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PUBLIC SERVICE COMPANY OF COLORADO

10A Sheet No. _ Cancels

COLO. PUC No. 6 Gas

P.O. Box 840 Denver, CO 80201-0840 Sheet No. NATURAL GAS RATES RULE 4406(b) RATE COMPONENTS Sheet Rate Type of Billing Schedule No. Charge Rate/Charge Units RG 14 Service & Facility Charge: \$11.86 DSMCA Base Charge: \$ 0.51 Total Service & Facility and DSMCA Base Charge: \$12.37 Usage Charge: Therm \$ 0.08976 DSMCA Charge: \$ 0.00382 Therm Pipeline Sys. Integrity Adj.: Therm \$ 0.02612 \$ 0.11970 Total Usage, DSMCA and PSIA Charge: Commodity Charge: Natural Gas Cost \$ 0.40275 Therm Interstate Pipeline Cost \$ 0.08458 Therm Total Usage, DSMCA, PSIA and Commodity Charge: \$ 0.60703 R RGL 15 Monthly Charge: One or two mantle fixture, per fixture \$13.24 DSMCA Base Charge: \$ 0.56 Total Monthly and DSMCA Base Charge: \$13.80 Additional mantle over two mantles, per mantle per fixture \$ 6.61 DSMCA Charge: \$ 0.28 Total Monthly and DSMCA Charge: \$ 6.89 Commodity Charge: \$ 0.40275 Natural Gas Cost Therm R Interstate Pipeline Cost \$ 0.05428 Therm Total Commodity Charge: \$ 0.45703 Pipeline Sys. Integrity Adj.: \$ 0.02612 Therm Total Commodity and PSIA Charge: \$ 0.48315 R (Continued on Sheet No. 10B)

ADVICE LETTER NUMBER		ISSUE DATE	··		
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	January	1,	2015

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COLO. PUC No. 6 Gas

). Box 840 nver, CO 8020	1-0840			Sheet No. 10B Cancels Sheet No.
		NATURAL GAS RATI RULE 4406(b) RATE COM		
ate chedule	Sheet No.	Type of Charge	Billing Units	Rate/Charge
CSG	16	Service & Facility Charge: DSMCA Base Charge: Total Service & Facility and	 DSMCA Base Cha	\$34.12 \$ 0.51 rge: \$34.63
		Usage Charge: DSMCA Charge: Pipeline Sys. Integrity Adj. Total Usage, DSMCA and PSIA	Therm Therm Therm Charge:	\$ 0.12417 \$ 0.00186 \$ 0.02612 \$ 0.15215
		Commodity Charge: Natural Gas Cost Interstate Pipeline Cost Total Usage, DSMCA, PSIA and		\$ 0.40275 \$ 0.08130 rge: \$ 0.63620
CLG	17	Service & Facility Charge: DSMCA Base Charge: Total Service & Facility and		\$69.26 \$ 1.04 arge: \$70.30
		Usage Charge: DSMCA Charge: Pipeline Sys. Integrity Adj. Total Usage, DSMCA and PSIA		\$ 0.19717 \$ 0.00290 \$ 0.26123 \$ 0.46130
			OTH OTH rge:	\$ 7.18 \$ 0.11 \$ 7.29
			TH TH Commodity Cha	\$ 4.02749 \$ 0.69290 rge: \$ 5.18169
	10	Continued on Sheet No. 10C)		
ICE LETTER IBER	NO 18 5 2 1 V 5 7 2 1		ISSUE DATE	

COLO, PUC No. 6 Gas

PUBLIC SERVICE COMPANY OF COLORADO	PUBLIC	SERVICE	COMPANY OF	COLORADO
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	Sheet No.	10C
P.O. Box 840	Cancels	
Denver, CO 80201-0840	Sheet No.	

		RULE 4406(b) RATE COMP	ONENIS		
Rate Schedule	Sheet		Billing Units	Rate/Charge	
Schedule	140.	<u>Charge</u>	OHLCS	Nate/Charge	
CGL	18	Monthly Charge:			
		One or two mantle fixture,			
		per fixture	Many Room	\$13.24	1
		DSMCA Base Charge:	NAME AND	\$ 0.20	
		Total Monthly and DSMCA Base (Charge:	\$13.44	1
		Additional mantle over two			
		mantles, per mantle per			
		fixture	and the	\$ 6.61	
		DSMCA Charge:		\$ 0.10	
		Total Monthly and DSMCA Charge	e:	\$ 6.71	
		Commadity Change			
		Commodity Charge: Natural Gas Cost	Therm	\$ 0.40275	R
				\$ 0.40275	K
		Interstate Pipeline Cost	Therm	\$ 0.03428	R
		Total Commodity Charge:		Q U.43/U3	I'M
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02612	
			je:		1

(Continued on Sheet No. 10D)

