

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

Sheet No. 10A

Cancels
Sheet No.

NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
RG	14	Service & Facility Charge:	--	\$11.86	
		DSMCA Base Charge:	--	\$ 0.57	
		Total Service & Facility and DSMCA Base Charge:		\$12.43	
		Usage Charge:	Therm	\$ 0.08976	
		DSMCA Charge:	Therm	\$ 0.00435	
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02612	
		Total Usage, DSMCA and PSIA Charge:		\$ 0.12023	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.52106	I
		Interstate Pipeline Cost	Therm	\$ 0.08474	
RGL	15	Total Usage, DSMCA, PSIA and Commodity Charge:		\$ 0.72603	I
		Monthly Charge:			
		One or two mantle fixture, per fixture	--	\$13.24	
		DSMCA Base Charge:	--	\$ 0.64	
		Total Monthly and DSMCA Base Charge:		\$13.88	
		Additional mantle over two mantles, per mantle per fixture	--	\$ 6.61	
		DSMCA Charge:	--	\$ 0.32	
		Total Monthly and DSMCA Charge:		\$ 6.93	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.52106	I
		Interstate Pipeline Cost	Therm	\$ 0.05421	
		Total Commodity Charge:		\$ 0.57527	I
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02612	
		Total Commodity and PSIA Charge:		\$ 0.60139	I

(Continued on Sheet No. 10B)

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Sheet No. 10B

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Sheet No.

NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Rate/Charge
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CSG	16	Service & Facility Charge:	--	\$34.12
		DSMCA Base Charge:	--	\$ 0.64
		Total Service & Facility and DSMCA Base Charge:		

	Usage Charge:	Therm	\$ 0.12417
	DSMCA Charge:	Therm	\$ 0.00231
	Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02612
	Total Usage, DSMCA and PSIA Charge:		\$ 0.15260

	Commodity Charge:		
	Natural Gas Cost	Therm	\$ 0.52106
	Interstate Pipeline Cost	Therm	\$ 0.08143
	Total Usage, DSMCA, PSIA and Commodity Charge:		\$ 0.75509

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CLG	17	Service & Facility Charge:	--	\$69.26
		DSMCA Base Charge:	--	\$ 1.29
		Total Service & Facility and DSMCA Base Charge:		

	Usage Charge:	DTH	\$ 0.19717
	DSMCA Charge:	DTH	\$ 0.00370
	Pipeline Sys. Integrity Adj.:	DTH	\$ 0.26123
	Total Usage, DSMCA and PSIA Charge:		\$ 0.46210

	Capacity Charge:	DTH	\$ 7.18
	DSMCA Charge:	DTH	\$ 0.13
	Total Capacity and DSMCA Charge:		\$ 7.31

	Commodity Charge:		
	Natural Gas cost	DTH	\$ 5.21062
	Interstate Pipeline Cost	DTH	\$ 0.69330
	Total Usage, DSMCA, PSIA and Commodity Charge:		\$ 6.36602

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Sheet No. 10C

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NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
CGL	18	Monthly Charge:			
		One or two mantle fixture, per fixture	--	\$13.24	
		DSMCA Base Charge:	--	\$ 0.25	
		Total Monthly and DSMCA Base Charge:		\$13.49	
		Additional mantle over two mantles, per mantle per fixture	--	\$ 6.61	
		DSMCA Charge:	--	\$ 0.12	
		Total Monthly and DSMCA Charge:		\$ 6.73	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.52106	I
		Interstate Pipeline Cost	Therm	\$ 0.05421	
		Total Commodity Charge:		\$ 0.57527	I
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02612	
		Total Commodity and PSIA Charge:		\$ 0.60139	I

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Sheet No. 10D

Cancels
Sheet No.

NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>
IG	19	Service & Facility Charge:	--	\$41.37
		DSMCA Base Charge:	--	\$ 0.77
		Total Service & Facility and DSMCA Base Charge:		\$42.14
		On-Peak Demand Cost:		
		Distribution System	DTH	\$ 7.18
		DSMCA Charge	DTH	\$ 0.13
		Natural Gas Cost	DTH	\$ 0.00
		Interstate Pipeline Cost	DTH	\$ 2.26
		Total		\$ 9.57
		Usage Charge:	DTH	\$ 0.31979
		DSMCA Charge:	DTH	\$ 0.00595
		Pipeline Sys. Integrity Adj.:	DTH	\$ 0.26123
		Total Usage, DSMCA and PSIA Charge:		\$ 0.58697
		Commodity Charge:		
		Natural Gas cost	DTH	\$ 5.21062
		Interstate Pipeline Cost	DTH	\$ 0.54210
		Total Usage, DSMCA, PSIA and Commodity Charge:		\$ 6.33969
		Unauthorized Overrun Cost:		
		For Each Occurrence:		
		Distribution System	DTH	\$25.00
		DSMCA Charge:	DTH	\$ 0.50
		Total Unauthorized Overrun and DSMCA Charge:		\$25.50

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

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**NATURAL GAS RATES
RATE SCHEDULE SUMMATION SHEET**

<u>Rate Sch.</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate (2)</u>	<u>Adj. (1)</u>	<u>GCA</u>	
RG	14	Service & Facility		\$11.15	11.50%	\$ --	
		Usage	Therm	0.08440	11.50%	--	
		Commodity	Therm	--	--	0.60580	I
		PSIA	Therm	--	\$0.02612	--	
RGL	15	One or Two Mantles per month		12.45	11.50%	--	
		Additional Mantle		6.22	11.50%	--	
		Commodity	Therm	--	--	0.57527	I
		PSIA	Therm	--	\$0.02612	--	
CSG	16	Service & Facility		32.08	8.33%	--	
		Usage	Therm	0.11676	8.33%	--	
		Commodity	Therm	--	--	0.60249	I
		PSIA	Therm	--	\$0.02612	--	
CLG	17	Service & Facility		65.12	8.33%	--	
		Usage	DTH	0.18540	8.33%	--	
		Capacity Charge	DTH	6.75	8.33%	--	
		Commodity	DTH	--	--	5.90390	I
		PSIA	DTH	--	\$0.26123	--	
CGL	18	One or Two Mantles per month		12.45	8.33%	--	
		Additional Mantle		6.22	8.33%	--	
		Commodity	Therm	--	--	0.57527	I
		PSIA	Therm	--	\$0.02612	--	
IG	19	Service & Facility		38.90	8.33%	--	
		Usage	DTH	0.30070	8.33%	--	
		On-Peak Demand	DTH	6.75	8.33%	2.26150	
		Commodity	DTH	--	--	5.75272	I
		Unauthorized Overrun	DTH	25.00	8.33%	--	
		PSIA	DTH	--	\$0.26123	--	

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

(2) The Service and Facility Charge for all schedules, excluding RGL and CGL, is subject to and includes funding for the Gas Affordability Program as provided for on Sheet No. 34D.

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Sheet No. 50H

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NATURAL GAS RATES GAS COST ADJUSTMENT							
Rate Schedule	Sheet No.	Billing Units	Type Of Charge	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.59250	\$0.01330	0.60580	III
RGL	15	Therm	Commodity	0.56197	\$0.01330	0.57527	III
CSG	16	Therm	Commodity	0.58919	\$0.01330	0.60249	III
CLG	17	DTH	Commodity	5.77090	\$0.13300	5.90390	III
CGL	18	Therm	Commodity	0.56197	\$0.01330	0.57527	III
IG	19	DTH	On-Peak Demand	2.26150	-----	2.26150	III
		DTH	Commodity	5.61972	\$0.13300	5.75272	
TFS	29	DTH	Transportation	0.05530	-----	0.05530	I
		DTH	Supply	2.26150	-----	2.26150	
		DTH	Commodity	(1)	\$0.13300		
TFL	30	DTH	Transportation	0.05530	-----	0.05530	I
		DTH	Supply	2.26150	-----	2.26150	
		DTH	Commodity	(1)	\$0.13300		
TI	31	DTH	Transportation	0.05530	-----	0.05530	I
		DTH	On-Peak Demand	2.26150	-----	2.26150	
		DTH	Commodity	(2)	\$0.13300		
(1) The Current Gas Cost shall be established each month as follows: For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.							
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