DECISION NUMBER

## COLO. PUC No. 6 Gas

P	1	IRI	10	3.5	(FR	/ICE	COMP	VIAA	OF	COL	ORA	DO
	u	, 🗀 เ	_ 1 \		) Lit	V 1 ( ) [	CACHAILL	mivi i	111	1 1 1 1 1	$\mathcal{L}$	1 1 1 1

D. Box 840 inver, CO 80201-	0840	— Agginna sagan an a		Cancels Sheet No
		NATURAL GAS RATE:		
		RULE 4406(b) RATE COMPON		
Rate Schedule	Sheet No.	2 1	Billing Units	Rate/Charge
RG	14	Service & Facility Charge: DSMCA Base Charge:		\$11.86 \$ 0.51
		Total Service & Facility and DS	MCA Base Charge	e: \$12.37
		Usage Charge: DSMCA Charge:	Therm Therm	\$ 0.08976 \$ 0.00382
		Pipeline Sys. Integrity Adj.: Total Usage, DSMCA and PSIA Cha	Therm rge:	\$ 0.02612 \$ 0.11970
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.40275
		Interstate Pipeline Cost Total Usage, DSMCA, PSIA and Co	Therm mmodity Charge	\$ 0.08458 : \$ 0.60703
RGL	15	Monthly Charge:		
1.01	15	One or two mantle fixture,		A12 04
		per fixture DSMCA Base Charge:	****	\$13.24 \$ 0.56
		Total Monthly and DSMCA Base Ch	arge:	\$13.80
		Additional mantle over two		
		mantles, per mantle per fixture		\$ 6.61
		DSMCA Charge:	was was	\$ 0.28
		Total Monthly and DSMCA Charge:		\$ 6.89
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.40275 \$ 0.05428
		Interstate Pipeline Cost Total Commodity Charge:	Therm	\$ 0.45703
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02612
		Total Commodity and PSIA Charge	:	\$ 0.48315
		(Continued on Sheet No. 10B)		
		· · · · · · · · · · · · · · · · · · ·		
ICE LETTER			ISSUE	
BER			DATE	

VICE PRESIDENT, Rates & Regulatory Affairs EFFECTIVE DATE

January 1, 2015

GCA Exhibit No. 9 Page 2 of 9

## COLO. PUC No. 6 Gas

## PUBLIC SERVICE COMPANY OF COLORADO

	Sheet No.	10B
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.	

over, CO 8020	1-0840	-		Sheet No.
		NATURAL GAS		
		RULE 4406(b) RATI	E COMPONENTS	
late	Sheet	Type of	Billing	
<u>chedule</u>	No.		Units	Rate/Charge
CSG	16	Service & Facility Charg	e:	\$34.12
		DSMCA Base Charge: Total Service & Facility	and DSMCA Base Char	\$ 0.51 ge: \$34.63
		Usage Charge:	Therm	\$ 0.12417
		DSMCA Charge:	Therm	\$ 0.00186
		Pipeline Sys. Integrity	Adj.: Therm	\$ 0.02612
		Total Usage, DSMCA and	PSIA Charge:	\$ 0.15215
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.40275
		Interstate Pipeline Co.		\$ 0.08130
		Total Usage, DSMCA, PSI	A and Commodity Char	ge: \$ 0.63620
CLG	17	Service & Facility Char	ne:	\$69.26
		DSMCA Base Charge: Total Service & Facility	y and DSMCA Base Chai	ge: \$70.30
		Usage Charge:	DTH	\$ 0.19717
		DSMCA Charge:	DTH	\$ 0.00290
		Pipeline Sys. Integrity		\$ 0.26123
		Total Usage, DSMCA and I	PSIA Charge:	\$ 0.46130
		Capacity Charge:	DTH	\$ 7.18
		DSMCA Charge:	DTH	\$ 0.11
		Total Capacity and DSMC	A Charge:	\$ 7.29
		Commodity Charge:		4
		Natural Gas cost	DTH	\$ 4.02749
		Interstate Pipeline Cos		\$ 0.69290
		Total Usage, DSMCA, PSIA	and commodity charg	ge: \$ 5.18169
	((	Continued on Sheet No. 100		
ICE LETTER			ISSUE	

ADVICE LET NUMBER	TER		DATE .		
DECISION NUMBER		VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	January 1,	2015

GCA Exhibit No. 9 Page 3 of 9

### COLO. PUC No. 6 Gas

PUBLIC SERVICE CO	MPANY OF	COLC	DRADO
-------------------	----------	------	-------

	Sheet No.	<u>10C</u>
P.O. Box 840	Cancels	
Denver, CO 80201-0840	Sheet No.	

