# PUBLIC SERVICE COMPANY OF COLORADO

	a. a		
P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No	
, 05210 02111102 001111711171 01 002010120		Sheet No	10A
I ODEIC SEINVICE COMI ANT OF COLONADO			

Denver, CO 80201	1-0840			Sheet No
		NATURAL GAS RATES		
		RULE 4406(b) RATE COMPON	IENTS	
Rate Schedule	Sheet No.	11	Billing Units	Rate/Charge
Bolledale		<u>onargo</u>		ridee, criarge
RG	14	Service & Facility Charge:  DSMCA Base Charge:  Total Service & Facility and DS	  MCA Base Chargo	\$11.86 \$ 0.51 e: \$12.37
		Usage Charge:	Therm	\$ 0.08976
		DSMCA Charge:	Therm	\$ 0.00382
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02612
		Total Usage, DSMCA and PSIA Cha	rge:	\$ 0.11970
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.43205
		Interstate Pipeline Cost	Therm	\$ 0.08458
		Total Usage, DSMCA, PSIA and Co	mmodity Charge	: \$ 0.63633
RGL	15	Monthly Charge:		
		One or two mantle fixture,		412 04
		per fixture DSMCA Base Charge:		\$13.24 \$ 0.56
		Total Monthly and DSMCA Base Ch	arge:	\$13.80
		Additional mantle over two	5 -	1
		mantles, per mantle per		
		fixture		\$ 6.61
		DSMCA Charge: Total Monthly and DSMCA Charge:		\$ 0.28 \$ 6.89
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.43205
		Interstate Pipeline Cost	Therm	\$ 0.05428
		Total Commodity Charge:	-	\$ 0.48633
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02612
		Total Commodity and PSIA Charge	; <b>:</b>	\$ 0.51245
		(Continued on Sheet No. 10B)		
VICE LETTER JMBER			ISSUE DATE	
CISION		VICE PRESIDENT	FFFCTIVE	

ADVICE LETTER NUMBER		ISSUE DATE _			
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	October	1,	2014

PUBLIC	SERVICE	COMPANY	OF	COL	ORADO

PUBLIC SERVICE COMPANY OF COLORADO	Shee	t No10B
P.O. Box 840 Denver, CO 80201-0840	Cano Shee	

.O. Box 840 enver, CO 8020	)1-0840			Cancels Sheet No.
		NATURAL GAS RAI		
		RULE 4406(b) RATE CO	MPONENTS	
Rate	Sheet	Type of	Billing	
Schedule	No.	<u>Charge</u>	<u>Units</u>	Rate/Charge
CSG	16	Service & Facility Charge:		\$34.12
		DSMCA Base Charge:		\$ 0.51
		Total Service & Facility and	DSMCA Base Cha	rge: \$34.63
		Usage Charge:	Therm	\$ 0.12417
		DSMCA Charge:	Therm	\$ 0.00186
		Pipeline Sys. Integrity Adj	.: Therm	\$ 0.02612
		Total Usage, DSMCA and PSIA		\$ 0.15215
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.43195
		Interstate Pipeline Cost Total Usage, DSMCA, PSIA an	Therm	\$ 0.08130 rge: \$ 0.66540
		Total obage, Domea, Ibla all	a commodicy cha	190. 0.00010
CLG	17	Service & Facility Charge:		\$69.26
СПО	Ι,	DSMCA Base Charge:		\$ 1.04
		Total Service & Facility an		
		rotar berviet a ratific, an	a beneri base cii	αιge: γ/0.30
		Usage Charge:	DTH	\$ 0.19717
		DSMCA Charge:	DTH	\$ 0.00290
		Pipeline Sys. Integrity Adj		\$ 0.26123
		Total Usage, DSMCA and PSIA	Charge:	\$ 0.46130
		Capacity Charge:	DTH	\$ 7.18
		DSMCA Charge:	DTH	\$ 0.11
		Total Capacity and DSMCA Ch	arge:	\$ 7.29
		Commodity Charge:		
			DTH	\$ 4.31849
		Interstate Pipeline Cost	DTH	\$ 0.69290
		Total Usage, DSMCA, PSIA an	d Commodity Cha	rge: \$ 5.47269
	(	Continued on Sheet No. 10C)		
		,		
ICE LETTER			ISSUE DATE	

