
	Total GCA	\$0.73280	\$0.70750	\$0.79900	\$0.61740
	Distribution System Rate	0.09846	0.12726	0.18501	0.16000
	Total volumetric rate for class	\$0.83126	\$0.83476	\$0.98401	\$0.77740
Irrigation Service 17	Facilities Charge	\$32.00	NA	\$32.00	NA
	Gas Cost Adjustment (GCA):				
	Commodity	\$0.61310	NA	\$0.65050	NA
	Upstream Pipeline	0.16860		0.12980	
	Deferred Gas Cost	(0.04890)		0.01870	
	Total GCA	\$0.73280		\$0.79900	
	Distribution System Rate	0.07897		0.08914	
	Total volumetric rate for class	\$0.81177		\$0.88814	
Do Not Write In This Space					
All volumetric rates are listed at a uniform Billing Pressure Base of 14.65					

Advice Letter No.

Issue Date: October 14, 2004

Signature of Issuing Officer

Vice President  
Title

Effective Date November 1, 2004

Decision No.

ATMOS ENERGY CORPORATION  
1301 Pennsylvania St., Suite 800  
Denver, CO 80203 303.861.8080

Colo. P.U.C. No. 6 Gas  
27th Revised Sheet No. 10  
Cancels 26th Revised Sheet No. 10

**Natural Gas rates**

**Gas Cost Adjustment & Rate Component Summary**  
**All Rates at \$ per CCF**

Class/Sheet No.	Type of Charge	NE	NW/C	SE	SW	
<b>Interruptible - Small Service</b>						
18	Facilities Charge	\$265.00	\$265.00	\$265.00	NA	
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.61310	\$0.67810	\$0.65050	NA	(I, I, I, NA)
	Upstream Pipeline	0.16860	0.07590	0.12980		(I, R, I, NA)
	Deferred Gas Cost	(0.04890)	(0.04650)	0.01870		(R, R, R, NA)
	Total GCA	\$0.73280	\$0.70750	\$0.79900		(I, I, I, NA)
	Distribution System Rate	0.07604	0.08799	0.08400		
	Total volumetric rate for class	<u>\$0.80884</u>	<u>\$0.79549</u>	<u>\$0.88300</u>		(I, I, I, NA)
<b>Interruptible - Large Service &amp; Interruptible-WSC</b>						
19,20	Facilities Charge	\$1,165.00	\$910.00	\$1,165.00	NA	
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.61310	\$0.67810	\$0.65050	NA	(I, I, I, NA)
	Upstream Pipeline	0.16860	0.07590	0.12980		(I, R, I, NA)
	Deferred Gas Cost	(0.04890)	(0.04650)	0.01870		(R, R, R, NA)
	Total GCA	\$0.73280	\$0.70750	\$0.79900		(I, I, I, NA)
	Distribution System Rate	0.07500	0.08293	0.08313		
	Total volumetric rate for class	<u>\$0.80780</u>	<u>\$0.79043</u>	<u>\$0.88213</u>		(I, I, I, NA)
<b>Interruptible Industrial Svc, Muni Owned Electric Generation, &amp; Special Contract Commercial</b>						
16,21,22	Facilities Charge	NA	\$365.00	\$95.00	\$266.00	
	Gas Cost Adjustment (GCA):					
	Commodity	NA	\$0.67810	\$0.65050	\$0.69030	(NA, I, I, I)
	Upstream Pipeline		0.07590	0.12980	0.02520	(NA, R, I, R)
	Deferred Gas Cost		(0.04650)	0.01870	(0.09810)	(NA, R, R, R)
	Total GCA		\$0.70750	\$0.79900	\$0.61740	(NA, I, I, I)
	Distribution System Rate		0.08400	0.08800	0.15981	
	Total volumetric rate for class		<u>\$0.79150</u>	<u>\$0.88700</u>	<u>\$0.77721</u>	(NA, I, I, I)

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ATMOS ENERGY CORPORATION  
1301 Pennsylvania St., Suite 800  
Denver, CO 80203 303.861.8080

Colo. P.U.C. No. 6 Gas  
83rd Revised Sheet No. 11  
Cancels 82nd Revised Sheet No. 11

