

COLO. PUC No. 6 Gas

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10A

P.O. Box 840
Denver, CO 80201-0840

Cancels
Sheet No. _____

NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
RG	14	Service & Facility Charge:	--	\$11.86	
		DSMCA Base Charge:	--	\$ 0.51	
		Total Service & Facility and DSMCA Base Charge:		\$12.37	
		Usage Charge:	Therm	\$ 0.08976	
		DSMCA Charge:	Therm	\$ 0.00382	
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02612	
		Total Usage, DSMCA and PSIA Charge:		\$ 0.11970	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.43205	R
		Interstate Pipeline Cost	Therm	\$ 0.08458	R
		Total Usage, DSMCA, PSIA and Commodity Charge:		\$ 0.63633	R
RGL	15	Monthly Charge:			
		One or two mantle fixture, per fixture	--	\$13.24	
		DSMCA Base Charge:	--	\$ 0.56	
		Total Monthly and DSMCA Base Charge:		\$13.80	
		Additional mantle over two mantles, per mantle per fixture	--	\$ 6.61	
		DSMCA Charge:	--	\$ 0.28	
		Total Monthly and DSMCA Charge:		\$ 6.89	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.43205	R
		Interstate Pipeline Cost	Therm	\$ 0.05428	I
		Total Commodity Charge:		\$ 0.48633	R
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02612	
		Total Commodity and PSIA Charge:		\$ 0.51245	R

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Sheet No. 10B

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Sheet No.

NATURAL GAS RATES RULE 4406(b) RATE COMPONENTS					
Rate Schedule	Sheet No.	Type of Charge	Billing Units	Rate/Charge	
CSG	16	Service & Facility Charge:	--	\$34.12	
		DSMCA Base Charge:	--	\$ 0.51	
		Total Service & Facility and DSMCA Base Charge:			\$34.63
		Usage Charge:	Therm	\$ 0.12417	
		DSMCA Charge:	Therm	\$ 0.00186	
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02612	
		Total Usage, DSMCA and PSIA Charge:			\$ 0.15215
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.43195	
		Interstate Pipeline Cost	Therm	\$ 0.08130	
		Total Usage, DSMCA, PSIA and Commodity Charge:			\$ 0.66540
CLG	17	Service & Facility Charge:	--	\$69.26	
		DSMCA Base Charge:	--	\$ 1.04	
		Total Service & Facility and DSMCA Base Charge:			\$70.30
		Usage Charge:	DTH	\$ 0.19717	
		DSMCA Charge:	DTH	\$ 0.00290	
		Pipeline Sys. Integrity Adj.:	DTH	\$ 0.26123	
		Total Usage, DSMCA and PSIA Charge:			\$ 0.46130
		Capacity Charge:	DTH	\$ 7.18	
		DSMCA Charge:	DTH	\$ 0.11	
		Total Capacity and DSMCA Charge:			\$ 7.29
		Commodity Charge:			
		Natural Gas cost	DTH	\$ 4.31849	
		Interstate Pipeline Cost	DTH	\$ 0.69290	
		Total Usage, DSMCA, PSIA and Commodity Charge:			\$ 5.47269
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Sheet No. 10C

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Sheet No. _____

NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
CGL	18	Monthly Charge:			
		One or two mantle fixture,			
		per fixture	--	\$13.24	
		DSMCA Base Charge:	--	\$ 0.20	
		Total Monthly and DSMCA Base Charge:		\$13.44	
		Additional mantle over two			
		mantles, per mantle per			
		fixture	--	\$ 6.61	
		DSMCA Charge:	--	\$ 0.10	
		Total Monthly and DSMCA Charge:		\$ 6.71	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.43205	R
		Interstate Pipeline Cost	Therm	\$ 0.05428	I
		Total Commodity Charge:		\$ 0.48633	R
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02612	
		Total Commodity and PSIA Charge:		\$ 0.51245	R