ADVICE LETTER NUMBER		ISSUE DATE		
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	October 1,	2014

## PUBLIC SERVICE COMPANY OF COLORADO

	 Sheet No	10C
P.O. Box 840	Cancels	
Denver, CO 80201-0840	Sheet No	

). Box 840 nver, CO 8020	1-0840			Cancels Sheet No.
		NATURAL GAS RATES		
		RULE 4406(b) RATE COMPO	NENTS	
late Schedule	Sheet No.	Type of Charge	Billing _Units	Rate/Charge
CGL	18	Monthly Charge:		
		One or two mantle fixture,		
		per fixture		\$13.24
		DSMCA Base Charge:		\$ 0.20
		Total Monthly and DSMCA Base Ch	harge:	\$13.44
		Additional mantle over two		
		mantles, per mantle per		
		fixture		\$ 6.61
		DSMCA Charge:		\$ 0.10
		Total Monthly and DSMCA Charge	:	\$ 6.71
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.43205
		Interstate Pipeline Cost	Therm	\$ 0.05428
		Total Commodity Charge:		\$ 0.48633
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02612
		Total Commodity and PSIA Charge		\$ 0.51245
		(Continued on Sheet No.	10D)	

ISSUE DATE ADVICE LETTER NUMBER VICE PRESIDENT, Rates & Regulatory Affairs DECISION EFFECTIVE October 1, 2014 NUMBER DATE

PUBLIC	SFRVICE	COMPANY	OF	COLO	DRADO

		COLO. PUC No. 6 Gas	
PUBLIC SERVICE C	COMPANY OF COLORADO		
			Sheet No10D
P.O. Box 840 Denver, CO 80201-0840			Cancels Sheet No
	NATURAL GAS RAT RULE 4406(b) RATE CO		
Rate Shee		Billing	
Schedule No	Charge	Units	Rate/Charge
IG 19	Service & Facility Charge: DSMCA Base Charge:		\$41.37 \$ 0.62
	Total Service & Facility as	nd DSMCA Base Ch	
	On-Peak Demand Cost:	DIIII	å 7 10
	Distribution System	DTH	\$ 7.18 \$ 0.11
	DSMCA Charge Natural Gas Cost	DTH DTH	\$ 0.11
			1
	<u>Interstate Pipeline Cost</u> Total	DTH	\$ 2.25 \$ 9.57
	10041		۱ د.و ب
	Usage Charge:	DTH	\$ 0.31979
	DSMCA Charge:	DTH	\$ 0.00478
	Pipeline Sys. Integrity Adj		\$ 0.26123
	Total Usage, DSMCA and PSIA		\$ 0.58580
	Commodity Charge:		
	Natural Gas cost	DTH	\$ 4.31649
	Interstate Pipeline Cost	DTH	\$ 0.54280
	Total Usage, DSMCA, PSIA and	a Commodity Char	ge: \$ 5.44509
	Unauthorized Overrun Cost: For Each Occurrence:		
	Distribution System	DTH	\$25.00
	DSMCA Charge:	DTH	\$ 0.40
	Total Unauthorized Overrun		
purposes only base rates ar billing purpos	ove rates and charges are for in accordance with Commission nd charges plus all applicabl ses however, reference should l forth herein.	n Rule 4406(b) a Le gas rate adj	and include the ustments. For
ADVICE LETTER NUMBER DECISION	VICE PRESIDENT,		
NUMBER	Rates & Regulatory Aff	airs DATE _	October 1, 2014

### PUBLIC SERVICE COMPANY OF COLORADO

	Sheet No11
P.O. Box 840	Cancels
Denver, CO 80201-0840	Sheet No.

