COLO. PUC No. 6 Gas

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PUBLIC SERVICE COMPANY OF COLORADO

	Sheet No.	10A
P.O. Box 840	Cancels	
Denver, CO 80201-0840	Sheet No.	

nver, CO 80201	-0040			_ Sheet No
		NATURAL GAS RATE RULE 4406(b) RATE COMPO		
Rate	Sheet	11	Billing	Pata/Chargo
<u>chedule</u>	NO.	<u>Charge</u>	<u>Units</u>	Rate/Charge
RG	14	Service & Facility Charge: DSMCA Base Charge:	 	\$11.86 \$ 0.57
		Total Service & Facility and Da	SMCA Base Char	ge: \$12.43
		Usage Charge:	Therm	\$ 0.08976
		DSMCA Charge:	Therm	\$ 0.00435
		Pipeline Sys. Integrity Adj.: Total Usage, DSMCA and PSIA Cha		\$ 0.02612 \$ 0.12023
			_	
		Commodity Charge: Natural Gas Cost	Therm	\$ 0.52106
		Interstate Pipeline Cost	Therm	\$ 0.08474
		Total Usage, DSMCA, PSIA and Co	ommodity Charg	ge: \$ 0.72603
RGL	15	Monthly Charge:		
		One or two mantle fixture,		
		per fixture		\$13.24
		DSMCA Base Charge:		\$ 0.64
		Total Monthly and DSMCA Base Cl	harge:	\$13.88
		Additional mantle over two		
		mantles, per mantle per		
		fixture		\$ 6.61
		DSMCA Charge:		\$ 0.32
		Total Monthly and DSMCA Charge	:	\$ 6.93
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.52106
		Interstate Pipeline Cost	Therm	\$ 0.05421
		Total Commodity Charge:		\$ 0.57527
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02612
		Total Commodity and PSIA Charge	e:	\$ 0.60139
		(Continued on Sheet No. 10B)		
CE LETTER BER			ISSUE DATE	
SION BER		VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	July 1, 2014

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COLO. PUC No. 6 Gas

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PUBLIC SERVICE COMPANY OF COLORADO

	Sheet No 10B	
P.O. Box 840	Cancels	
Denver, CO 80201-0840	Sheet No.	

				_ Oneet No.
		NATURAL GAS RA	TES	
		RULE 4406(b) RATE CO	·-	
Rate	Sheet	Type of	Billing	
Schedule			<u>Units</u>	Rate/Charge
CSG	16	Service & Facility Charge: DSMCA Base Charge:		\$34.12 \$ 0.64
		DSMCA Base Charge: Total Service & Facility and	d DSMCA Base Char	
		Usage Charge:	Therm	\$ 0.12417
		DSMCA Charge:	Therm	\$ 0.00231
		Pipeline Sys. Integrity Ad		\$ 0.02612
		Total Usage, DSMCA and PSI	A Charge:	\$ 0.15260
		Commodity Charge: Natural Gas Cost	III	å 0 F0106
			Therm	\$ 0.52106
		Interstate Pipeline Cost		\$ 0.08143 rge: \$ 0.75509
		Total Usage, DSMCA, PSIA a:		
CLG	17	Service & Facility Charge:		\$69.26
		DSMCA Base Charge:		\$ 1.29
		Total Service & Facility as	nd DSMCA Base Cha	arge: \$70.55
		Usage Charge:	DTH	\$ 0.19717
		DSMCA Charge:	DTH	\$ 0.00370
		Pipeline Sys. Integrity Ad	J.: DTH	\$ 0.26123
		Total Usage, DSMCA and PSI	A Charge:	\$ 0.46210
		Capacity Charge:	DTH	\$ 7.18
		DSMCA Charge:	DTH	\$ 0.13 \$ 7.31
		Total Capacity and DSMCA C	narge:	\$ 7.31
		Commodity Charge: Natural Gas cost	DTH	\$ 5.21062
		Interstate Pipeline Cost		\$ 0.69330
		Total Usage, DSMCA, PSIA at		
	(Continued on Sheet No. 10C)		
ADVICE LETTER NUMBER			ISSUE DATE	

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PUBLIC SERVICE COMPANY OF COLORADO

	 Sheet No	10C
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No	

P.O. Box 840 Denver, CO 80201-0840			Cancels Sheet No	_
	NATURAL GAS RATES RULE 4406(b) RATE COMPO	NENTC		
Rate Sheet Schedule No.	Type of	Billing Units	Rate/Charge	
Belleddie 100.		0111 05	itace, citarge	
CGL 18	Monthly Charge: One or two mantle fixture, per fixture		\$13.24	
	DSMCA Base Charge:		\$ 0.25	
	Total Monthly and DSMCA Base Cl	narge:	\$13.49	
	Additional mantle over two mantles, per mantle per			
	fixture		\$ 6.61	
	DSMCA Charge: Total Monthly and DSMCA Charge	•	\$ 0.12 \$ 6.73	
	Total Monthly and DSMCA Charge	•	Ş 0.73	
	Commodity Charge:			
	Natural Gas Cost	Therm	\$ 0.52106	I
	Interstate Pipeline Cost Total Commodity Charge:	Therm	\$ 0.05421 \$ 0.57527	I
	iotal Commodity Charge.		\$ 0.5/54/	_
	Pipeline Sys. Integrity Adj.:		\$ 0.02612	
	Total Commodity and PSIA Charge	e:	\$ 0.60139	I
	(Continued on Sheet No.	10D)		
		100115		

