Colo. PUC No. 2

<u>Fourteenth Revised</u> Sheet No. <u>8</u> Cancels <u>Thirteenth Revised</u> Sheet No. <u>8</u>

<del></del>				Cancers	Thirteenth Revised Sheet No. 8	<u>:</u>		
			RATE SCHED	ULE GRS-1				
Type of Char	rge	Tariff <u>Rate</u> \$	Gas Cost A Current* \$	djustment <u>Cumulative</u> ** \$	Rate After <u>Adjustment</u> \$			
Demand Charg	ge	Φ,	Φ	Ф	φ			
Per Mcf of Contract Demand per Month		5.8846			5.8846			
Litigated Settl Special Rate S ("LSSRS	Surcharge							
Per Mcf delivered per Monthly Billing Period		0.2699			0.2699			
Commodity C	Charge							
Per Mcf delive Monthly Bil		4.1595	2.6405	4.8631	9.0226	I		
Authorized Ov	<u>verruns</u>							
Per Mcf delivered per Monthly Billing Period		2.0357 3/						
Unauthorized	Overruns							
Per Mcf in excess of Tolerance delivered per Monthly Billing Period		6.0000 3/						
Base Gas Cost and Adjustmen								
Base Gas Cost	Base Gas Cost		2.0818	4.4027	6.8664			
Gas Cost Recovery Adjustment			0.5587	0.4604	0.4604	I		
Tota	al	<u>2.4637</u>	<u>2.6405</u>	4.8631	<u>7,3268</u>	I		
Notes:								
1/	The current (	The current GCA is the rate change from the last GCA filing.						
2/	The cumulati	The cumulative GCA is the rate change from the stated Tariff rate.						
3/	Colorado Inte Pipeline Con	Plus the highest spot gas price listed in <u>Gas Daily</u> 's Daily Price Survey relative to Colorado Interstate Gas Company, Northwest Pipeline Corporation and Questar Pipeline Company, applicable to the "Rockies" (Rocky Mountain) region, for the Day that the unauthorized overrun occurred.						
4/	Pursuant to S	Pursuant to Section 7A of the General Terms and Conditions of this Tariff.						

Advice Letter No. \_\_\_

Bentley W. Breland Signature of Issuing Officer Issue Date: October 18, 2004

Decision or

Authority No.

Vice President Title Effective Date: November 1, 2004

Colo. PUC No. 2

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Tenth Revised Sheet No. 8A
Cancels Ninth Revised Sheet No. 8A

Category Cost Determination										
Rate <u>Schedule</u>	Commodity <u>Charge</u> \$	Distribution <u>Charge</u> \$	Upstream Pipeline Charge \$	Total Commodity Charge 1/ \$	<u>LSSRS 3/</u>	Demand <u>Charge</u> 2/ \$				
GRS-1	7.2710	1.6958	0.0558	9.0226	0.2699	5.8846				
l/ per	Mcf delivered per	Monthly Billing Pe	riod, plus the LSSRS,	if applicable.						
2/ per	Mcf of Contract D	emand per Month								
<u>3</u> / Liti	gated Settlement S Section 7A of the G	pecial Rate Surchar eneral Terms and C	ge (LSSRS) per Mcf conditions of this Tari	delivered per Monthly Billin ff.	g Period; applie	ed pursuant				
		•								
	e									
						•				
						•				

Advice Letter No. \_\_\_

Bentley W. Breland Signature of Issuing Officer

Issue Date: October 18, 2004

Decision or Authority No.

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