

ATMOS ENERGY CORPORATION
 1555 Blake St., Suite 400
 Denver, CO 80202

Colo. P.U.C. No. 7 Gas
 Twenty-Third Sheet No. 9
 Cancels Twenty-Second Revised Sheet No. 9

NATURAL GAS RATES

Cost Adjustment & Rate Component Summary
 All volumetric rates at \$ per CCF

Class/Sheet No.	Type of Charge	NE	NW/C	SE	SW	
Residential						
15	Facilities Charge	\$15.75	\$15.75	\$15.75	\$15.75	(I, I, I, I)
	PIPP	\$0.28	\$0.28	\$0.28	\$0.28	
	Gas DSMCA	\$0.45	\$0.45	\$0.45	\$0.45	
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.47114	\$0.50124	\$0.47674	\$0.51417	
	Upstream Pipeline	0.19454	0.16436	0.11899	0.02571	
	Deferred Gas Cost	(0.03420)	(0.01330)	0.01070	(0.00610)	
	Total GCA	\$0.63148	\$0.65230	\$0.60643	\$0.53378	
	Distribution System Rate	0.14452	0.14452	0.14452	0.14452	(R, R, R, R)
	Volumetric DSMCA	0.00642	0.00642	0.00642	0.00642	
	Total volumetric rate for class	\$0.78242	\$0.80324	\$0.75737	\$0.68472	(R, R, R, R)
Small Commercial & Commercial						
15	Facilities Charge	\$30.00	\$30.00	\$30.00	\$30.00	(I, I, I, I)
	PIPP*	\$0.28	\$0.28	\$0.28	\$0.28	
	Gas DSMCA	\$0.12	\$0.12	\$0.12	\$0.12	
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.47114	\$0.50124	\$0.47674	\$0.51417	
	Upstream Pipeline	0.19454	0.16436	0.11899	0.02571	
	Deferred Gas Cost	(0.03420)	(0.01330)	0.01070	(0.00610)	
	Total GCA	\$0.63148	\$0.65230	\$0.60643	\$0.53378	
	Distribution System Rate	0.08354	0.08354	0.08354	0.08354	(R, R, R, R)
	Volumetric DSMCA	0.00055	0.00055	0.00055	0.00055	
	Total volumetric rate for class	\$0.71557	\$0.73639	\$0.69052	\$0.61787	(R, R, R, R)
Irrigation Service						
17	Facilities Charge	\$45.00	NA	\$45.00	NA	(I, I)
	PIPP	\$0.28	\$0.28	\$0.28	\$0.28	
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.47114	NA	\$0.47674	NA	
	Upstream Pipeline	0.19454		0.11899		
	Deferred Gas Cost	(0.03420)		0.01070		
	Total GCA	\$0.63148		\$0.60643		
	Distribution System Rate	0.08860		0.08860		(R, R)
	Total volumetric rate for class	\$0.72008		\$0.69503		(R, R)
*) Public Authority Class Customers are exempt						
Do Not Write In This Space						

Advice Letter No. 511

s/Karen P. Wilkes
 Title: Vice President
 Regulatory and Public Affairs

Issue Date: April 2, 2014

Decision No.

Effective Date: May 5, 2014

ATMOS ENERGY CORPORATION
 1555 Blake St., Suite 400
 Denver, CO 80203 303.861.8080

Colo. P.U.C. No. 7 Gas
 Eleventh Revised Sheet No. 11
 Cancels Tenth Revised Sheet No. 11

NATURAL GAS RATES						
Cost Adjustment & Rate Component Summary						
All volumetric rates at \$ per CCF						
Class/Sheet No.	Type of Charge	NE	NW/C	SE	SW	
Transportation Service 23, 25	Facilities Charge	\$80.00	\$80.00	\$80.00	\$80.00	(I, I, I, I)
	Gas Cost Adjustment (GCA):					
	Commodity	NA	NA	NA	NA	
	Upstream Pipeline	NA	NA	NA	NA	
	Deferred Gas Cost	NA	NA	NA	NA	
	Transportation Gas Cost Adj.	<u>\$0.00557</u>	<u>\$0.00557</u>	<u>\$0.00557</u>	<u>\$0.00557</u>	
	Total GCA	\$0.00557	\$0.00557	\$0.00557	\$0.00557	
	Max Distribution System Rate	<u>0.08028</u>	<u>0.08028</u>	<u>0.08028</u>	<u>0.08028</u>	(R,R,R,R)
	Total volumetric rate for class	\$0.08585	\$0.08585	\$0.08585	\$0.08585	(R,R,R,R)

Do Not Write In This Space

Advice Letter No. 511
 Decision No.

s/Karen P. Wilkes
 Title: Vice President
 Regulatory and Public Affairs

Issue Date: April 2, 2014
 Effective Date: May 5, 2014

ATMOS ENERGY CORPORATION
 1555 Blake St., Suite 400
 Denver, Colorado 80202

Colo. P.U.C. No. 7 Gas
Sixth Revised Sheet No. 15
Cancels Fifth Revised Sheet No. 15

