

Colorado Public Utilities Commission  
Black Hills/ Colorado Gas Utility Company, LP  
d/b/a Black Hills Energy

**COLORADO PUC NO. 3**  
**Seventh Revised Sheet No. 5.1**  
**Cancels Sixth Sheet No. 5.1**

**Gas Cost Adjustment ( GCA Rider) Summary**

Riders to Base Rate Schedules for customers on Colorado Interstate Gas System Supply

Rate Schedule	Tariff Sheet	Current Gas Cost (1) \$/therm	+	Deferred Gas Cost (1) \$/therm	=	Total GCA Rider \$/therm
-						
RS	6	0.62179		\$0.03672		\$0.65851
SC	7	0.62179		\$0.03672		\$0.65851
SCF	8	0.62179		\$0.03672		\$0.65851
SVI	9	0.41107		\$0.07506		\$0.48613
LVF	10	0.62179		\$0.03672		\$0.65851
LVI	11	0.41107		\$0.07506		\$0.48613
IR	12	0.41107		\$0.07506		\$0.48613

(1) Current and Deferred Gas Cost do not apply to transportation Service rate scheduled ( LVTS and ITS)  
All rates per volumes at standard pressure base of 14.73. Pursuant to Decision No. C09-0554 effective on  
or after June 1, 2009

Advice Letter No.

Issue Date: September 15, 2014

Decision No.

Signature of Issuing Officer  
Vice President

Effective Date: October 01, 2014

Colorado Public Utilities Commission  
Black Hills/ Colorado Gas Utility Company, LP  
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**COLORADO PUC NO. 3**  
Sixteen Revised Sheet No. 5  
Cancels Fifteenth Revised Sheet No. 5

**RATE SCHEDULE SUMMATION SHEET**

Rate Schedule	Tariff Sheet	Monthly Facility Charge (1) \$/month	Upstream Demand (2) \$/therm	Gas Commodity (2) \$/therm	LDC Delivery Charge (1) \$/therm	G-DSMCA (3) \$/month	G-DSMCA (3) \$/therm	BHEAP (4) \$/month	Net Sales Rate (5) \$/therm	
<u>Sales Rates</u>										
RS	6	\$ 10.08	\$ 0.17238	\$ 0.48613	\$ 0.14226	\$ 1.36	0.01925	\$ 0.09	0.82002	I/R
SC	7	\$ 15.12	\$ 0.17238	\$ 0.48613	\$ 0.14226	\$ 0.97	0.00911	\$ 0.12	0.80988	I
SCF	8	\$ 75.62	\$ 0.17238	\$ 0.48613	\$ 0.11133	\$ 4.84	0.00713	\$ 0.62	0.77697	I
SVI	9	\$ 75.62	\$ -	\$ 0.48613	\$ 0.11133	\$ 4.84	0.00713	\$ 0.62	0.60459	I
LVF	10	\$ 252.07	\$ 0.17238	\$ 0.48613	\$ 0.09275	\$ 16.14	0.00594	\$ 4.64	0.75720	I
LVI	11	\$ 252.07	\$ -	\$ 0.48613	\$ 0.09275	\$ 16.14	0.00594	\$ 4.64	0.58482	I
IR	12	\$ 30.25	\$ -	\$ 0.48613	\$ 0.10880			\$ 0.41	0.59493	I
										<b>Net Trans Rate</b>
<u>Transportation Rates</u>										
LVTS	13	\$252.07			\$0.09275				\$0.09275	

- (1) See Sheet No. 5.5, GRSA Rider  
(2) Upstream Demand and Gas Commodity costs do not apply to transportation service rate schedules (LVTS and ITS). Billing units in ccf approximate therm billing.  
(3) Rate schedules are adjusted by the Gas Demand Side Management Cost Adjustment beginning on Sheet 64  
(4) Rate Schedules are adjusted by the Black Hills Energy Assistance Program ( BHEAP) funding fee Sheet 69.4  
(5) Rate Schedule Delivery Charge plus corresponding GCA on Sheet 5.1 and/or any applicable rider.

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Exhibit 9.1