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NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Rate/Charge
IG	19	Service & Facility Charge:	--	\$41.37
		DSMCA Base Charge:	--	\$ 0.62
		Total Service & Facility and DSMCA Base Charge:		\$41.99
		On-Peak Demand Cost:		
		Distribution System	DTH	\$ 7.18
		DSMCA Charge	DTH	\$ 0.11
		Natural Gas Cost	DTH	\$ 0.03
		Interstate Pipeline Cost	DTH	\$ 2.25
		Total		\$ 9.57
		Usage Charge:	DTH	\$ 0.31979
		DSMCA Charge:	DTH	\$ 0.00478
		Pipeline Sys. Integrity Adj.:	DTH	\$ 0.26123
		Total Usage, DSMCA and PSIA Charge:		\$ 0.58580
		Commodity Charge:		
		Natural Gas cost	DTH	\$ 4.31649
		Interstate Pipeline Cost	DTH	\$ 0.54280
		Total Usage, DSMCA, PSIA and Commodity Charge:		\$ 5.44509
		Unauthorized Overrun Cost:		
		For Each Occurrence:		
		Distribution System	DTH	\$25.00
		DSMCA Charge:	DTH	\$ 0.40
		Total Unauthorized Overrun and DSMCA Charge:		\$25.40

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Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

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Sheet No.

NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET						
Rate Sch.	Sheet No.	Type of Charge	Billing Units	Base Rate (2)	Adj. (1)	GCA
RG	14	Service & Facility		\$11.15	10.88%	\$ --
		Usage	Therm	0.08440	10.88%	--
		Commodity	Therm	--	--	0.51663
		PSIA	Therm	--	\$0.02612	--
RGL	15	One or Two Mantles per month		12.45	10.88%	--
		Additional Mantle		6.22	10.88%	--
		Commodity	Therm	--	--	0.48633
		PSIA	Therm	--	\$0.02612	--
CSG	16	Service & Facility		32.08	7.94%	--
		Usage	Therm	0.11676	7.94%	--
		Commodity	Therm	--	--	0.51325
		PSIA	Therm	--	\$0.02612	--
CLG	17	Service & Facility		65.12	7.94%	--
		Usage	DTH	0.18540	7.94%	--
		Capacity Charge	DTH	6.75	7.94%	--
		Commodity	DTH	--	--	5.01140
		PSIA	DTH	--	\$0.26123	--
CGL	18	One or Two Mantles per month		12.45	7.94%	--
		Additional Mantle		6.22	7.94%	--
		Commodity	Therm	--	--	0.48633
		PSIA	Therm	--	\$0.02612	--
IG	19	Service & Facility		38.90	7.94%	--
		Usage	DTH	0.30070	7.94%	--
		On-Peak Demand	DTH	6.75	7.94%	2.27610
		Commodity	DTH	--	--	4.85929
		Unauthorized Overrun	DTH	25.00	7.94%	--
		PSIA	DTH	--	\$0.26123	--
(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).						
(2) The Service and Facility Charge for all schedules, excluding RGL and CGL, is subject to and includes funding for the Gas Affordability Program as provided for on Sheet No. 34D.						
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Sheet No.

NATURAL GAS RATES
RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate	Adjustments (1)	Gas Cost Adjustment	
TFS	29	Service and Facility Charge:		\$43.50	6.35%	\$ --	
		Transportation Charge:					
		Standard	DTH	1.1676	6.35%	0.0532	R
		Minimum	DTH	0.010	6.35%	0.0532	R
		Authorized Overrun	DTH	1.1676	6.35%	0.0532	R
		Unauthorized Overrun					
		Transportation:					
		Standard	DTH	25.00	6.35%	0.0532	R
		Minimum	DTH	1.1676	6.35%	0.0532	R
		Firm Supply Reservation	DTH	0.0000	6.35%	2.2761	I
		Backup Supply	DTH	1.1676	6.35%	(2)	
		Authorized Overrun	DTH	1.1676	6.35%	(2)	
		Unauthorized Overrun					
		Sales:					
		Standard	DTH	25.00	6.35%	--	
		Minimum	DTH	1.1676	6.35%	--	
		PSIA	DTH	--	\$0.26123	--	

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

(2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

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Sheet No.