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PUBLIC SERVICE COMPANY OF COLORADO

	 Sheet No	10D
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No	

	NATURAL GAS RATES		
	RULE 4406(b) RATE COMPO	ONENTS	
Rate Sheet	Type of	Billing	
Schedule No.		_Units_	Rate/Charge
IG 19	Service & Facility Charge:		\$41.37
	DSMCA Base Charge:		\$ 0.77
	Total Service & Facility and	DSMCA Base Cha	rge: \$42.14
	On-Peak Demand Cost:		
	Distribution System	DTH	\$ 7.18
	DSMCA Charge	DTH	\$ 0.13
	Natural Gas Cost	DTH	\$ 0.00
	Interstate Pipeline Cost	DTH	\$ 2.26
	Total		\$ 9.57
	Usage Charge:	DTH	\$ 0.31979
	DSMCA Charge:	DTH	\$ 0.00595
	Pipeline Sys. Integrity Adj.:	DTH	\$ 0.26123
	Total Usage, DSMCA and PSIA Ch		\$ 0.58697
	Commodity Charge:		
	Natural Gas cost	DTH	\$ 5.21062
	Interstate Pipeline Cost	DTH	\$ 0.54210
	Total Usage, DSMCA, PSIA and C	ommodity Charg	e: \$ 6.33969
	Unauthorized Overrun Cost:		
	For Each Occurrence:		
	Distribution System	DTH	\$25.00
	DSMCA Charge:	DTH	\$ 0.50
	Total Unauthorized Overrun and	DOMON OIL	

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

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Sheet No. _

PUBLIC SERVICE COMPANY OF COLORADO

11 Sheet No. _ P.O. Box 840 Cancels Denver, CO 80201-0840

					Sneet No.	
		NATURAL RATE SCHEDULE	GAS RATES SUMMATION	SHEET		
Rate Sch.	Sheet No.	Type of Charge	Billing <u>Units</u>	Base Rate (2)	Adj. <u>(1)</u>	GCA
RG	14	Service & Facility Usage Commodity PSIA	Therm Therm Therm	\$11.15 0.08440 	11.50% 11.50% \$0.02612	\$ 0.60580
RGL	15	One or Two Mantles per month Additional Mantle Commodity PSIA	Therm Therm	12.45 6.22 	11.50% 11.50% \$0.02612	 0.57527
CSG	16	Service & Facility Usage Commodity PSIA	Therm Therm Therm	32.08 0.11676 	8.33% 8.33% \$0.02612	 0.60249
CLG	17	Service & Facility Usage Capacity Charge Commodity PSIA	DTH DTH DTH DTH	65.12 0.18540 6.75 	8.33% 8.33% 8.33% \$0.26123	 5.90390
CGL	18	One or Two Mantles per month Additional Mantle Commodity PSIA	Therm Therm	12.45 6.22 	8.33% 8.33% \$0.02612	 0.57527
IG	19	Service & Facility Usage On-Peak Demand Commodity Unauthorized Overrun PSIA	DTH DTH DTH DTH DTH	38.90 0.30070 6.75 25.00	8.33% 8.33% 8.33% 8.33% \$0.26123	 2.26150 5.75272
	Ac Qu Ac (2) Th ex fu	ne Rate Adjustment is the standard process of the Pipeline ality of Service Plan, and Ajustments (GRSA). The Service and Facility Charge accluding RGL and CGL, is subjected that the Gas Affordard covided for on Sheet No. 34D.	e System Int any appli for all so	tegrity Adj cable Gene chedules, includes	ustment (I	PSIA), the
		(Continued on Sheet No. 1	1A)			
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PUBLIC SERVICE COMPANY OF COLORADO

	Sheet No	50H
0.00004.0040	Cancels Sheet No	

Denver, CO 802	201-0840					Sheet No.	_
				GAS RATES ADJUSTMENT			
Rate Schedule	Sheet No.	Billing Units	Type Of Charge	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.59250	\$0.01330	0.60580	I
RGL	15	Therm	Commodity	0.56197	\$0.01330	0.57527	I
CSG	16	Therm	Commodity	0.58919	\$0.01330	0.60249	I
CLG	17	DTH	Commodity	5.77090	\$0.13300	5.90390	I
CGL	18	Therm	Commodity	0.56197	\$0.01330	0.57527	I
IG	19	DTH DTH	On-Peak Dema Commodity	and 2.26150 5.61972	*0.13300	2.26150 5.75272	I
TFS	29	DTH DTH DTH	Transportat Supply Commodity		 \$0.13300	0.05530 2.26150	I
TFL	30	DTH DTH DTH	Transportat Supply Commodity	ion 0.05530 2.26150 (1)	 \$0.13300	0.05530 2.26150	I
TI	31	DTH DTH DTH	Transportat: On-Peak Dema Commodity	ion 0.05530 and 2.26150 (2)	 \$0.13300	0.05530 2.26150	I
	For each	ch Dth of y up to to all to 1 ortation The as defined the characters of the content of the conte	Backup Suppline Firm Suppl 00% of Index erms and Cond d in the Gas Backup Suppl	y Sales Serv ly Reservation reference one ditions, plus reference Transporta y Sales Serv m Supply Res for Index Pri ned in the Ga	ice quantitien Quantity, , as definents the CIG TF tion Terms at the quantitients of the control	th as follows es purchased of the rate shalled in the Garansportation and Conditions es purchased of the CIG T	n l s n
		(Continue	d on Sheet No	. 501)			
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