Denver,	CO 80201-08	o40			Sheet No.		-
		NATURAL RATE SCHEDULE	GAS RATES SUMMATION	SHEET			
Rate Sch.		Type of Charge	Billing Units	Base Rate (2)	Adj. (1)	GCA	
RG	14	Service & Facility		\$11.15	10.88%	\$	
		Usage	Therm	0.08440	10.88%		
		Commodity	Therm			0.51663	R
		PSIA	Therm		\$0.02612		
RGL	15	One or Two Mantles per month		12.45	10.88%		
		Additional Mantle		6.22	10.88%		
		Commodity	Therm			0.48633	R
		PSIA	Therm		\$0.02612		
CSG	16	Service & Facility		32.08	7.94%		
		Usage	Therm	0.11676	7.94%		
		Commodity	Therm			0.51325	R
		PSIA	Therm		\$0.02612		
CLG	17	Service & Facility		65.12	7.94%		
		Usage	DTH	0.18540	7.94%		
		Capacity Charge	DTH	6.75	7.94%		
		Commodity	DTH			5.01140	R
		PSIA	DTH		\$0.26123		
CGL	18	One or Two Mantles per month		12.45	7.94%		
		Additional Mantle		6.22	7.94%		
		Commodity	Therm			0.48633	R
		PSIA	Therm		\$0.02612		
IG	19	Service & Facility		38.90	7.94%		
		Usage	DTH	0.30070	7.94%		
		On-Peak Demand	DTH	6.75	7.94%	2.27610	I
		Commodity	DTH			4.85929	R
		Unauthorized Overrun	DTH	25.00	7.94%		
		PSIA	DTH		\$0.26123		
	Ad Qu	ne Rate Adjustment is the s ljustment (DSMCA), the Pipelin Hality of Service Plan, and ljustments (GRSA).	e System In	tegrity Ad:	justment (I	PSIA), the	٤
	ex fu	ne Service and Facility Charge scluding RGL and CGL, is subj unding for the Gas Afforda rovided for on Sheet No. 34D.	ect to and	includes			
		(Continued on Sheet No.	11A)				
				100115			٢

