

AQUILA NETWORKS-PNG

COLORADO PUC NO. 2
 9th Revised Sheet No. 4.1
 Cancels 8th Revised Sheet No. 4.1

RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Sheet No.	Billing Unit	Monthly Facility Charge	Upstream Demand	Gas Commodity	LDC Costs	Net Sales Rate (1)
Firm Residential	B	7	Ccf \$5.50	\$0.09526	\$0.59269	\$0.17203	\$0.85998
Firm Commercial	C	8	Ccf \$8.50	\$0.09526	\$0.59269	\$0.17203	\$0.85998
Industrial A	D	9	Ccf \$60.00	\$0.09526	\$0.59269	\$0.17203	\$0.85998
Irrigation	Q	10	Ccf \$30.00	\$0.00000	\$0.59269	\$0.11375	\$0.70644
Small Volume Joint Demand	X-2	11	Ccf \$150.00	\$0.67520	\$0.00000	\$0.05000	\$0.72520
Commodity			Ccf	\$0.00000	\$0.59269	\$0.08000	\$0.67269
Small Volume Interruptible	X-3	11a	Ccf \$150.00	\$0.00000	\$0.59269	\$0.09733	\$0.69002
Industrial B	X-5	11b	Ccf \$60.00	\$0.09526	\$0.59269	\$0.14064	\$0.82859
Large Volume Joint Demand	X-10	11c	Ccf \$250.00	\$0.67520	\$0.00000	\$0.05000	\$0.72520
Commodity			Ccf		\$0.59269	\$0.08000	\$0.67269
Large Volume Interruptible	X-11	11d	Ccf \$250.00	\$0.00000	\$0.59269	\$0.08000	\$0.67269
Transportation-Sales Backup Demand	TS	12	Ccf	\$0.68990	\$0.00000	\$0.05000	\$0.73990
Commodity			Ccf	\$0.00000	\$0.59869	\$0.07000	\$0.66869

(1) Rate Schedule Base Tariff Sheet plus the corresponding total GCA adjustment on Sheet No. 5 and/or any applicable rider.

Advice

Letter No. 510

Issue Date: September 15, 2004

Signature of Issuing Officer

Decision or Authority No.

Senior Vice President

Effective Date: October 1, 2004

Title

AQUILA NETWORKS-PNG

COLORADO PUC NO 2
Sixty-first Revised Sheet No. 5
Cancels
Sixtieth Revised Sheet No. 5

Gas Cost Adjustment Summary
Riders to Base Rate Schedules
for Customers on
Colorado Interstate Gas System Supply

<u>Rate Schedule</u>	<u>Tariff Sheet</u>	<u>Current Gas Cost</u>	-	<u>Base Gas Cost</u>	+	<u>Deferred Gas Cost</u>	=	<u>Total GCA</u>	
		\$/Ccf		\$/Ccf		\$/Ccf		\$/Ccf	
B	7	0.70865		0.20763		(0.02070)		0.48032	
C	8	0.70865		0.20763		(0.02070)		0.48032	
D	9	0.70865		0.20763		(0.02070)		0.48032	
Q	10	0.59869		0.18862		(0.00600)		0.40407	
X-2	11								
Demand		0.68990		0.46652		(0.01470)		0.20868	
Commodity		0.59869		0.18862		(0.00600)		0.40407	
X-3	11a	0.59869		0.18862		(0.00600)		0.40407	
X-5	11b	0.70865		0.20763		(0.02070)		0.48032	
X-10	11c								
Demand		0.68990		0.46652		(0.01470)		0.20868	
Commodity		0.59869		0.18862		(0.00600)		0.40407	
X-11	11d	0.59869		0.18862		(0.00600)		0.40407	
TS	12								
Backup Demand		0.68990		0.29300		0.00000		0.39690	
Commodity		0.59869		0.24837		0.00000		0.35032	

All rates per volumes at standard pressure base of 14.65

Effective with Volumes taken on or after October 1, 2004

Advice Letter No. 510

Issue Date: September 15, 2004

Effective Date: October 1, 2004

Decision No. _____

Jon R. Empson
Senior Vice President