ADVICE LETTER NUMBER 870 ISSUE DATE September 26, 2014

DECISION NUMBER C14-1167 VICE PRESIDENT, Rates & Regulatory Affairs DATE October 1, 2014

COLO. PUC No. 6 Gas

PUBLIC SERVICE COMPANY OF COLORADO

Thirty-second Revised 10D Sheet No. _ Cancels Sheet No. . Thirty-first Revised 10D

O. Box 840 enver, CO 8020	1-0840	_Thirty-1	first Revised	Cancels Sheet No. 10D
		NATURAL GAS RATES	8	
		RULE 4406(b) RATE COMP	ONENTS	
Rate	Sheet	Type of	Billing	
Schedule	No.	100 100 100 100 100 100 100 100 100 100	Units	Rate/Charge
IG	19	Service & Facility Charge:		\$41.37
		DSMCA Base Charge:		\$ 0.62
		Total Service & Facility and	DSMCA Base Ch	arge: \$41.99
		On-Peak Demand Cost:		
		Distribution System	DTH	\$ 7.18
		DSMCA Charge	DTH	\$ 0.11
		Natural Gas Cost	DTH	\$ 0.03
		Interstate Pipeline Cost	DTH	\$ 2.25
		Total		\$ 9.57
		Usage Charge:	DTH	\$ 0.31979
		DSMCA Charge:	DTH	\$ 0.00478
		Pipeline Sys. Integrity Adj.:	DTH	\$ 0.26123
		Total Usage, DSMCA and PSIA Ch	narge:	\$ 0.58580
		C11 L C		
		Commodity Charge:	D.M.I	à 1 00710
		Natural Gas cost Interstate Pipeline Cost	DTH DTH	\$ 4.02749 \$ 0.54280
		Total Usage, DSMCA, PSIA and C		
		Unauthorized Overrun Cost:		
		For Each Occurrence:		
		Distribution System	DTH	\$25.00
		DSMCA Charge:	DTH	\$ 0.40
		Total Unauthorized Overrun and		\$25.40
		Total viidatiiojijod ovellai an	Denois onarge.	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
9225	95		W 22 W 15 1821	#ZZ / H
		e rates and charges are for int n accordance with Commission I		
ase rate illing p	s and urposes	charges plus all applicable showever, reference should be borth herein.	gas rate adj	istments. For

ADVICE LET NUMBER	ITER	San Charles of Charles	DATE _			
DECISION NUMBER	377.7700	VICE PRESIDENT. Rates & Regulatory Affairs	EFFECTIVE DATE	January	1,	2015

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COLO. PUC No. 6 Gas

PUBLIC SERVICE COMPANY OF COLORADO

7 T T	 Sheet No	11
P.O. Box 840	Cancels	
Denver, CO 80201-0840	Sheet No	

NATURA RATE SCHEDUL Type of Charge Service & Facility Usage Commodity PSIA One or Two Mantles per mont Additional Mantle Commodity PSIA	Billing Units Therm Therm Therm	Base Rate (2) \$11.15 0.08440 12.45	Adj. (1) 10.88% 10.88% \$0.02612	GCA \$ 0,48733
Service & Facility Usage Commodity PSIA One or Two Mantles per mont Additional Mantle Commodity	Units Therm Therm Therm	Rate (2) \$11.15 0.08440 12.45	10.88% 10.88% \$0.02612	\$
Service & Facility Usage Commodity PSIA One or Two Mantles per mont Additional Mantle Commodity	Therm Therm Therm	\$11.15 0.08440 12.45	10.88% 10.88% \$0.02612	\$ 0.48733
Usage Commodity PSIA One or Two Mantles per mont Additional Mantle Commodity	Therm Therm	0.08440	10.88% \$0.02612	0.48733
Commodity PSIA One or Two Mantles per mont Additional Mantle Commodity	Therm Therm	 12.45	\$0.02612	0.48733
PSIA One or Two Mantles per mont Additional Mantle Commodity	Therm	12.45	\$0.02612	0,46733
Additional Mantle Commodity			10 88%	
Commodity			10.000	
A STATE OF THE PARTY OF THE PAR		6.22	10.88%	
DSTA	Therm	(market)	-	0.45703
LOIA	Therm	-	\$0.02612	(10.0)
Service & Facility		32.08	7.94%	.55
	Therm	0.11676	7.94%	744
Commodity	Therm	200		0.48405
PSIA	Therm		\$0,02612	
Service & Facility		65.12	7.94%	
25/	DTH	0.18540	7.94%	122
Capacity Charge	DTH	6.75	7.94%	
22 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	DTH	-	100 M	4.72040
PSIA	DTH	(44)	\$0.26123	
One or Two Mantles per mont	h	12.45	7.94%	-
-				0.45703
PSIA	Therm		\$0.02612	-
Service & Facility		38.90	7.94%	.
V = 6458	DTH			RIVERS .
				2.25110
				4.57029
	Usage Commodity PSIA Service & Facility Usage Capacity Charge Commodity PSIA One or Two Mantles per mont Additional Mantle Commodity PSIA Service & Facility Usage On-Peak Demand Commodity Unauthorized Overrun PSIA	Usage Therm Commodity Therm PSIA Therm Service & Facility Usage DTH Capacity Charge DTH Commodity DTH PSIA DTH One or Two Mantles per month Additional Mantle Commodity Therm PSIA Therm Service & Facility Usage DTH On-Peak Demand DTH Commodity DTH Unauthorized Overrun DTH PSIA DTH Rate Adjustment is the sum of the	Usage Therm 0.11676 Commodity Therm PSIA Therm Service & Facility 65.12 Usage DTH 0.18540 Capacity Charge DTH 6.75 Commodity DTH PSIA DTH One or Two Mantles per month Additional Mantle Commodity Therm Service & Facility Therm Service & Facility 38.90 Usage DTH 0.30070 On-Peak Demand DTH 6.75 Commodity DTH Unauthorized Overrun DTH 25.00 PSIA DTH Rate Adjustment is the sum of the Demand Si	Usage