**Natural Gas rates**

**Gas Cost Adjustment & Rate Component Summary**  
**All Rates at \$ per CCF**

Class/Sheet No.	Type of Charge	NE	NW/C	SE	SW	
Transportation Service 23,26	Facilities Charge	(1)	(1)	(1)	(1)	
	Gas Cost Adjustment (GCA):					
	Commodity	NA	NA	NA	NA	
	Upstream Pipeline	NA	NA	NA	NA	
	Deferred Gas Cost	NA	NA	NA	NA	
	Transportation Gas Cost Adj.	<u>\$0.01330</u>	<u>\$0.01330</u>	<u>\$0.01450</u>	<u>\$0.01330</u>	(I, I, I, I)
	Total GCA	<u>\$0.01330</u>	<u>\$0.01330</u>	<u>\$0.01450</u>	<u>\$0.01330</u>	
	Distribution System Rate	<u>0.09846</u>	<u>0.12726</u>	<u>0.18501</u>	<u>0.16000</u>	
	Total volumetric rate for class	<u>\$0.11176</u>	<u>\$0.14056</u>	<u>\$0.19951</u>	<u>\$0.17330</u>	(I, I, I, I)

Note 1: The gas sales customer facility charge on file with the Colorado Public Utilities Commission applicable to the End User at the Delivery Point of transportation service plus a \$50.00 Service Fee per customer.

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ATMOS ENERGY (ComFurT Gas, Inc)  
1301 Pennsylvania St., Suite 800  
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Colo. P.U.C. No. 1 Gas  
13th Revised Sheet No. 3.1  
Cancels 12th Revised Sheet No. 3.1

Natural Gas rates						
Rate Schedule Summation Sheet						
Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate	Gas Cost Adjustment	Net Sales Rate
Residential (Firm)	3.2	Monthly Facility Charge Commodity	--- Ccf	\$ 5.30 0.4072	--- 0.2223	\$ 5.30 0.6295
Commercial (Firm)	3.2	Monthly Facility Charge Commodity	--- Ccf	\$ 8.60 0.4072	--- 0.2223	\$ 8.60 0.6295
Interruptible	3.4	Monthly Facility Charge Commodity	Mcf	\$ 33.75 3.4910	--- 2.614	\$ 33.75 6.1050
GDTs	30	Monthly Administration Fee	---	\$ 250.00	---	\$ 250.00
		First Meter-Term (= or <) 1 Year	---	200.00	---	200.00
		First Meter-Term (>) 1 Year	---	75.00	---	75.00
		Each Additional Meter	---	5.30	---	5.30
		Monthly Facility Charge-Res.	---	8.60	---	8.60
		Monthly Facility Charge-Com. Commodity	Mcf	0.856	---	0.856
GDTs- Mainline	30A	Monthly Administration Fee	---	\$ 250.00	---	\$ 250.00
		First Meter-Term (= or <) 1 Year	---	200.00	---	200.00
		First Meter-Term (>) 1 Year	---	75.00	---	75.00
		Each Additional Meter	---	5.30	---	5.30
		Monthly Facility Charge-Res.	---	8.60	---	8.60
		Monthly Facility Charge-Com. Commodity	Mcf	0.459	---	0.459
Components of Commodity Net Sales Rate:						
Rate Schedule	Billing Units	Gas Commodity	Upstream Services	LDC Costs	Net Sales Rate	
Residential (Firm)	Ccf	\$ 0.4833	\$ 0.0581	\$ 0.0881	\$ 0.6295	
Commercial (Firm)	Ccf	\$ 0.4833	\$ 0.0581	0.0881	0.6295	
Interruptible	Mcf	\$ 4.8330	\$ 0.5810	0.6910	6.1050	
GDTs	Mcf			0.8560	0.8560	
GDTs - Mainline	Mcf			0.4590	0.4590	
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Colo. P.U.C. No. 1 Gas  
27th Revised Sheet No. 3.7D  
26th Revised Sheet No. 3.7D

## Cancels

## Natural Gas rates

### Gas Cost Adjustment

<b>Rate Schedule</b>	<b>Sheet No.</b>	<b>Billing Units</b>	<b>Current Gas Cost</b>	<b>Base Gas Cost</b>	<b>Deferred Gas Cost</b>	<b>Total Cost Adjust.</b>	
01	3.2	Ccf @ 11.21 psi	0.5770	0.3191	(0.0356)	0.2223	(I)
02	3.4	Mcf @ 11.21 psi	5.7700	2.8000	(0.3560)	2.6140	(I)

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