Appendix A
Decision No. C14-1509
Proceeding No. 14L-1180E
COLO. PUC No. 7 Electric Page 1 of 3

PUBLIC SERVICE COMPANY OF COLORADO

	7	Sheet No 20	
P.O. Box 840		Cancels	
Denver, CO 80201-0840		Sheet No.	

ELECTRIC RATES

			Total I	Effective Mon	thly Rate*	
Rate	Sheet	Service & Facility				
chedule	No.	Charge	Energy Charg	e per kWh	Demand Char	ge per kW
R	30	7.83	***Winter	0.09750		
			***Summer T-1	0.09750		
			***Summer T-2	0.14849		(377,577)
RD	33	14.21	Both	0.05426	Winter	8.72
			Seasons		Summer	11.01
С	40	12.47	Winter	0.08944		
			Summer	0.11879		~-
SGL	43	46.40	Winter	0.19664	Both	5.61
			Summer	0.23956	Seasons	
SG	44	46.40		0.03956	Winter	12.56
			On-Peak	0.04731	Summer	16.00
			Off-Peak	0.03374	Both	5.61
PG	52	353.78	On-Peak	0.04687	Winter	11.18
			Off-Peak	0.03341	Summer	14.68
					Both	4.62
TG	62	Varies	On-Peak	0.04615	Winter	10.56
			Off-Peak	0.03288	Summer	14.04

*The total effective monthly rates are the cumulative total of the applicable base rates and the applicable Electric Rate Adjustments. The Service and Facility Charge for all rate schedules is calculated by adding the applicable Service and Facility Charge plus the Base Rate Adjustments, plus the Total Rate Adjustments. The Energy Charges for Schedules R, RD, C, SGL, SG, are calculated by adding the applicable Energy Charge, plus the Base Rate Adjustments, plus the applicable Non-Base Rate Adjustments, plus the Total Rate Adjustments.

**The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation purposes only.

*** The kilowatt-hours in the Winter Season will not be billed on a tiered rate. In the Summer Season, the first 500 kilowatt-hours will be billed at Tier 1 (T-1) and any usage over 500 kilowatt-hours will be billed at Tier 2 (T-2).

(Continued on Sheet No. 21)

ADVICE LETTER NUMBER		DATE	
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	DATE	

Appendix A
Decision No. C14-1509
Proceeding No. 14L-1180E
COLO. PUC No. 7 Electric Page 2 of 3

PUBLIC SERVICE COMPANY OF COLORADO

	Sheet No.	22
O. Box 840 enver, CO 80201-0840	Cancels Sheet No.	
ELECTRIC RATES		
RATE SCHEDULE SUMMATION SHEET		
ELECTRIC RATE ADJUSTMENTS - SUMMARY		
Base Rate Adjustments General Rate Schedule Adjustment (GRSA) Earnings Sharing Adjustment (ESA)	17.07% (3.35)%	
Non-Base Rate Adjustments Demand Side Management Cost Adjustment (DSMCA) Residential - Schedule R Residential Demand - Schedule RD Commercial - Schedules C and NMTR Secondary General Low Load Factor - Schedule S Secondary General - Schedule SG Primary General - Schedule PG Transmission General - Schedule TG	\$0.00239 0.27 0.00236 0.00989 0.79 0.72 0.68	/kWh /kWh /kWh /kW
Purchased Capacity Cost Adjustment (PCCA) Residential - Schedule R Residential Demand - Schedule RD Commercial - Schedules C and NMTR Secondary General Low Load Factor - Schedule S Secondary General - Schedule SG Primary General - Schedule PG Transmission General - Schedule TG	\$0.00638 0.66 0.00630 0.02603 2.08 1.92 1.77	/kW /kWh
Electric Commodity Adjustment Factors (ECAF) Residential - Schedules R and RD	\$0.03340	/kWh
Small Commercial - Schedules C and NMTR	0.03340	/kWh
Secondary General - Schedules SG, SGL Optional - On-Peak Optional - Off-Peak	0.03340 0.04100 0.02770	
Primary General - Schedule PG On-Peak Off-Peak Transmission General - Schedule TG	0.04071 0.02751	/kWh
On-Peak Off-Peak	0.04012 0.02711	/kWh
(Continued on Sheet No. 23)		
VICE LETTER ISSUE MBERDATE		
CISION VICE PRESIDENT, EFFEI MBER Rates & Regulatory Affairs DATE	CTIVE	

Appendix A
Decision No. C14-1509
Proceeding No. 14L-1180E
COLO. PUC No. 7 Electric
Page 3 of 3

PUBLIC SERVICE COMPANY OF COLORADO

	Sheet No111F
O. Box 840 enver, CO 80201-0840	Cancels Sheet No
ELECTRIC RATES ELECTRIC COMMODITY ADJUSTMENT	
ECA FACTORS FOR THE FIRST QUARTER OF 2015	
CA Factors for Billing Purposes	
Residential, applicable to all kilowatt-hours used under any Rate Schedule for Residential Service	\$0.03340/kWh
Small Commercial and Non-Metered, applicable to all kilowatt-hours used under any Rate Schedules for Small Commercial Service and Non-Metered Service	\$0.03340/kWh
Commercial and Industrial Service at Secondary Voltage applicable to all kilowatt-hours used under any Rate Schedules for Commercial and Industrial Secondary Service Rate Schedules for Commercial and Industrial	
Service	\$0.03340/kWh
Optional Time-of-Use Off-Peak On-Peak to Off-Peak Ratio	\$0.02770/kWh
Optional Time-of-Use On-Peak	\$0.04100/kWh
Commercial and Industrial Service at Primary Voltage, applicable to all kilowatt-hours used under any Rate Schedules for Commercial and Industrial Primary or Special Contract Service	
Mandatory Time-of-Use Off-Peak	\$0.02751/kWh
On-Peak to Off-Peak Ratio Mandatory Time-of-Use On-Peak	1.48 \$0.04071/kWh
Commercial and Industrial Service at Transmission Voltage, applicable to all kilowatt-hours used under any Rate Schedules for Commercial and Industrial Transmission Service	e
Mandatory Time-of-Use Off-Peak	\$0.02711/kWh
On-Peak to Off-Peak Ratio Mandatory Time-of-Use On-Peak	1.48 \$0.04012/kWh
Lighting, applicable to all kilowatt-hours used under any Rate Schedule for Commercial Lighting or Public Street	
Lighting Service	\$0.03340/kWh
DVICE LETTER ISSUE JMBER DATE	
CISION VICE PRESIDENT, EFFECTIVE IMBER Rates & Regulatory Affairs DATE	