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PUBLIC SERVICE	COMPANY (OF COLORADO
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		C	COLO. PUC No.	6 Gas		
PUBLIC SER	VICE COMPANY OF COLORADO			Sheet	t No11A	
O. Box 840 enver, CO 8020	01-0840	Cancels Sheet No.				
	NATURAL	GAS RAT	'ES	100000000000000000000000000000000000000		
	RATE SCHEDULE					
Rate Schedul	Sheet Type of e No. Charge	Billing Units	Base Rate	Adjustments (1)	Gas Cost Adjustment	
TFS	29 Service and Facility Ch	narge:	\$43.50	6.35%	\$	
	Transportation Charge:					
	Standard	DTH	1.1676	6.35%	0.0532	
	Minimum	DTH	0.010	6.35%	0.0532	
	Authorized Overrun Unauthorized Overrun	DTH	1.1676		0.0532	
	Transportation:					
	Standard	DTH	25.00	6.35%	0.0532	
	Minimum	DTH	1.1676	6.35%	0.0532	
	Firm Supply Reservation	n DTH	0.0000	6.35%	2.2511	
	Backup Supply	DTH	1.1676		(2)	
	Authorized Overrun Unauthorized Overrun	DTH	1.1676		(2)	
	Sales:					
	Standard	DTH	25.00	6.35%	P. 10 (10 %)	
	Minimum	DTH	1.1676	6.35%	and one	
	PSIA	DTH	1202	\$0.26123	94	
(1)	The Rate Adjustment is the Adjustment (DSMCA), the Reference (PSIA), the Quality of Ser Rate Schedule Adjustments (Country of Ser Cost Adjustment appliance of the Co	Pipeline vice Pla GRSA). cable to	System an, and a this rat	Integrity any applica	Adjustment ble General	
	(Continued on Sheet No.	11B)				
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ADVICE LETTER NUMBER		ISSUE DATE _		
DECISION NUMBER	VICE PRESIDENT. Rates & Regulatory Affairs	EFFECTIVE DATE	January 1,	2015

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PLIBLIC	SERVICE	COMPANY	OF	COLO	TRAD	0
LODLIC	SERVICE	COMPANI	OL.	COL	JIMD	v

			COLO. PUC No	6 Gas	
UBLIC SER	VICE COMPANY OF COLORA	DO		V (2000) 3 (200	t No. 11B
O. Box 840	Process			Canc	els
enver, CO 8020	01-0840			Shee	t No
		NATURAL GAS I			
	RATE S	CHEDULE SUMM	ATION SHEET		
Rate	Sheet Type of	Billi	ng Base	Adjustments	Gas Cost
Schedul	e No. Charge	Units	Rate	(Percent) (1)	Adjustmen
TFL	30 Service and Fac			6.35%	\$
	Firm Capacity P				
	Standard	DTH	6.750		2737
	Minimum	DTH	0.600	6.35%	22
	Transportation	Charge:			
	Standard	DTH	0.185	4 6.35%	0.0532
	Minimum	DTH	0.010	6.35%	0.0532
	Authorized Ov	errun DTH	0.185	4 6.35%	0.0532
	Unauthorized O	verrun			
	Transportation	on:			
	Standard	DTH	25.00	6.35%	0.0532
	Minimum	DTH	0.185	4 6.35%	0.0532
	Firm Supply Res	ervation DTH	0.000	6.35%	2.2251
	Backup Supply	DTH	0.185	4 6.35%	(2)
	Authorized Over	run DTH	0.185	4 6.35%	(2)
	Unauthorized Ov				
	Sales:				
	Standard	DTH	25.00	6.35%	9 <u>55,799</u>
	Minimum	DTH			ALCO COSTO
	PSIA	DTH		\$0.26123	-77 (77)
(1)	The Rate Adjustment Adjustment (DSMCA), (PSIA), the Quality Rate Schedule Adjustr	the Pipeli of Service	ne System Plan, and	Integrity	Adjustmen
(2)	The Gas Cost Adjustment revision as provided for			te is subjec	t to monthl
	(Continued on Sh	eet No. 11C)			
VICE LETTER JMBER				SSUE ATE	
CISION	Access to the second se	VICE PRESIDEN	ENE SEX	FFECTIVE	
JMBER	34 31 314 4000 WHO THE TOTAL STREET	Rates & Regulatory		ATE Janua	ary 1, 2015