ADVICE LETTER NUMBER SISSUE DATE

DECISION NUMBER Rates & Regulatory Affairs DATE

October 1, 2014

PHRHC	SERVICE	COMPANY	OF COL	ORADO

	 Sheet No	11A
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No	

Rate Schedule TFS	Sheet Type of No. Charge  29 Service and Facility of Transportation Charge: Standard Minimum Authorized Overrun Unauthorized Overrun Transportation: Standard Minimum Firm Supply Reservation Backup Supply Authorized Overrun Unauthorized Overrun Unauthorized Overrun Sales: Standard Minimum PSIA	Billing Units Charge: DTH DTH DTH DTH DTH	ON SHEET	djustments (1) 6.35% 6.35% 6.35% 6.35% 6.35% 6.35% 6.35% 6.35% 6.35% 8.35%	Gas Cost Adjustment  \$ 0.0532 0.0532 0.0532 0.0532 2.2761 (2) (2)
Schedule TFS (1) T	No. Charge  29 Service and Facility Of Transportation Charge:  Standard  Minimum  Authorized Overrun  Unauthorized Overrun  Transportation:  Standard  Minimum  Firm Supply Reservation  Backup Supply  Authorized Overrun  Unauthorized Overrun  Sales:  Standard  Minimum	Units Charge:  DTH DTH DTH DTH DTH DTH DTH DTH DTH DT	\$43.50 1.1676 0.010 1.1676 25.00 1.1676 0.0000 1.1676 1.1676	(1) 6.35% 6.35% 6.35% 6.35% 6.35% 6.35% 6.35% 6.35%	\$ 0.0532 0.0532 0.0532 0.0532 0.0532 2.2761 (2)
(1) T	Transportation Charge:  Standard  Minimum  Authorized Overrun  Unauthorized Overrun  Transportation:  Standard  Minimum  Firm Supply Reservation  Backup Supply  Authorized Overrun  Unauthorized Overrun  Sales:  Standard  Minimum	DTH	1.1676 0.010 1.1676 25.00 1.1676 0.0000 1.1676 1.1676	6.35% 6.35% 6.35% 6.35% 6.35% 6.35% 6.35%	0.0532 0.0532 0.0532 0.0532 0.0532 2.2761 (2)
	Standard Minimum Authorized Overrun Unauthorized Overrun Transportation: Standard Minimum Firm Supply Reservation Backup Supply Authorized Overrun Unauthorized Overrun Sales: Standard Minimum	DTH	0.010 1.1676 25.00 1.1676 0.0000 1.1676 1.1676	6.35% 6.35% 6.35% 6.35% 6.35% 6.35% 6.35%	0.0532 0.0532 0.0532 0.0532 2.2761 (2)
	Authorized Overrun Unauthorized Overrun Transportation: Standard Minimum Firm Supply Reservation Backup Supply Authorized Overrun Unauthorized Overrun Sales: Standard Minimum	DTH DTH DTH DTH DTH DTH DTH	1.1676 25.00 1.1676 0.0000 1.1676 1.1676	6.35% 6.35% 6.35% 6.35% 6.35% 6.35%	0.0532 0.0532 0.0532 2.2761 (2)
	Unauthorized Overrun Transportation: Standard Minimum Firm Supply Reservation Backup Supply Authorized Overrun Unauthorized Overrun Sales: Standard Minimum	DTH DTH DTH DTH DTH DTH	25.00 1.1676 0.0000 1.1676 1.1676	6.35% 6.35% 6.35% 6.35% 6.35% 6.35%	0.0532 0.0532 2.2761 (2)
	Standard Minimum Firm Supply Reservation Backup Supply Authorized Overrun Unauthorized Overrun Sales: Standard Minimum	DTH DTH DTH DTH DTH DTH	1.1676 0.0000 1.1676 1.1676	6.35% 6.35% 6.35% 6.35% 6.35%	0.0532 2.2761 (2)
	Minimum Firm Supply Reservation Backup Supply Authorized Overrun Unauthorized Overrun Sales: Standard Minimum	DTH DTH DTH DTH DTH DTH	1.1676 0.0000 1.1676 1.1676	6.35% 6.35% 6.35% 6.35% 6.35%	0.0532 2.2761 (2)
	Firm Supply Reservation Backup Supply Authorized Overrun Unauthorized Overrun Sales: Standard Minimum	DTH DTH DTH DTH DTH	0.0000 1.1676 1.1676	6.35% 6.35% 6.35% 6.35%	2.2761 (2)
	Backup Supply Authorized Overrun Unauthorized Overrun Sales: Standard Minimum	DTH DTH DTH DTH	1.1676 1.1676 25.00	6.35% 6.35% 6.35%	(2)
	Backup Supply Authorized Overrun Unauthorized Overrun Sales: Standard Minimum	DTH DTH DTH DTH	1.1676 25.00	6.35% 6.35% 6.35%	
	Authorized Overrun Unauthorized Overrun Sales: Standard Minimum	DTH DTH	25.00	6.35% 6.35%	(2)
	Standard Minimum	DTH		6.35%	
	Minimum	DTH		6.35%	
	PSIA	DTH			
(2) T	PSIA), the Quality of Se tate Schedule Adjustments ( The Gas Cost Adjustment appl evision as provided for on S	(GRSA).	this rate		
(2) T	he Gas Cost Adjustment appl	icable to		is subjec	t to
	(Continued on Sheet No	. 11B)			

ADVICE LETTER NUMBER		ISSUE DATE _			
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PUBLIC SERVICE COMPANY OF C	COLORADO
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	 Sheet No	11B
P.O. Box 840	Cancels	
Denver, CO 80201-0840	 Sheet No	