		NATURAL GAS RATES		
		RULE 4406(b) RATE COMPON	NENTS	
Rate Schedule			Billing Units	Rate/Charge
CGL	18	Monthly Charge: One or two mantle fixture,		
		per fixture		\$13.24
		DSMCA Base Charge:	****	\$ 0.20
		Total Monthly and DSMCA Base Ch	arge:	\$13.44
		Additional mantle over two mantles, per mantle per		
		fixture	malate bloom	\$ 6.61
		DSMCA Charge:		\$ 0.10
		Total Monthly and DSMCA Charge:		\$ 6.71
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.40275   F
***		Interstate Pipeline Cost	Therm	\$ 0.05428
		Total Commodity Charge:		\$ 0.45703 F
		Pipeline Sys. Integrity Adj.:		\$ 0.02612
		Total Commodity and PSIA Charge	:	\$ 0.48315 P

(Continued on Sheet No. 10D)

ADVICE LETTER NUMBER 870 ISSUE DATE September 26, 2014

DECISION NUMBER C14-1167 VICE PRESIDENT, Rates & Regulatory Affairs DATE October 1, 2014

### COLO. PUC No. 6 Gas

## PUBLIC SERVICE COMPANY OF COLORADO

Thirty-second Revised Sheet No. 10D

Cancels 10D

Denver, CO 8020	01-0840	Thir	cty-first Revised	Sheet No. 10D
		NATURAL GAS F RULE 4406(b) RATE		
Rate Schedule	Sheet No.	Type of Charge	Billing Units	Rate/Charge
IG	19		who makes a rest of the state o	
1.0	13	Service & Facility Charge: DSMCA Base Charge:	<del></del>	\$41.37 \$ 0.62
		Total Service & Facility	and DSMCA Base Char	rge: \$41.99
		On-Peak Demand Cost:		
		Distribution System	DTH	\$ 7.18
		DSMCA Charge	DTH	\$ 0.11
		Natural Gas Cost	DTH	\$ 0.03
		Interstate Pipeline Cost	DTH	\$ 2.25
		Total		\$ 9.57
		Usage Charge:	DTH	\$ 0.31979
		DSMCA Charge:	DTH	\$ 0.00478
		Pipeline Sys. Integrity Ac	dj.: DTH	\$ 0.26123
		Total Usage, DSMCA and PSI	A Charge:	\$ 0.58580
		Commodity Charge:		
		Natural Gas cost	DTH	\$ 4.02749
		Interstate Pipeline Cost	DTH	\$ 0.54280
		Total Usage, DSMCA, PSIA a		
		Unauthorized Overrun Cost:	;	
		For Each Occurrence:		
		Distribution System	DTH	\$25.00
		DSMCA Charge:	DTH	\$ 0.40
		Total Unauthorized Overrun	and DSMCA Charge:	\$25.40
				000000000000000000000000000000000000000
		e rates and charges are for		
		n accordance with Commissi		
		charges plus all applica		
		s however, reference should	. be made to the app	propriate rate
scneaules	set ic	orth herein.		
			- Service Control of the Control of	
			The state of the s	
			reasona	
			***************************************	

ADVICE LETTER NUMBER ISSUE DATE

DECISION VICE PRESIDENT, Rates & Regulatory Affairs DATE January 1, 2015

GCA Exhibit No. 9 Page 5 of 9

## COLO. PUC No. 6 Gas

# PUBLIC SERVICE COMPANY OF COLORADO

	Sheet No.	11
P.O. Box 840	Cancels	
Denver, CO 80201-0840	Sheet No.	

