

ATMOS ENERGY CORPORATION
 1301 Pennsylvania St., Suite 800
 Denver, CO 80203 303.861.8080

Colo. P.U.C. No. 6 Gas
 6th Revised Sheet No. 9
 Cancels 5th Revised Sheet No. 9

Natural Gas rates

Gas Cost Adjustment & Rate Component Summary
 All Rates at \$ per CCF

Class/Sheet No.	Type of Charge	NE	NW/C	SE	SW	
Residential 15	Facilities Charge	\$9.00	\$9.00	\$9.00	\$9.00	
	Gas Cost Adjustment (GCA):					(R, R, R, R)
	Commodity	\$0.52300	\$0.54010	\$0.50890	\$0.55790	(I, R, I, I)
	Upstream Pipeline	0.12950	0.07940	0.11670	0.02860	(R, I, R, R)
	Deferred Gas Cost	<u>(0.09140)</u>	<u>(0.05700)</u>	<u>0.03120</u>	<u>(0.10010)</u>	(R, R, R, R)
	Total GCA	\$0.56110	\$0.56250	\$0.65680	\$0.48640	
	Distribution System Rate	<u>0.11029</u>	<u>0.15012</u>	<u>0.13190</u>	<u>0.17998</u>	
	Total volumetric rate for class	<u>\$0.67139</u>	<u>\$0.71262</u>	<u>\$0.78870</u>	<u>\$0.66638</u>	(R, R, R, R)
Commercial & Public Authority 15	Facilities Charge	\$21.50	\$21.50	\$21.50	\$21.50	
	Gas Cost Adjustment (GCA):					(R, R, R, R)
	Commodity	\$0.52300	\$0.54010	\$0.50890	\$0.55790	(I, R, I, I)
	Upstream Pipeline	0.12950	0.07940	0.11670	0.02860	(R, I, R, R)
	Deferred Gas Cost	<u>(0.09140)</u>	<u>(0.05700)</u>	<u>0.03120</u>	<u>(0.10010)</u>	(R, R, R, R)
	Total GCA	\$0.56110	\$0.56250	\$0.65680	\$0.48640	
	Distribution System Rate	<u>0.09846</u>	<u>0.12726</u>	<u>0.18501</u>	<u>0.16000</u>	
	Total volumetric rate for class	<u>\$0.65956</u>	<u>\$0.68976</u>	<u>\$0.84181</u>	<u>\$0.64640</u>	(R, R, R, R)
Irrigation Service 17	Facilities Charge	\$32.00	NA	\$32.00	NA	
	Gas Cost Adjustment (GCA):					(R, NA, R, NA)
	Commodity	\$0.52300	NA	\$0.50890	NA	(I, NA, I, NA)
	Upstream Pipeline	0.12950		0.11670		(R, NA, R, NA)
	Deferred Gas Cost	<u>(0.09140)</u>		<u>0.03120</u>		(R, NA, R, NA)
	Total GCA	\$0.56110		\$0.65680		
	Distribution System Rate	<u>0.07897</u>		<u>0.08914</u>		
	Total volumetric rate for class	<u>\$0.64007</u>		<u>\$0.74594</u>		(R, NA, R, NA)

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All volumetric rates are listed at a uniform Billing Pressure Base of 14.65

Advice Letter No.

Issue Date: October 14, 2003

Signature of Issuing Officer

Vice President

Effective Date November 1, 2003

Title

Decision No.

ATMOS ENERGY CORPORATION
 1301 Pennsylvania St., Suite 800
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Colo. P.U.C. No. 6 Gas
 24th Revised Sheet No. 10
 Cancels 23rd Revised Sheet No. 10