NATURAL GAS RATES (General Service Classification)	
GENERAL SERVICE (Rate Title or Number)	
<p><u>AVAILABILITY</u> Available in entire service area of the Company within the state of Colorado.</p> <p><u>APPLICABILITY</u> Applicable to residential, small commercial and commercial service. This rate is not applicable to resale or standby service. The residential monthly facilities charge is applicable to all metered individual dwelling units. The commercial monthly facilities charge is applicable to all other firm services.</p> <p><u>MONTHLY RATES^[1]</u> Facilities Charge: Residential Small Commercial and Commercial Distribution System Rate, per CCF (Billing Pressure Base 14.65 PSIA) Residential Small Commercial and Commercial</p> <p><u>GAS COST ADJUSTMENT</u> This rate schedule is subject to Gas Cost Adjustments stated in the Cost Adjustment & Rate Component Summary Schedule.</p> <p><u>GAS DEMAND-SIDE MANAGEMENT COST ADJUSTMENT</u> This rate schedule is subject to Gas Cost Adjustments stated in the Cost Adjustment & rate Component Summary Schedule.</p> <p><u>OTHER RIDERS</u> This rate schedule may from time to time be subject to rider(s) as permitted by the Public Utilities Commission.</p> <p><u>RULES AND REGULATIONS</u> Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado.</p> <p>[1] See Sheet No.'s 3 and 4 for applicable local pressure base and Sheet No. 14 for computation of bill information.</p>	<p>RATE</p> <p>\$ 15.75</p> <p>30.00</p> <p>.14452</p> <p>.08354</p>
	<p>I</p> <p>I</p> <p>R</p> <p>R</p>
	<p>DO NOT WRITE IN THIS SPACE</p>

Advice Letter No. 511

s/Karen P. Wilkes

Issue Date: April 2, 2014

Decision or Authority No.

Title: Vice-President
 Regulatory and Public Affairs

Effective Date: May 5, 2014

ATMOS ENERGY CORPORATION
1555 Blake St., Suite 400
Denver, Colorado 80202

GAS TRANSPORTATION RATES (General Service Classification)	
FIRM TRANSPORTATION SERVICE (Rate Title or Number)	COMPANY RATE CODE
<p><u>AVAILABILITY</u></p> <p>Transportation service is available to all Small Commercial, Commercial, and Irrigation Customers within the Company's service territory where unsubscribed firm gas supply capacity exists.</p>	
<p><u>APPLICABILITY</u></p> <p>Applicable to Company's End Users that have purchased supplies of natural gas by separate agreement (transport gas) and that have requested Company to utilize its system to transport such gas to End User's place of utilization. Service provided hereunder shall be in accordance with a Transportation Service Agreement of not less than one Year in duration between Company and End User. The Company's sole obligation hereunder is to redeliver Equivalent Volumes of End User's gas from the Receipt Point to the Delivery Point. Transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.</p>	
<p><u>MONTHLY RATES</u></p>	
Facilities Charge	\$80.00
Transportation gas cost adjustment charge ⁽¹⁾ Transportation charge, All gas transported per CCF:	Note 1
All Divisions Minimum Rate, per CCF @ BPB	\$0.00500
All Divisions Maximum Rate, per CCF @ 14.65 PSIA	\$0.08028
Note 1: Applicable to End Users in all service areas with no EFM device installed.	DO NOT WRITE IN THIS SPACE

Rules, Regulations or Extension Policy

RULES AND REGULATIONS

NATURAL GAS SERVICE

SERVICE LINE AND MAIN EXTENSION POLICY

Gas Main and Service Line Installations

SERVICE LINES

For gas service of a permanent character, the Company will install the necessary gas service meter, service regulator, and Service Line as set out herein.

The ownership of the Service Line and meter shall be vested in the Company and the control of same shall remain with the Company while customer is connected to Company's distribution main. As a condition of receiving service, the customer and/or Subscriber shall be deemed to have granted an easement to the Company for all necessary facilities. The Subscriber is responsible for the cost of the Service Line in excess of the Construction Allowance. The Construction Allowances are:

1. Residential Service ⁽¹⁾ - \$945.00
2. Small Commercial Service ⁽²⁾ - \$1,690.00
3. Commercial Service ⁽³⁾ - \$1,690.00

GAS MAIN EXTENSIONS

The Subscriber is responsible for the cost of the Main Extension in excess of the Construction Allowance. The Construction Allowances are:

1. Residential Service ⁽¹⁾ - \$650.00
2. Small Commercial Service ⁽²⁾ - \$1,950.00
3. Commercial Service ⁽³⁾ - \$2,440.00

Note 1 – Applicable to applicants having expected annual consumption less than or equal to 2,500 Ccf.

Note 2 – Applicable to applicants having expected annual consumption greater than 2,500 Ccf and less than or equal to 5,000 Ccf.

Note 3 – Applicable to applicants having expected annual consumption greater than 5,000 Ccf.

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