Line <u>No.</u>	<u>Description</u>		<u>Gas</u>			
1 Net CPUC Juris	sdictional Rate Base	\$	730,338,596			
2 3 Allowed Return	on Rate Base		9.43%			
4						
5 Required Earni	ings	\$	68,872,040			
	sdictional Operating Earnings	\$	59,768,994			
8 9 Deficiency / (Ex	xcess)	\$	9,103,046			
10 11 Factor to Gross	8		1.624083502			
12 13 Required Reve	nue Change	\$	14,784,107			
14						
15 16						
17						
18		<u>JL</u>	<u>JRISDICTIONAL</u>		RISDICTIONAL	
19			SALES	TRA	NSPORTATION	TOTAL
20 ITEM 21			SERVICE		<u>SERVICE</u>	<u>TOTAL</u>
22 PROFORMA R	ATE REVENUE	\$	587,975,312	\$	25,202,351	\$ 613,177,663
23 24 LESS: GRSA F	REVENUE	\$	17,439,363	\$	1,751,759	\$ 19,191,122
	ASE RATE REVENUE	\$	570,535,949	\$	23,450,592	\$ 593,986,541
	COST OF GAS REVENUE	\$	363,955,304	\$	1,130,609	\$ 365,085,913
	ENUE - FOR ALLOCATION (LINE 26 - LINE 28	3) \$	206,580,645	\$	22,319,983	\$ 228,900,628
	EVENUE INCREASE					\$ 14,784,107
33	CVCTEM DEVENUE /UNE 22 /UNE 20					C 4C0/
34 PERCENT OF	SYSTEM REVENUE (LINE 32 / LINE 30)					6.46%
	REQUIRED REVENUE INCREASE E 34)	\$	13,342,517	\$	1,441,590	\$ 14,784,107
38						
39 PERCENT RID 40	DER (LINE 36 / LINE 26)		2.34%		6.15%	