

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 50H

P.O. Box 840
Denver, CO 80201-0840

Cancels
Sheet No. _____

NATURAL GAS RATES
GAS COST ADJUSTMENT

Rate Schedule	Sheet No.	Billing Units	Type Of Charge	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.5426	\$ 0.0283	\$0.5709	I
RGL	15	Therm	Commodity	0.5225	0.0283	0.5508	I
CG	16	Therm	Commodity	0.5422	0.0283	0.5705	I
CGL	17	Therm	Commodity	0.5225	0.0283	0.5508	I
IG	18	DTH	On-Peak Demand	2.7100	-----	2.7100	I
		DTH	Commodity	5.2250	0.2830	5.5080	
TF	30	DTH	Transportation	0.0520	-----	0.0520	R
		DTH	Supply	2.7100	-----	2.7100	I
		DTH	Commodity	(1)	0.2830	(3)	
TI	31	DTH	Transportation	0.0520	-----	0.0520	R
		DTH	On-Peak Demand	2.7100	-----	2.7100	I
		DTH	Commodity	(2)	0.2830	(3)	

- (1) The Current Gas Cost shall be established each month at a rate equal to one hundred twenty-five percent (125%) of the greater of the CIG Rocky Mountain spot gas price index or the Panhandle Eastern Pipeline Company spot gas price index as reported in the table titled "Prices of Spot Gas Delivered to Pipelines" as published in that month's first issue of Inside F.E.R.C.'s Gas Market Report published by McGraw Hill.
- (2) The Current Gas Cost shall be established each month at a rate equal to one hundred twenty-five percent (125%) of the greater of the CIG Rocky Mountain spot gas price index or the Panhandle Eastern Pipeline Company spot gas price index as reported in the table titled "Prices of Spot Gas Delivered to Pipelines" as published in that month's first issue of Inside F.E.R.C.'s Gas Market Report published by McGraw Hill, plus the maximum rate for interruptible transportation service under Rate Schedule TI-1 of CIG's then effective FERC gas tariff plus all applicable surcharges.
- (3) The Gas Cost Adjustment for these rates will be established monthly by adding the Current Gas Cost to the Deferred Gas Cost.

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NATURAL GAS RATES
RULE 10(f) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>
RG	14	Metering & Billing	--	\$8.52
		Commodity Costs:		
		Distribution System	Therm	\$0.09252
		Natural Gas cost	Therm	\$0.50710
		Interstate Pipeline Cost	Therm	\$0.06380
		Total		\$0.66342
CG	16	Metering & Billing	--	\$15.34
		Commodity Costs:		
		Distribution System	Therm	\$0.08684
		Natural Gas cost	Therm	\$0.50710
		Interstate Pipeline Cost	Therm	\$0.06340
		Total		\$0.65734
IG	18	Metering & Billing	--	\$85.23
		On-Peak Demand Cost:		
		Distribution System	DTH	\$6.23
		Natural Gas cost	DTH	\$0.05
		Interstate Pipeline Cost	DTH	\$2.66
		Total		\$8.94
		Commodity Costs:		
		Distribution System	DTH	\$0.4129
		Natural Gas cost	DTH	\$5.0670
		Interstate Pipeline Cost	DTH	\$0.4410
		Total		\$5.9209
		Unauthorized Overrun Cost:		
		For Each Occurrence:		
		Distribution System	DTH	\$23.68

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 10(f) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

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PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 11

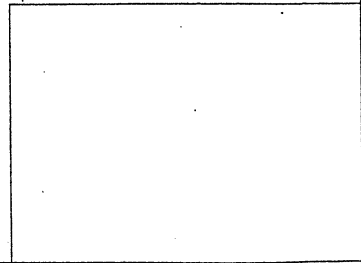
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NATURAL GAS RATES
RATE SCHEDULE SUMMATION SHEET

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>	<u>Adjustments (Percent) (1)</u>	<u>Gas Cost Adjustment</u>	
RG	14	Service and Facility Commodity	Therm	\$9.00 0.0977	-5.30% -5.30%	\$ -- 0.5709	I
RGL	15	One or Two Mantles per month Additional Mantle Commodity	Therm	\$5.58 2.79	-5.30% -5.30% -5.30%	-- -- 0.5508	I
CG	16	Service and Facility Commodity	Therm	\$16.20 0.0917	-5.30% -5.30%	-- 0.5705	I
CGL	17	One or Two Mantles per month Additional Mantle Commodity	Therm	\$5.58 2.79	-5.30% -5.30% -5.30%	-- -- 0.5508	I
IG	18	Service and Facility On-Peak Demand Charge Commodity Unauthorized Overrun	DTH DTH DTH	\$90.00 6.58 0.436 25.00	-5.30% -5.30% -5.30% -5.30%	-- 2.710 5.5080 --	I

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).



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NATURAL GAS RATES
RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate	Adjustments (Percent) (1)	Gas Cost Adjustment
TF	30	Service and Facility	--	\$60.00	-5.30%	\$ --
		Firm Capacity Reservation Charge:		--		
		Standard	DTH	4.070	-5.30%	--
		Minimum	DTH	0.940	-5.30%	--
		Transportation:				
		Standard	DTH	0.250	-5.30%	0.052
		Minimum	DTH	0.010	-5.30%	0.052
		Authorized Overrun	DTH	0.250	-5.30%	0.052
		Unauthorized Overrun				
		Transportation:				
		Standard	DTH	25.00	-5.30%	0.052
		Minimum	DTH	0.250	-5.30%	0.052
		Firm Supply Reservation	DTH	0.000	-5.30%	2.710
		Backup Supply	DTH	0.436	-5.30%	
		Authorized Overrun	DTH	0.436	-5.30%	
		Unauthorized Overrun				
		Sales:				
		Standard	DTH	25.00	-5.30%	--
		Minimum	DTH	0.436	-5.30%	--

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(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

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NATURAL GAS RATES
RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate	Adjustments (Percent)	(1)	Gas Cost Adjustment	
TI	31	Service and Facility Charge With Phone Line		\$240.00	-5.30%		\$ --	
		Service and Facility Charge Without Phone Line		\$195.00	-5.30%		\$ --	
		Transportation:						
		Standard	DTH	0.384	-5.30%		0.052	R
		Minimum	DTH	0.010	-5.30%		0.052	R
		Authorized Overrun						
		Transportation	DTH	0.384	-5.30%		0.052	R
		Unauthorized Overrun						
		Transportation:						
		Standard	DTH	25.00	-5.30%		0.052	R
		Minimum	DTH	0.384	-5.30%		0.052	R
		On-Peak Demand	DTH	6.58	-5.30%		2.710	
		Backup Supply	DTH	0.436	-5.30%			
		Unauthorized Overrun						
		Sales:						
		Standard	DTH	25.00	-5.30%		--	
		Minimum	DTH	0.436	-5.30%		--	

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

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