Natural Gas rates

Gas Cost Adjustment & Rate Component Summary
 All Rates at \$ per CCF

Class/Sheet No.	Type of Charge	NE	NW/C	SE	SW	
Interruptible - Small Service 18	Facilities Charge	\$265.00	\$265.00	\$265.00	NA	
	Gas Cost Adjustment (GCA):				NA	(R, R, R, NA)
	Commodity	\$0.52300	\$0.54010	\$0.50890		(I, R, I, NA)
	Upstream Pipeline	0.12950	0.07940	0.11670		(R, I, R, NA)
	Deferred Gas Cost	<u>(0.09140)</u>	<u>(0.05700)</u>	<u>0.03120</u>		(R, R, R, NA)
	Total GCA	\$0.56110	\$0.56250	\$0.65680		
	Distribution System Rate	<u>0.07604</u>	<u>0.08799</u>	<u>0.08400</u>		(R, R, R, NA)
Total volumetric rate for class		<u>\$0.63714</u>	<u>\$0.65049</u>	<u>\$0.74080</u>		
Interruptible - Large Service & Interruptible-WSC 19,20	Facilities Charge	\$1,165.00	\$910.00	\$1,165.00	NA	
	Gas Cost Adjustment (GCA):				NA	(R, R, R, NA)
	Commodity	\$0.52300	\$0.54010	\$0.50890		(I, R, I, NA)
	Upstream Pipeline	0.12950	0.07940	0.11670		(R, I, R, NA)
	Deferred Gas Cost	<u>(0.09140)</u>	<u>(0.05700)</u>	<u>0.03120</u>		(R, R, R, NA)
	Total GCA	\$0.56110	\$0.56250	\$0.65680		
	Distribution System Rate	<u>0.07500</u>	<u>0.08293</u>	<u>0.08313</u>		(R, R, R, NA)
Total volumetric rate for class		<u>\$0.63610</u>	<u>\$0.64543</u>	<u>\$0.73993</u>		
Interruptible Industrial Svc, Muni Owned Electric Generation, & Special Contract Commercial 16,21,22	Facilities Charge	NA	\$365.00	\$95.00	\$266.00	
	Gas Cost Adjustment (GCA):					(NA, R, R, R)
	Commodity	NA	\$0.54010	\$0.50890	\$0.55790	(NA, R, I, I)
	Upstream Pipeline		0.07940	0.11670	0.02860	(NA, I, R, R)
	Deferred Gas Cost		<u>(0.05700)</u>	<u>0.03120</u>	<u>(0.10010)</u>	(NA, R, R, R)
	Total GCA		\$0.56250	\$0.65680	\$0.48640	
	Distribution System Rate		<u>0.08400</u>	<u>0.08800</u>	<u>0.15981</u>	(NA, R, R, R)
Total volumetric rate for class			<u>\$0.64650</u>	<u>\$0.74480</u>	<u>\$0.64621</u>	

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Colo. P.U.C. No. 6 Gas
 81st Revised Sheet No. 11
 Cancels 80th Revised Sheet No. 11

Natural Gas rates

Gas Cost Adjustment & Rate Component Summary
 All Rates at \$ per CCF

Class/Sheet No.	Type of Charge	NE	NW/C	SE	SW	
Transportation Service 23,26	Facilities Charge	(1)	(1)	(1)	(1)	
	Gas Cost Adjustment (GCA):					
	Commodity	NA	NA	NA	NA	
	Upstream Pipeline	NA	NA	NA	NA	
	Deferred Gas Cost	NA	NA	NA	NA	
	Transportation Gas Cost Adj.	<u>\$0.01330</u>	<u>\$0.01330</u>	<u>\$0.01450</u>	<u>\$0.01330</u>	(1, 1, 1, 1)
	Total GCA	<u>\$0.01330</u>	<u>\$0.01330</u>	<u>\$0.01450</u>	<u>\$0.01330</u>	
	Distribution System Rate	<u>0.09846</u>	<u>0.12726</u>	<u>0.18501</u>	<u>0.16000</u>	
	Total volumetric rate for class	<u>\$0.11176</u>	<u>\$0.14056</u>	<u>\$0.19951</u>	<u>\$0.17330</u>	(1, 1, 1, 1)

Note 1: The gas sales customer facility charge on file with the Colorado Public Utilities Commission applicable to the End User at the Delivery Point of transportation service plus a \$50.00 Service Fee per customer.

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