		RATE SCHEDULE				
Rate	She	et Type of	Billing	Base	Adjustments	Gas Cost
Schedule	No.	Charge	<u>Units</u>	Rate	(Percent)(1)	Adjustment
TFL	30	Service and Facility Ch	narge:	\$ 72.00	6.35% \$	
		Firm Capacity Reservati	_	e:	·	
		Standard	DTH	6.750	6.35%	
		Minimum	DTH	0.600	6.35%	
		Transportation Charge:				
		Standard	DTH	0.1854	6.35%	0.0532
		Minimum	DTH	0.010	6.35%	0.0532
		Authorized Overrun	DTH	0.1854	6.35%	0.0532
		Unauthorized Overrun				
		Transportation:				
		Standard	DTH	25.00	6.35%	0.0532
		Minimum	DTH	0.1854	6.35%	0.0532
		Firm Supply Reservation	n DTH	0.000	6.35%	2.2761
		Backup Supply	DTH	0.1854	6.35%	(2)
		Authorized Overrun	DTH	0.1854	6.35%	(2)
		Unauthorized Overrun				
		Sales:				
		Standard	DTH	25.00	6.35%	
		Minimum	DTH	0.1854	6.35%	
		PSIA	DTH		\$0.26123	

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11C)

ADVICE LETTER NUMBER		ISSUE DATE _	
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE _	October 1, 2014

PUBLIC SERVICE COMPANY OF COLOR	ADO
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	 Sheet No	11C
P.O. Box 840	Cancels	
Denver, CO 80201-0840	 Sheet No	

Denver, CO 802	01-0840				Cance Sheet		_
		NATUR	AL GAS RA'	TES			7
		RATE SCHEDU	LE SUMMAT	ION SHEET			
Rate	Sheet	Type of	Billing	Base Ad	justments	Gas Cost	
Schedule	No.	<u>Charge</u>	Units	Rate (	Percent)(1)	Adjustment	
TI	31	Service and Facility	Charge:	\$72.00	6.35%	\$	
		Transportation Charc	re:				
		Standard	DTH	0.3072	6.35%	0.0532	R
		Minimum	DTH	0.010	6.35%	0.0532	R
		Authorized Overrun					
		Transportation	DTH	0.3072	6.35%	0.0532	R
		Unauthorized Overrun					
		Transportation:					
		Standard	DTH	25.00	6.35%	0.0532	R
		Minimum	DTH	0.3072	6.35%	0.0532	R
		On-Peak Demand	DTH	6.75	6.35%	2.2761	I
		Backup Supply	DTH	0.1854	6.35%	(2)	
		Unauthorized Overrun	1				
		Sales:					
		Standard	DTH	25.00	6.35%		
		Minimum	DTH	0.1854	6.35%		
		PSIA	DTH		\$0.26123		
(1)	Adjus (PSIA	ate Adjustment is th tment (DSMCA), the ), the Quality of S Schedule Adjustments	Pipeline ervice Pl	e System	Integrity	Adjustment	-

(2) The Gas Cost Adjustment applicable to this rate is subject to Monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11D)

ADVICE LETTER NUMBER		ISSUE DATE	
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DIDIO	CEDVICE	COMPANY	$\cap$ E	$\sim$		$\sim$
PUDLIC	SEKVILE	CCHMPAINT	UL	いいし	URAD	w

		Sheet No	50H
P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No	

NATURAL GAS RATES GAS COST ADJUSTMENT							
Rate Schedule	Sheet No.	Billing _Units	4 +	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.50193	\$0.01470	0.51663	RIR
RGL	15	Therm	Commodity	0.47163	\$0.01470	0.48633	RIR
CSG	16	Therm	Commodity	0.49855	\$0.01470	0.51325	RIR
CLG	17	DTH	Commodity	4.86440	\$0.14700	5.01140	RIR
CGL	18	Therm	Commodity	0.47163	\$0.01470	0.48633	RIR
IG	19	DTH DTH	On-Peak Demand Commodity		 \$0.14700	2.27610 4.85929	I I RIR
TFS	29	DTH DTH DTH	Transportation Supply Commodity		  \$0.14700	0.05320 2.27610	R R I I I
TFL	30	DTH DTH DTH	Transportation Supply Commodity		  \$0.14700	0.05320 2.27610	R R I I I
TI	31	DTH DTH	Transportation On-Peak Demand			0.05320 2.27610	R R I I

(1) The Current Gas Cost shall be established each month as follows:
For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas

(2)

\$0.14700

Transportation Terms and Conditions.

DTH

(Continued on Sheet No. 501)

Commodity

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