Colo. PUC No. 7 Nineteenth Revised Sheet No. 7B Cancels Eighteenth Revised Sheet No. 7B

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Western Slope Colorado Sales Service Schedule of Rates (Included in Base Rate Area 1) (1)

| Rate Schedule | Sheet Number | Type of Charge | Billi n g <u>Units</u> | Base Rates | DSMCA | Riders (5)(6) | GCA (2) | Total |
|------------------|-----------------|----------------|----------------------------------|---------------|----------|---------------|--|----------|
| R-1 | 9 | Customer(3) | Per Meter | \$11.00 | \$0.01 | \$1.16 | A.T.L. | \$12.17 |
| R-1 | 9 | Volumetric | Per Therm | \$0.2282 | \$0.0001 | \$0.0199 | \$0.8130 | \$1,0612 |
| SC-1 | 10 | Customer(3) | Per Meter | \$22.00 | \$0.93 | \$2.27 | 11000000000000000000000000000000000000 | \$25.20 |
| SC-1 | 10 | Volumetric | Per Therm | \$0.1869 | \$0.0079 | \$0,0163 | \$0.8130 | \$1,0241 |
| LC-1 | 11 | Customer(3) | Per Meter | \$100.00 | \$4.21 | \$10.58 | | \$114.79 |
| LC-1 | 11 | Volumetric | Per Therm | \$0.1544 | \$0.0065 | \$0.0135 | \$0.8130 | \$0.9874 |
| ICD-1 | 1 2 | Customer(3) | Per Meter | \$180.00 | \$7.58 | \$17.98 | | \$205,56 |
| ICD-1 | 12 | Volumetric | Per Therm | \$0.0923 | \$0.0039 | \$0.0081 | \$0.8130 | \$0.9173 |

- (1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.
- (2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

GCA Formula: $\frac{\text{Current Gas Cost}}{\$0.7733} + \frac{\text{Deferred Gas Cost}}{\$0.0397} = \frac{\text{GCA}}{\$0.8130}$

- (3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.
- (4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

Demand Side Management Cost Adjustment ("DSMCA") Monthly Rate Rate Schedule Percent Volumetric Rate 0.05% \$0.01 \$0.0001 R-1 SC-1 4.21% \$0.93 \$0.0079 LC-1 4.21% \$4.21 \$0.0065 ICD-1 \$7.58 \$0.0039 4.21%

(5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

General Rate Schedule Adjustment ("GRSA")

| -2 | Ochera reac senedule Adjustment (ORSA) | | | | | |
|---------------|--|--------------|-----------------|--|--|--|
| Rate Schedule | Percent | Monthly Rate | Volumetric Rate | | | |
| R-1 | 8.74% | \$0.96 | \$0.0199 | | | |
| SC-1 | 8.74% | \$1.92 | \$0.0163 | | | |
| LC-I | 8.74% | \$8.74 | \$0.0135 | | | |
| ICD-I | 8 74% | \$15.73 | \$0.0081 | | | |

(6) Base rates under this Tariff are adjusted by the Percentage of Income Payment Plan Cost Adjustment per Tariff Sheet No. 20 summarized below:

Percentage of Income Payment Plan Cost Adjustment

| ren | ("PIPPCA") | | | | |
|---------------|--------------|--|--|--|--|
| Rate Schedule | Monthly Rate | | | | |
| R-1 | \$0.20 | | | | |
| SC-1 | \$0.35 | | | | |
| LC-1 | \$1.84 | | | | |
| ICD-1 | \$2,25 | | | | |

Advice Letter No.

Michael Noone Issuing Officer

President and CEO

ael Noone Issue Date: March 19, 2014

Effective Date: June 1, 2014

Decision or Authority No.

Colo. PUC No. 7 Twentieth Revised Sheet No. 7C Cancels Nineteenth Revised Sheet No. 7C

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Western Slope Colorado Sales Service Schedule of Rates

(Included in Base Rate Area 1)

Rule 4406(b) Itemized Billing Units

| | Volumetric Charges Per Therm | | | | | Monthly Charge (Per Meter) | | | |
|------------------|------------------------------|-------------------------|-----------------------------------|----------|----------|----------------------------|-----------------------|--------------|--|
| Rate Schedule | Distribution 1/ | Gas Cost A Commodity | djustment Upstream Pipeline | DSMCA | Total | DSMCA | Customer Charge 1/ | <u>Total</u> | |
| R-I | \$0.2481 | \$0.5075 | \$0,3055 | \$0.0001 | \$1.0612 | \$0,01 | \$12.16 | \$12.17 | |
| SC-1 | \$0.2032 | \$0.5075 | \$0.3055 | \$0.0079 | \$1.0241 | \$0.93 | \$24.27 | \$25,20 | |
| LC-1 | \$0.1679 | \$0.5075 | \$0,3055 | \$0,0065 | \$0.9874 | \$4.21 | \$110.58 | \$114.79 | |
| ICD-1 | \$0.1004 | \$0.5075 | \$0.3055 | \$0.0039 | \$0.9173 | \$7.58 | \$197.98 | \$205.56 | |

1/ Includes General Rate Schedule Adjustment ("GRSA") pursuant to Sheet No. 8A and the Percentage of Income Payment Plan Cost Adjustment ("PIPPCA") pursuant to Sheet No. 20 and in the amount shown on Sheet No. 7B (Note 6 and 7) for the corresponding class of service and type of charge.

Advice Letter No.

Decision or Authority No. Michael Noone Issuing Officer

President and CEO Title

Issue Date: March 19, 2014

Effective Date: June 1, 2014