NATURAL GAS RATES
RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate	Adjustments (Percent) (1)	Gas Cost Adjustment	
TFL	30	Service and Facility Charge:		\$ 72.00	6.35%	\$ --	
		Firm Capacity Reservation Charge:		--			
		Standard	DTH	6.750	6.35%	--	
		Minimum	DTH	0.600	6.35%	--	
		Transportation Charge:					
		Standard	DTH	0.1854	6.35%	0.0532	R
		Minimum	DTH	0.010	6.35%	0.0532	R
		Authorized Overrun	DTH	0.1854	6.35%	0.0532	R
		Unauthorized Overrun					
		Transportation:					
		Standard	DTH	25.00	6.35%	0.0532	R
		Minimum	DTH	0.1854	6.35%	0.0532	R
		Firm Supply Reservation	DTH	0.000	6.35%	2.2761	I
		Backup Supply	DTH	0.1854	6.35%	(2)	
		Authorized Overrun	DTH	0.1854	6.35%	(2)	
		Unauthorized Overrun					
		Sales:					
		Standard	DTH	25.00	6.35%	--	
		Minimum	DTH	0.1854	6.35%	--	
		PSIA	DTH	--	\$0.26123	--	

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

(2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

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NATURAL GAS RATES
RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate	Adjustments (Percent) (1)	Gas Cost Adjustment	
TI	31	Service and Facility Charge:		\$72.00	6.35%	\$ --	
		Transportation Charge:					
		Standard	DTH	0.3072	6.35%	0.0532	R
		Minimum	DTH	0.010	6.35%	0.0532	R
		Authorized Oerrun					
		Transportation	DTH	0.3072	6.35%	0.0532	R
		Unauthorized Oerrun					
		Transportation:					
		Standard	DTH	25.00	6.35%	0.0532	R
		Minimum	DTH	0.3072	6.35%	0.0532	R
		On-Peak Demand	DTH	6.75	6.35%	2.2761	I
		Backup Supply	DTH	0.1854	6.35%	(2)	
		Unauthorized Oerrun					
		Sales:					
		Standard	DTH	25.00	6.35%	--	
		Minimum	DTH	0.1854	6.35%	--	
		PSIA	DTH	--	\$0.26123	--	

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

(2) The Gas Cost Adjustment applicable to this rate is subject to Monthly revision as provided for on Sheet No. 50H.

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NATURAL GAS RATES GAS COST ADJUSTMENT							
<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Billing Units</u>	<u>Type Of Charge</u>	<u>Current Gas Cost</u>	<u>Deferred Gas Cost</u>	<u>Gas Cost Adjustment</u>	
RG	14	Therm	Commodity	\$0.50193	\$0.01470	0.51663	RIR
RGL	15	Therm	Commodity	0.47163	\$0.01470	0.48633	RIR
CSG	16	Therm	Commodity	0.49855	\$0.01470	0.51325	RIR
CLG	17	DTH	Commodity	4.86440	\$0.14700	5.01140	RIR
CGL	18	Therm	Commodity	0.47163	\$0.01470	0.48633	RIR
IG	19	DTH	On-Peak Demand	2.27610	-----	2.27610	I I
		DTH	Commodity	4.71229	\$0.14700	4.85929	RIR
TFS	29	DTH	Transportation	0.05320	-----	0.05320	R R
		DTH	Supply	2.27610	-----	2.27610	I I
		DTH	Commodity	(1)	\$0.14700		I
TFL	30	DTH	Transportation	0.05320	-----	0.05320	R R
		DTH	Supply	2.27610	-----	2.27610	I I
		DTH	Commodity	(1)	\$0.14700		I
TI	31	DTH	Transportation	0.05320	-----	0.05320	R R
		DTH	On-Peak Demand	2.27610	-----	2.27610	I I
		DTH	Commodity	(2)	\$0.14700		I
(1) The Current Gas Cost shall be established each month as follows: For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.							
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