	O 80201-08				Sheet No.	
		NATURAL ( RATE SCHEDULE S		SHEET		
ate ch.	Sheet <u>No.</u>	Type of Charge	Billing <u>Units</u>	Base Rate (2)	Adj. <u>(1)</u>	<u>GCA</u>
RG	14	Service & Facility		\$11.15	10.88%	\$
		Usage	Therm	0.08440	10.88%	
		Commodity	Therm			0.48733
		PSIA	Therm	water states	\$0.02612	
RGL	15	One or Two Mantles per month		12.45	10.88%	soder ande
		Additional Mantle		6.22	10.88%	
		Commodity	Therm	-		0.45703
		PSIA	Therm		\$0.02612	
CSG	16	Service & Facility		32.08	7.94%	
		Usage	Therm	0.11676	7.94%	-
		Commodity	Therm			0.48405
		PSIA	Therm	value smin	\$0.02612	2000 AND
CLG	17	Service & Facility		65.12	7.94%	****
-		Usage	DTH	0.18540	7.94%	distant models
		Capacity Charge	DTH	6.75	7.94%	
		Commodity	DTH	souri souri		4.72040
		PSIA	DTH	2000 1000	\$0.26123	would show
CGL	18	One or Two Mantles per month		12.45	7.94%	
		Additional Mantle		6.22	7.94%	
		Commodity	Therm	made. Militar		0.45703
		PSIA	Therm		\$0.02612	SURPLE SECURE
IG	19	Service & Facility		38.90	7.94%	****
		Usage	DTH	0.30070	7.94%	
		On-Peak Demand	DTH	6.75	7.94%	2.25110
		Commodity	DTH		constructions	4.57029
		Unauthorized Overrun	DTH	25.00	7.94%	****
		PSIA	DTH		\$0.26123	
and	Ac Qu	ne Rate Adjustment is the sw djustment (DSMCA), the Pipeline uality of Service Plan, and djustments (GRSA).	System In	tegrity Adj	justment (E	PSIA), the
		ne Service and Facility Charge	for all co	shedul oc		
(,	ex fu	scluding RGL and CGL, is subject anding for the Gas Affordab	ct to and	includes		
	pı	covided for on Sheet No. 34D.	1 7x \			
		(Continued on Sheet No. 13	LA)			
VICE LE	TTER			ISSUE		

ADVICE LETTER NUMBER		ISSUE DATE		
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	January 1,	2015

GCA Exhibit No. 9 Page 6 of 9

PUBLIC	SERVICE	COMPANY	OF COL	ORADO
1 00000		OUMI AM	01 001	LONADO

		•	COLO. PUC No. 6	Gas	
PUBLIC SER	VICE COMPANY OF COLORADO			Oltran	t No. 11A
O. Box 840		Water Company of the			
enver, CO 8020	01-0840			Cano Shee	ers t No
	NATUR	AL GAS RAT	res		
	RATE SCHEDU	LE SUMMATI	ON SHEET		
Rate Schedul	Sheet Type of  No. Charge	Billing Units	Base <i>F</i> Rate	Adjustments (1)	Gas Cost Adjustment
***************************************					
TFS	29 Service and Facility		\$43.50	6.35%	\$
	Transportation Charge		1 1676	C 350	0 0530
	Standard	DTH	1.1676	6.35%	0.0532
	Minimum	DTH	0.010	6.35%	0.0532
	Authorized Overrun		1.1676	6.35%	0.0532
	Unauthorized Overrun				
	Transportation:				0.0500
	Standard	DTH	25.00	6.35%	0.0532
	Minimum	DTH	1.1676	6.35%	0.0532
	Firm Supply Reservati	ion DTH	0.0000		2.2511
	Backup Supply	DTH	1.1676	6.35%	(2)
	Authorized Overrun	DTH	1.1676	6.35%	(2)
	Unauthorized Overrun				
	Sales:	D. MITT	05 00	C 250	
	Standard	DTH	25.00	6.35%	
	Minimum	DTH	1.1676	6.35%	apper modes
	PSIA	DTH		\$0.26123	****
(1)	The Rate Adjustment is the Adjustment (DSMCA), the (PSIA), the Quality of Strate Schedule Adjustments	Pipeline ervice Pla	System	Integrity	Adjustment
(2)	The Gas Cost Adjustment apprevision as provided for on			: is subjec	t to monthly
	(Continued on Sheet N	o. 11B)			

ADVICE LETTER NUMBER	 	ISSUE DATE		
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	January 1,	2015

### COLO. PUC No. 6 Gas

## PUBLIC SERVICE COMPANY OF COLORADO

PUBLIC SERVICE COMPANY OF COLORADO		Sheet No	11B
P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No	
אַ כווייי און	I CAC DAMEC		

Rate Schedul			Billing <u>Units</u>	Base Rate	Adjustments (Percent)(1)	
TFL	30	Service and Facility Ch	narge:	\$ 72.00	6.35%	\$
		Firm Capacity Reservati	-		J. J	
		Standard	DTH	6.750	6.35%	
		Minimum	DTH	0.600	6.35%	
		Transportation Charge:				
		Standard	DTH	0.1854	6.35%	0.0532
		Minimum	DTH	0.010	6.35%	0.0532
		Authorized Overrun	DTH	0.1854	6.35%	0.0532
		Unauthorized Overrun				
		Transportation:				
		Standard	DTH	25.00	6.35%	0.0532
		Minimum	DTH	0.1854	6.35%	0.0532
		Firm Supply Reservation	n DTH	0.000	6.35%	2.2251
		Backup Supply	DTH	0.1854	6.35%	(2)
		Authorized Overrun	DTH	0.1854	6.35%	(2)
		Unauthorized Overrun				
		Sales:				
		Standard	DTH	25.00		Many works
		Minimum	DTH	0.1854		1000
		PSIA	DTH	index depth	\$0.26123	VIDE AND

