

AQUILA NETWORKS-PNG

COLORADO PUC NO. 2  
 9th Revised Sheet No. 4.1  
 Cancels 8th Revised Sheet No. 4.1

## RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Sheet No.	Billing Unit	Monthly Facility Charge	Upstream Demand	Gas Commodity	LDC Costs	Net Sales Rate (1)
Firm Residential	B 7	Ccf	\$5.50	\$0.09526	\$0.59269	\$0.17203	\$0.85998
Firm Commercial	C 8	Ccf	\$8.50	\$0.09526	\$0.59269	\$0.17203	\$0.85998
Industrial A	D 9	Ccf	\$60.00	\$0.09526	\$0.59269	\$0.17203	\$0.85998
Irrigation	Q 10	Ccf	\$30.00	\$0.00000	\$0.59269	\$0.11375	\$0.70644
Small Volume Joint Demand Commodity	X-2 11	Ccf	\$150.00	\$0.67520	\$0.00000	\$0.05000	\$0.72520
		Ccf		\$0.00000	\$0.59269	\$0.08000	\$0.67269
Small Volume Interruptible	X-3 11a	Ccf	\$150.00	\$0.00000	\$0.59269	\$0.09733	\$0.69002
Industrial B	X-5 11b	Ccf	\$60.00	\$0.09526	\$0.59269	\$0.14064	\$0.82859
Large Volume Joint Demand Commodity	X-10 11c	Ccf	\$250.00	\$0.67520	\$0.00000	\$0.05000	\$0.72520
		Ccf			\$0.59269	\$0.08000	\$0.67269
Large Volume Interruptible	X-11 11d	Ccf	\$250.00	\$0.00000	\$0.59269	\$0.08000	\$0.67269
Transportation-Sales Backup TS Demand Commodity	TS 12	Ccf		\$0.68990	\$0.00000	\$0.05000	\$0.73990
		Ccf		\$0.00000	\$0.59869	\$0.07000	\$0.66869

(1) Rate Schedule Base Tariff Sheet plus the corresponding total GCA adjustment on Sheet No. 5 and/or any applicable rider.

Advice

Letter No. 510

Issue Date: September 15, 2004

Signature of Issuing Officer

Decision or Authority No.

Senior Vice President  
 Title

Effective Date: October 1, 2004

AQUILA NETWORKS-PNG

COLORADO PUC NO 2  
 Sixty-first Revised Sheet No. 5  
 Cancels  
 Sixtieth Revised Sheet No. 5

**Gas Cost Adjustment Summary**  
**Riders to Base Rate Schedules**  
**for Customers on**  
**Colorado Interstate Gas System Supply**

<u>Rate Schedule</u>	<u>Tariff Sheet</u>	<u>Current Gas Cost</u>	-	<u>Base Gas Cost</u>	+	<u>Deferred Gas Cost</u>	=	<u>Total GCA</u>	
		<u>\$/Ccf</u>		<u>\$/Ccf</u>		<u>\$/Ccf</u>		<u>\$/Ccf</u>	
B	7	0.70865		0.20763		(0.02070)		0.48032	I
C	8	0.70865		0.20763		(0.02070)		0.48032	I
D	9	0.70865		0.20763		(0.02070)		0.48032	I
Q	10	0.59869		0.18862		(0.00600)		0.40407	I
X-2	11								
Demand		0.68990		0.46652		(0.01470)		0.20868	I
Commodity		0.59869		0.18862		(0.00600)		0.40407	I
X-3	11a	0.59869		0.18862		(0.00600)		0.40407	I
X-5	11b	0.70865		0.20763		(0.02070)		0.48032	I
X-10	11c								
Demand		0.68990		0.46652		(0.01470)		0.20868	I
Commodity		0.59869		0.18862		(0.00600)		0.40407	I
X-11	11d	0.59869		0.18862		(0.00600)		0.40407	I
TS	12								
Backup Demand		0.68990		0.29300		0.00000		0.39690	I
Commodity		0.59869		0.24837		0.00000		0.35032	I

All rates per volumes at standard pressure base of 14.65

Effective with Volumes taken on or after October 1, 2004

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Decision No. \_\_\_\_\_

Jon R. Empson  
 Senior Vice President