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PHRIC	SEDVICE	COMPANY	OF COL	ODADO

				COLO. PUC No. 6 Ga	as	
UBLIC SER	VICE CO	MPANY OF COLORADO			Sheet N	o 11C
O, Box 840 enver, CO 8020	01.0940		d The size with the second as a size		Cancels	
eriver, CO 0020	01*0040				Sheet N	0
			URAL GAS RA			
		RATE SCHE	DULE SUMMAT	ION SHEET		
Rate Schedule	Sheet No.	Type of Charge	Billing Units		ustments ercent)(1)	Gas Cost Adjustment
TI	31	Service and Facilit	ty Charge:	\$72.00	6.35%	\$
		Transportation Cha	irge:			
		Standard	DTH	0.3072	6.35%	0.0532
		Minimum	DTH	0.010	6.35%	0.0532
		Authorized Overrun	1			
		Transportati Unauthorized Overr		0.3072	6.35%	0.0532
		Transportation:				
		Standard	DTH	25.00	6.35%	0.0532
		Minimum	DTH	0.3072	6.35%	0.0532
		On-Peak Demand	DTH	6.75	6.35%	2.2511
		Backup Supply	DTH	0.1854	6.35%	(2)
		Unauthorized Overr Sales:	un			
		Standard	DTH	25.00	6.35%	Sec. 1007
		Minimum	DTH	0.1854	6.35%	
		PSIA	DTH	5.0	\$0.26123	27.75
(1)	Adjust (PSIA)	ate Adjustment is tment (DSMCA), th), the Quality of Schedule Adjustment	ne Pipeline Service Pl	e System I	ntegrity	Adjustment
(2)		as Cost Adjustment a			is subject	to Monthl
	.((Continued on Sheet	No. 11D)			
VICE LETTER				ISSUE	1	

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COLO. PUC No. 6 Gas

PUBLIC SERVICE	COMPANY OF	COLORADO

P.O. Box 840 Denver, CO 80		OMPANY OF		Line and the second sec		Sheet No. 50H Cancels Sheet No.	_ _
			NATURAL (GAS COST A				- New Contraction
Rate Schedule	Sheet No.	Billing _Units_	Type Of Charge	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.47743	\$0.00990	0.48733	R
RGL	15	Therm	Commodity	0.44713	\$0.00990	0.45703	R
CSG	16	Therm	Commodity	0.47415	\$0.00990	0.48405	R
CLG	17	DTH	Commodity	4.62140	\$0.09900	4.72040	R
CGL	18	Therm	Commodity	0.44713	\$0.00990	0.45703	R
IG	19	DTH DTH	On-Peak Demar Commodity	ad 2.25110 4.47129	\$0.09900	2.25110 4.57029	R
TFS	29	DTH DTH DTH	Transportation Supply Commodity	on 0.05320 2.25110 (1)	\$0.09900	0.05320 2.25110	R P
T'F'L	30	DTH DTH DTH	Transportation Supply Commodity	on 0.05320 2.25110 (1)	\$0.09900	0.05320 2.25110	R R
TI	31	DTH DTH DTH	Transportatio On-Peak Deman Commodity		\$0.09900	0.05320 2.25110	R
	For each any Day be equivalent for each any Day shall	ch Dth of y up to	Cost shall be Backup Supply he Firm Supply 00% of Index erms and Condid in the Gas Backup Supply as of the Firm to 125% of ate, as define erms and Condi	Sales Serv Reservation Price One tions, plus Transporta Sales Serv Supply Reservation Index Price of the Gales	ice quantities on Quantity, , as define s the CIG TF tion Terms a ice quantities ervation Quar ce One, plu	es purchased of the rate shall d in the Ga Transportation nd Conditions es purchased of tity, the rat	n 1 s n •
DVICE LETTER	115)(1)-21 	(Continue	d on Sheet No.	501)	ISSUE		
UMBER ECISION			VICE PI	RESIDENT,	DATE EFFECTIVE DATE Ja		