

ATMOS ENERGY CORPORATION
1301 Pennsylvania St., Suite 800
Denver, CO 80203 303.861.8080

Colo. P.U.C. No. 6 Gas
7th Revised Sheet No. 9
Cancels 6th Revised Sheet No. 9

Natural Gas rates					
Gas Cost Adjustment & Rate Component Summary					
All Rates at \$ per CCF					
Class/Sheet No.	Type of Charge	NE	NW/C	SE	SW
Residential 15	Facilities Charge	\$9.00	\$9.00	\$9.00	\$9.00
	Gas Cost Adjustment (GCA):				
	Commodity	\$0.53760	\$0.54420	\$0.52920	\$0.55880
	Upstream Pipeline	0.12950	0.07940	0.11670	0.02860
	Deferred Gas Cost	<u>0.00700</u>	<u>(0.01380)</u>	<u>0.10660</u>	<u>(0.06440)</u>
	Total GCA	\$0.67410	\$0.60980	\$0.75250	\$0.52300
	Distribution System Rate	<u>0.11029</u>	<u>0.15012</u>	<u>0.13190</u>	<u>0.17998</u>
	Total volumetric rate for class	<u>\$0.78439</u>	<u>\$0.75992</u>	<u>\$0.88440</u>	<u>\$0.70298</u>
Commercial & Public Authority 15	Facilities Charge	\$21.50	\$21.50	\$21.50	\$21.50
	Gas Cost Adjustment (GCA):				
	Commodity	\$0.53760	\$0.54420	\$0.52920	\$0.55880
	Upstream Pipeline	0.12950	0.07940	0.11670	0.02860
	Deferred Gas Cost	<u>0.00700</u>	<u>(0.01380)</u>	<u>0.10660</u>	<u>(0.06440)</u>
	Total GCA	\$0.67410	\$0.60980	\$0.75250	\$0.52300
	Distribution System Rate	<u>0.09846</u>	<u>0.12726</u>	<u>0.18501</u>	<u>0.16000</u>
	Total volumetric rate for class	<u>\$0.77256</u>	<u>\$0.73706</u>	<u>\$0.93751</u>	<u>\$0.68300</u>
Irrigation Service 17	Facilities Charge	\$32.00	NA	\$32.00	NA
	Gas Cost Adjustment (GCA):				
	Commodity	\$0.53760	NA	\$0.52920	NA
	Upstream Pipeline	0.12950		0.11670	
	Deferred Gas Cost	<u>0.00700</u>		<u>0.10660</u>	
	Total GCA	\$0.67410		\$0.75250	
	Distribution System Rate	<u>0.07897</u>		<u>0.08914</u>	
	Total volumetric rate for class	<u>\$0.75307</u>		<u>\$0.84164</u>	
Do Not Write In This Space					
All volumetric rates are listed at a uniform Billing Pressure Base of 14.65					

Advice Letter No.

Issue Date: February 13, 2004

Signature of Issuing Officer

Vice President
Title

Effective Date March 1, 2004

Decision No.

ATMOS ENERGY CORPORATION
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Colo. P.U.C. No. 6 Gas
25th Revised Sheet No. 10
Cancels 24th Revised Sheet No. 10

Natural Gas rates						
Gas Cost Adjustment & Rate Component Summary						
All Rates at \$ per CCF						
Class/Sheet	No.	Type of Charge	NE	NW/C	SE	SW
Interruptible - Small Service	18	Facilities Charge	\$265.00	\$265.00	\$265.00	NA
		Gas Cost Adjustment (GCA):				
		Commodity	\$0.53760	\$0.54420	\$0.52920	NA
		Upstream Pipeline	0.12950	0.07940	0.11670	
		Deferred Gas Cost	0.00700	(0.01380)	0.10660	
		Total GCA	\$0.67410	\$0.60980	\$0.75250	
		Distribution System Rate	0.07604	0.08799	0.08400	
		Total volumetric rate for class	\$0.75014	\$0.69779	\$0.83650	
Interruptible - Large Service & Interruptible-WSC	19,20	Facilities Charge	\$1,165.00	\$910.00	\$1,165.00	NA
		Gas Cost Adjustment (GCA):				
		Commodity	\$0.53760	\$0.54420	\$0.52920	NA
		Upstream Pipeline	0.12950	0.07940	0.11670	
		Deferred Gas Cost	0.00700	(0.01380)	0.10660	
		Total GCA	\$0.67410	\$0.60980	\$0.75250	
		Distribution System Rate	0.07500	0.08293	0.08313	
		Total volumetric rate for class	\$0.74910	\$0.69273	\$0.83563	
Interruptible Industrial Svc, Muni Owned Electric Generation, & Special Contract Commercial	16,21,22	Facilities Charge	NA	\$365.00	\$95.00	\$266.00
		Gas Cost Adjustment (GCA):				
		Commodity	NA	\$0.54420	\$0.52920	\$0.55880
		Upstream Pipeline		0.07940	0.11670	0.02860
		Deferred Gas Cost		(0.01380)	0.10660	(0.06440)
		Total GCA		\$0.60980	\$0.75250	\$0.52300
		Distribution System Rate		0.08400	0.08800	0.15981
		Total volumetric rate for class		\$0.69380	\$0.84050	\$0.68281
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Colo. P.U.C. No. 6 Gas
 82nd Revised Sheet No. 11
 Cancels 81st Revised Sheet No. 11

Natural Gas rates

Gas Cost Adjustment & Rate Component Summary
All Rates at \$ per CCF

Class/Sheet No.	Type of Charge	NE	NW/C	SE	SW	
Transportation Service 23,26	Facilities Charge	(1)	(1)	(1)	(1)	
	Gas Cost Adjustment (GCA):					
	Commodity	NA	NA	NA	NA	
	Upstream Pipeline	NA	NA	NA	NA	
	Deferred Gas Cost	NA	NA	NA	NA	
	Transportation Gas Cost Adj.	<u>\$0.01330</u>	<u>\$0.01330</u>	<u>\$0.01450</u>	<u>\$0.01330</u>	(1, 1, 1, 1)
	Total GCA	<u>\$0.01330</u>	<u>\$0.01330</u>	<u>\$0.01450</u>	<u>\$0.01330</u>	
	Distribution System Rate	<u>0.09846</u>	<u>0.12726</u>	<u>0.18501</u>	<u>0.16000</u>	
	Total volumetric rate for class	<u>\$0.11176</u>	<u>\$0.14056</u>	<u>\$0.19951</u>	<u>\$0.17330</u>	(1, 1, 1, 1)

Note 1: The gas sales customer facility charge on file with the Colorado Public Utilities Commission applicable to the End User at the Delivery Point of transportation service plus a \$50.00 Service Fee per customer.

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