

Kinder Morgan, Inc.
name of utility

Colo. PUC No. 6
Second Revised Sheet No. 6
Cancels First Revised Sheet No. 6

(North Eastern Colorado) Sales Service Rate Schedule					Company Rate Code
(Rate Title or Number)					
Rate Schedule		Base Tariff Rate	Gas Cost Adjustment	Rate After Adjustment	
GGG-1	Customer Charge (Per meter per month)	3.400	--	3.400	RATE I
	All Volumes (\$ per Mcf)	3.877	2.152	6.029	
GGG-2	Customer Charge (Per meter per month)	3.400	--	3.400	I
	All Volumes (\$ per Mcf)	3.996	2.152	6.148	
GGG-3	Customer Charge (Per meter per month)	5.900	--	5.900	I
	All Volumes (\$ per Mcf)	4.017	2.152	6.169	
GGG-4	Customer Charge (Per meter per month)	5.900	--	5.900	I
	All Volumes (\$ per Mcf)	3.807	2.152	5.959	
GGG-5	Minimum Charge (Per meter per year)	36.000	--	36.000	I
	All Volumes (\$ per Mcf)	3.697	2.152	5.849	
GGG-6	Minimum Charge (Per meter per month)	10.000	--	10.000	I
	All Volumes (\$ per Mcf)	3.697	2.152	5.849	
GGG-7	Minimum Charge (None)	0.000	--	0.000	I
	All Volumes (\$ per Mcf)	3.697	2.152	5.849	
<p>The rates shown on this tariff sheet are subject to adjustment for changes in Seller's cost of gas as provided for by the Gas Supply Cost Adjustment provisions on sheet nos. 36-38 hereto. The above rates reflect a gas cost as follows:</p>					
	Base Gas Cost	2.665	2.152	4.817	
	GCA Formula:				
	Current Gas Cost + Deferred Gas Cost - Base Gas Cost = GCA				
	5.337 + (0.520) - 2.665 = 2.152				

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Bentley W. Breland
Signature of Issuing Officer

Issue Date October 17, 2003

Decision or
Authority No. _____

Vice President
Title

Effective Date November 1, 2003

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name of utility

Colo. PUC No. 6
Second Revised Sheet No. 7
Cancels First Revised Sheet No. 7

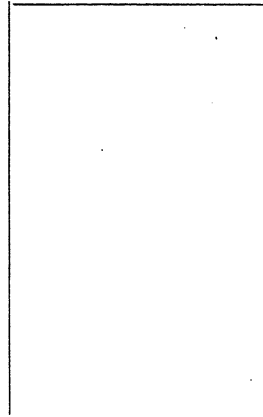
Category Cost Determination
North Eastern Colorado
For Rate Schedules GGS-1, GGS-2, GGS-3, GGS-4, GGS-5, GGS-6, GGS-7

<u>Rate Schedule</u>	<u>Commodity Charge</u> \$	<u>Distribution Charge</u> \$	<u>Upstream Pipeline Charge</u> \$	<u>Total Commodity Charge 1/</u> \$	<u>Customer Charge 2/</u> \$
GGS-1	0.3961	0.1212	0.0856	0.6029	3.40
GGS-2	0.3961	0.1331	0.0856	0.6148	3.40
GGS-3	0.3961	0.1352	0.0856	0.6169	5.90
GGS-4	0.3961	0.1142	0.0856	0.5959	5.90
GGS-5	0.3961	0.1032	0.0856	0.5849	36.00
GGS-6	0.3961	0.1032	0.0856	0.5849	10.00
GGS-7	0.3961	0.1032	0.0856	0.5849	0.00

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1/ per ccf delivered

2/ Monthly Charge per Meter



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Transportation Service Rate Schedule
(North Eastern Colorado)

(Rate Title or Number)

Company
Rate
Code

Applicable to Transportation Rate Schedules for the following territories:
Parts of Yuma, Phillips, Sedgwick, Logan, Washington, Morgan, and Weld Counties, Colorado of the
North Eastern Colorado Rate Area

Fuel Reimbursement Quantity	For distribution fuel and unaccounted for gas, the Company shall be entitled to retain a percentage of all Mcf's received for transportation. The percentage shall be:	
	Mainline customers service directly from pipeline suppliers	No Charge
	All other customers	2.9%
Monthly Administrative Fee	First meter at a customer location for Firm and Interruptible contracts with initial terms of twelve consecutive months or longer	\$200.00
	First meter at a customer location for Interruptible contracts with initial terms of less than twelve consecutive months	\$250.00
	Regardless of Firm or Interruptible contract term, subsequent meters at same customer location	\$ 75.00