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11C)

ADVICE LET NUMBER	TTER	**************************************	ISSUE DATE			
DECISION NUMBER		VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	January	1,	2015

HIDLIC SEDVICE CO	ADANIV OF COLODADO		COLO. PUC No.	5 Gas	
OBLIC SERVICE COM	MPANY OF COLORADO			Sheet	No. 110
O. Box 840 enver, CO 80201-0840				Cance Sheet	ls No
***************************************		L GAS RA			
	RATE SCHEDUL	E SUMMAT	ION SHEET		
Rate Sheet	Type of E	Billing	Base A	djustments	Gas Cost
Schedule No.		Units	Rate	(Percent)(1)	Adjustmen
TI 31	Service and Facility (	Charge:	\$72.00	6.35%	\$
	Transportation Charge	:			
	Standard	DTH	0.3072	6.35%	0.0532
	Minimum	DTH	0.010	6.35%	0.0532
	Authorized Overrun				
	Transportation	DTH	0.3072	6.35%	0.0532
	Unauthorized Overrun				
	Transportation:				
	Standard	DTH	25.00	6.35%	
	Minimum	DTH	0.3072		
	On-Peak Demand	DTH	6.75	6.35%	2.2511
	Backup Supply	DTH	0.1854	6.35%	(2)
	Unauthorized Overrun				
	Sales:				
	Standard	DTH	25.00	6.35%	
	Minimum	DTH	0.1854		MARKET APPEAR
	PSIA	DTH	- Audio	\$0.26123	100m 100m

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to Monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11D)

ADVICE LETTER NUMBER		ISSUE DATE
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	DATE January 1, 2015

DECISION NUMBER

GCA Exhibit No. 9 Page 9 of 9

Pl	JBLIC	SERVICE	COMPANY	OF	COL	ORADO

PUBLIC SE	ERVICE CO	OMPANY OF	COLORADO	COLO.	PUC No. 6 Gas	Sheet No. 50H	
P.O. Box 840 Denver, CO 8	0201-0840					Cancels Sheet No.	
				L GAS RATES T ADJUSTMENT			
Rate Schedule	Sheet	Billing Units		Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	1.4	Therm	Commodity	\$0.47743	\$0.00990	0.48733	RRF
RGL	15	Therm	Commodity	0.44713	\$0.00990	0.45703	RRP
CSG	16	Therm	Commodity	0.47415	\$0.00990	0.48405	RRR
CLG	17	DTH	Commodity	4.62140	\$0.09900	4.72040	RRR
CGL	18	Therm	Commodity	0.44713	\$0.00990	0.45703	RRR
IG	19	DTH DTH	On-Peak Der Commodity	mand 2.25110 4.47129	 \$0.09900	2.25110 4.57029	R R
TFS	29	DTH DTH DTH		tion 0.05320 2.25110 (1)	\$0.09900	0.05320 2.25110	R R
TFL	30	DTH DTH DTH	Transporta Supply Commodity	tion 0.05320 2.25110 (1)	\$0.09900	0.05320 2.25110	R R
TI	31	DTH DTH DTH	Transportation-Peak Der Commodity	tion 0.05320 mand 2.25110 (2)	\$0.09900	0.05320 2.25110	R R
(1)	For each any Day Bate, For each any Day Shall	ch Dth of y up to	Backup Supp he Firm Supp 00% of Inde Cerms and Con d in the Ga Backup Supp ss of the Fi to 125% of	ly Sales Servicely Reservations, Price One Inditions, plus as Transportating Sales Services Supply Reservations Index Prices and in the Ga	ice quantition Quantity, , as define s the CIG TF tion Terms a ice quantiti ervation Quantice One, plu	es purchased or the rate shall ed in the Gas Transportation and Conditions. es purchased or ntity, the rate as the CIG TI	
		(Continue	d on Sheet N	0. 501)			
ADVICE LETTER	₹				ISSUE DATE		

VICE PRESIDENT, Rates & Regulatory Affairs

EFFECTIVE DATE

January 1, 2015