

COLO. PUC No. 7 Electric

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840  
 Denver, CO 80201-0840

Sheet No. 20

Cancels  
 Sheet No.

ELECTRIC RATES						
RATE SCHEDULE SUMMATION SHEET**						
Total Effective Monthly Rate*						
Rate Schedule	Sheet No.	Service & Facility Charge	Energy Charge per kWh		Demand Charge per kW	
R	30	7.83	***Winter	0.09845		
			***Summer T-1	0.09845	--	
			***Summer T-2	0.14944	--	
RD	33	14.21	Both	0.05521	Winter	8.72
			Seasons		Summer	11.01
C	40	12.47	Winter	0.09039	--	
			Summer	0.11974	--	
SGL	43	46.40	Winter	0.19758	Both	5.61
			Summer	0.24051	Seasons	
SG	44	46.40		0.04050	Winter	12.56
			On-Peak	0.04911	Summer	16.00
			Off-Peak	0.03400	Both	5.61
PG	52	353.78	On-Peak	0.04875	Winter	11.18
			Off-Peak	0.03371	Summer	14.68
					Both	4.62
TG	62	Varies	On-Peak	0.04815	Winter	10.56
			Off-Peak	0.03328	Summer	14.04

\*The total effective monthly rates are the cumulative total of the applicable base rates and the applicable Electric Rate Adjustments. The Service and Facility Charge for all rate schedules is calculated by adding the applicable Service and Facility Charge plus the Base Rate Adjustments, plus the Total Rate Adjustments. The Energy Charges for Schedules R, RD, C, SGL, SG, are calculated by adding the applicable Energy Charge, plus the Base Rate Adjustments, plus the applicable Non-Base Rate Adjustments, plus the Total Rate Adjustments.

\*\*The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation purposes only.

\*\*\* The kilowatt-hours in the Winter Season will not be billed on a tiered rate. In the Summer Season, the first 500 kilowatt-hours will be billed at Tier 1 (T-1) and any usage over 500 kilowatt-hours will be billed at Tier 2 (T-2).

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**ELECTRIC RATES**

**RATE SCHEDULE SUMMATION SHEET**

**ELECTRIC RATE ADJUSTMENTS - SUMMARY**

Base Rate Adjustments

General Rate Schedule Adjustment (GRSA)	17.07%
Earnings Sharing Adjustment (ESA)	(3.35)%

Non-Base Rate Adjustments

Demand Side Management Cost Adjustment (DSMCA)	
Residential - Schedule R	\$0.00239 /kWh
Residential Demand - Schedule RD	0.27 /kW
Commercial - Schedules C and NMTR	0.00236 /kWh
Secondary General Low Load Factor - Schedule SGL	0.00989 /kWh
Secondary General - Schedule SG	0.79 /kW
Primary General - Schedule PG	0.72 /kW
Transmission General - Schedule TG	0.68 /kW

Purchased Capacity Cost Adjustment (PCCA)

Residential - Schedule R	\$0.00638 /kWh
Residential Demand - Schedule RD	0.66 /kW
Commercial - Schedules C and NMTR	0.00630 /kWh
Secondary General Low Load Factor - Schedule SGL	0.02603 /kWh
Secondary General - Schedule SG	2.08 /kW
Primary General - Schedule PG	1.92 /kW
Transmission General - Schedule TG	1.77 /kW

Electric Commodity Adjustment Factors (ECAF)

Residential - Schedules R and RD	\$0.03433 /kWh	R
Small Commercial - Schedules C and NMTR	0.03433 /kWh	R
Secondary General - Schedules SG, SGL	0.03433 /kWh	R
Optional - On-Peak	0.04277 /kWh	R
Optional - Off-Peak	0.02795 /kWh	R
Primary General - Schedule PG		
On-Peak	0.04255 /kWh	R
Off-Peak	0.02781 /kWh	R
Transmission General - Schedule TG		
On-Peak	0.04208 /kWh	R
Off-Peak	0.02750 /kWh	R

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ELECTRIC RATES ELECTRIC COMMODITY ADJUSTMENT			
<u>ECA FACTORS FOR THE FOURTH QUARTER OF 2014</u>			T
ECA Factors for Billing Purposes			
Residential, applicable to all kilowatt-hours used under any Rate Schedule for Residential Service	\$0.03433/kWh		R
Small Commercial and Non-Metered, applicable to all kilowatt-hours used under any Rate Schedules for Small Commercial Service and Non-Metered Service	\$0.03433/kWh		R
Commercial and Industrial Service at Secondary Voltage applicable to all kilowatt-hours used under any Rate Schedules for Commercial and Industrial Secondary Service Rate Schedules for Commercial and Industrial Service	\$0.03433/kWh		R
Optional Time-of-Use Off-Peak	\$0.02795/kWh		R
On-Peak to Off-Peak Ratio	1.53		
Optional Time-of-Use On-Peak	\$0.04277/kWh		R
Commercial and Industrial Service at Primary Voltage, applicable to all kilowatt-hours used under any Rate Schedules for Commercial and Industrial Primary or Special Contract Service			
Mandatory Time-of-Use Off-Peak	\$0.02781/kWh		R
On-Peak to Off-Peak Ratio	1.53		
Mandatory Time-of-Use On-Peak	\$0.04255/kWh		R
Commercial and Industrial Service at Transmission Voltage, applicable to all kilowatt-hours used under any Rate Schedules for Commercial and Industrial Transmission Service			
Mandatory Time-of-Use Off-Peak	\$0.02750/kWh		R
On-Peak to Off-Peak Ratio	1.53		
Mandatory Time-of-Use On-Peak	\$0.04208/kWh		R
Lighting, applicable to all kilowatt-hours used under any Rate Schedule for Commercial Lighting or Public Street Lighting Service	\$0.03433/kWh		R

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