RATE

Rate Schedule	Service Area	Type of Charge	Maximum Rate	Minimum Rate
Rates are stated in Mcf at a Pressure Base of 14.73 psia			\$	\$
GTS-1	All Locations	<u>Monthly Customer Charge</u> (Per meter per month)....	3.50	3.50
GTS-1		<u>Commodity Charge</u> (All use per month, Per Mcf).....	0.8859	0.2215
TRA	All Locations	<u>Transportation Rate Adjustment</u>	0.93858	0.0000
		<u>Total Commodity Charge</u> (All use per month, Per Mcf).....	1.82448	0.2215

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Conversion Factor – Local to 14.73 psia Pressure Base

Location	Absolute Pressure	Conversion Factor
All Locations	13.25	0.899525

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(Western Slope & North Central Colorado) Sales Service Rate Schedule							Company Rate Code
(Rate Title or Number)							
Rate Schedule	Type of Charge	Base Tariff Rate \$	LSSRS 1/ \$	Gas Cost Current \$	Adjustment Cumulative \$	Rate After Adjustment \$	
<u>North Central</u>							
E-1	Monthly Demand Charge						
	Residential	5.00		--	--	5.00	
	Commercial	10.00		--	--	10.00	
	Commodity (\$ per ccf						
	Residential	0.3943		0.1993	0.2832	0.6775	RATE
	Commercial	0.3728		0.1993	0.2832	0.6560	I
E-2	Monthly Demand Charge	100.00				100.00	I
	Commodity (\$ per ccf						
	@ 14.65 psia)	0.3464		0.1993	0.2832	0.6296	I
<u>Western Slope</u>							
D-1R	Monthly Demand Charge	5.00		--	--	5.00	I
	Commodity (\$ per ccf)	0.5116	0.0218	0.1158	0.1893	0.7227	I
D-1C	Monthly Demand Charge	10.00		--	--	10.00	I
	Commodity (\$ per ccf)	0.4761	0.0218	0.1158	0.1893	0.6872	I
D-2	Monthly Demand Charge	160.00		--	--	160.00	I
	Commodity (\$ per ccf)	0.4623	0.0218	0.1158	0.1893	0.6734	I
D-10	Monthly Demand Charge	160.00		--	--	160.00	I
	Commodity (\$ per ccf						
	@ 14.65 psia)	0.4123	0.0268	0.1158	0.1893	0.6284	I
<p>The base tariff commodity rates shown on this tariff sheet are subject to adjustment for changes in Seller's cost of gas as provided for by the Gas Cost Adjustment tariff commencing on Sheet No. 39A. The above rates reflect a gas cost as follows:</p>							
Rate Schedule	<u>Base Gas Cost and Adjustments</u>						
E-1	Base Gas Cost	0.2452		0.1470	0.2510	0.4962	
E-2	Gas Cost Recovery Adjustment	--		<u>0.0523</u>	<u>0.0322</u>	<u>0.0322</u>	
	Total North Central	<u>0.2452</u>		<u>0.1993</u>	<u>0.2832</u>	<u>0.5284</u>	
D-1R	Base Gas Cost	0.3750		0.1389	0.2112	0.5862	
D-1C	Gas Cost Recovery Adjustment	--		<u>(0.0231)</u>	<u>(0.0219)</u>	<u>(0.0219)</u>	
D-2							
D-10	Total Western Slope	<u>0.3750</u>		<u>0.1158</u>	<u>0.1893</u>	<u>0.5643</u>	
<p>The current GCA is the rate change from the last GCA filing. The cumulative GCA is the rate change from the base tariff rate.</p>							
<p>1/ Pursuant to Sheet No. 39D of this Tariff.</p>							

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Category Cost Determination

Western Slope & North Central Colorado

<u>Rate Schedule</u>	<u>Commodity Charge</u> \$	<u>Distribution Charge</u> \$	<u>Upstream Pipeline Charge</u> \$	<u>Total Commodity Charge 1/</u> \$	<u>Customer Charge 2/</u> \$
D-1R	0.3576 <u>3/</u>	0.1366	0.2285	0.7227	5.00
D-1C	0.3576 <u>3/</u>	0.1011	0.2285	0.6872	10.00
D-2	0.3576 <u>3/</u>	0.0873	0.2285	0.6734	160.00
D-10	0.3626 <u>3/</u>	0.0373	0.2285	0.6284	160.00
E-1R	0.4912	0.1491	0.0372	0.6775	5.00
E-1C	0.4912	0.1276	0.0372	0.6560	10.00
E-2	0.4912	0.1012	0.0372	0.6296	100.00

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1/ per ccf delivered

2/ Monthly Demand Charge

3/ Includes Litigated Settlement Special Rate Surcharge (LSSRS) Amount of \$0.0218 per ccf @ LPB and \$0.0268 per ccf @ 14.65 psi delivered pressure pursuant to Sheet No. 39D of this Tariff.

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