

**NATURAL GAS RATES**

**Applies to: Bent, Crowley and Otero Counties**

**Gas Rate Components**  
**Arkansas Valley**

<u>Rate Schedule</u>	<u>Sheet No</u>	<u>Billing Units</u>	<u>Current Gas Cost Per Unit</u>	<u>Base Gas Cost Per Unit</u>	<u>Deferred Gas Cost Per Unit</u>	<u>Total Gas Cost Adj. Per Unit</u>	
GS-1	11	Ccf	\$0.68948	\$0.24930	\$0.00360	\$0.44378	I
LI-1	16	Mcf	\$6.8948	\$2.4930	\$0.0360	\$4.4378	I
SI-1 (1)	20	Mcf	\$6.8948	\$2.4930	\$0.0360	\$4.4378	I
SI-1 (2)	20	Mcf	\$6.8948	\$2.4930	\$0.0360	\$4.4378	I
SI-1 (3)	20	Mcf	\$6.8948	\$2.4930	\$0.0360	\$4.4378	I
SC-1	24	Mcf	\$5.7396	\$2.0400	\$0.0000	\$3.6996	I
SC-2	33	Mcf	\$5.7396	\$2.0400	\$0.0000	\$3.6996	I
SC-6	34	Mcf	\$5.7396	\$2.0400	\$0.0000	\$3.6996	I
SC-7	35	Mcf	\$5.7396	\$2.0400	\$0.0000	\$3.6996	I
GT-1	39	Mcf	\$0.0694	\$0.0000	\$0.0000	\$0.0694	I

- (1) First 5,000 during period May 1 through October 31
- (2) Next 45,000 during period May 1 through October 31
- (3) All over 50,000 during period May 1 through October 31

Advice Letter No. \_\_\_\_\_

Bentley W. Breland  
Signature of Issuing Officer

Issue Date: October 26, 2004

Decision or  
Authority No. \_\_\_\_\_

Vice President  
Title

Effective Date: November 1, 2004

## NATURAL GAS RATES

Applies to: Bent, Crowley and Otero Counties

Gas Rate Components <u>Arkansas Valley</u>					GCA Exhibit No. 9 Proposed Tariff	
<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Billing Units</u>	<u>Commodity Cost Per Unit</u>	<u>Upstream Services Cost Per Unit</u>	<u>Deferred Gas Cost Per Unit</u>	<u>LDC System Cost Per Unit</u>
GS-1	11	Ccf	\$0.57396	\$0.11552	\$0.00360	\$0.13225
LI-1	16	Mcf	\$5.7396	\$1.1552	\$0.0360	\$0.5593
SI-1 (1)	20	Mcf	\$5.7396	\$1.1552	\$0.0360	\$0.7449
SI-1 (2)	20	Mcf	\$5.7396	\$1.1552	\$0.0360	\$0.7087
SI-1 (3)	20	Mcf	\$5.7396	\$1.1552	\$0.0360	\$0.6555
SC-1	24	Mcf	\$5.7396	\$0.0000	\$0.0000	\$0.6210
SC-2	33	Mcf	\$5.7396	\$0.0000	\$0.0000	\$0.5780
SC-6	34	Mcf	\$5.7396	\$0.0000	\$0.0000	\$0.5780
SC-7	35	Mcf	\$5.7396	\$0.0000	\$0.0000	\$0.5780
GT-1	39	Mcf	\$0.0000	\$0.0694	\$0.0000	See Note 4

- (1) First 5,000 during period May 1 through October 31
- (2) Next 45,000 during period May 1 through October 31
- (3) All over 50,000 during period May 1 through October 31
- (4) The LDC System Cost Per Unit shall be equal to the LDC System Cost per Unit for the applicable sales.

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**NATURAL GAS RATES**

**Applies to: Archuleta, LaPlata and Mineral Counties**

**Gas Rate Components**  
**Western Slope**

<u>Rate</u> <u>Schedule</u>	<u>Sheet</u> <u>No.</u>	<u>Billing</u> <u>Units</u>	<u>Current</u> <u>Gas Cost</u> <u>Per Unit</u>	<u>Base</u> <u>Gas Cost</u> <u>Per Unit</u>	<u>Deferred</u> <u>Gas Cost</u> <u>Per Unit</u>	<u>Total Gas</u> <u>Cost Adj.</u> <u>Per Unit</u>
GS-3	12	Ccf	\$0.56105	\$0.18254	(\$0.00010)	\$0.37841
LI-2	18	Mcf	\$5.6105	\$1.8254	(\$0.0010)	\$3.7841

Advice Letter No. \_\_\_\_

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## NATURAL GAS RATES

Applies to: Archuleta, LaPlata and Mineral Counties

### Gas Rate Components Western Slope

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Billing Units</u>	<u>Commodity Cost Per Unit</u>	<u>Upstream Services Cost Per Unit</u>	<u>Deferred Gas Cost Per Unit</u>	<u>LDC System Cost Per Unit</u>	
GS-3	12	Ccf	\$0.52441	\$0.03664	(\$0.00010)	\$0.18467	I
LI-2	18	Mcf	\$5.2441	\$0.3664	(\$0.0010)	\$1.31108	I

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