

ATMOS ENERGY CORPORATION
1555 Blake St., Suite 400
Denver, CO 80202

Colo. P.U.C. No. 7 Gas
Twenty-Third Sheet No. 9
Cancels Twenty-Second Revised Sheet No. 9

NATURAL GAS RATES

Cost Adjustment & Rate Component Summary
All volumetric rates at \$ per CCF

Class/Sheet No.	Type of Charge	NE	NW/C	SE	SW	
Residential						
15	Facilities Charge	\$15.75	\$15.75	\$15.75	\$15.75	(I, I, I, I)
	PIPP	\$0.28	\$0.28	\$0.28	\$0.28	
	Gas DSMCA	\$0.45	\$0.45	\$0.45	\$0.45	
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.47114	\$0.50124	\$0.47674	\$0.51417	
	Upstream Pipeline	0.19454	0.16436	0.11899	0.02571	
	Deferred Gas Cost	(0.03420)	(0.01330)	0.01070	(0.00610)	
	Total GCA	\$0.63148	\$0.65230	\$0.60643	\$0.53378	
	Distribution System Rate	0.14452	0.14452	0.14452	0.14452	(R, R, R, R)
	Volumetric DSMCA	0.00642	0.00642	0.00642	0.00642	
	Total volumetric rate for class	\$0.78242	\$0.80324	\$0.75737	\$0.68472	(R, R, R, R)
Small Commercial & Commercial						
15	Facilities Charge	\$30.00	\$30.00	\$30.00	\$30.00	(I, I, I, I)
	PIPP*	\$0.28	\$0.28	\$0.28	\$0.28	
	Gas DSMCA	\$0.12	\$0.12	\$0.12	\$0.12	
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.47114	\$0.50124	\$0.47674	\$0.51417	
	Upstream Pipeline	0.19454	0.16436	0.11899	0.02571	
	Deferred Gas Cost	(0.03420)	(0.01330)	0.01070	(0.00610)	
	Total GCA	\$0.63148	\$0.65230	\$0.60643	\$0.53378	
	Distribution System Rate	0.08354	0.08354	0.08354	0.08354	(R, R, R, R)
	Volumetric DSMCA	0.00055	0.00055	0.00055	0.00055	
	Total volumetric rate for class	\$0.71557	\$0.73639	\$0.69052	\$0.61787	(R, R, R, R)
Irrigation Service						
17	Facilities Charge	\$45.00	NA	\$45.00	NA	(I, I)
	PIPP	\$0.28	\$0.28	\$0.28	\$0.28	
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.47114	NA	\$0.47674	NA	
	Upstream Pipeline	0.19454		0.11899		
	Deferred Gas Cost	(0.03420)		0.01070		
	Total GCA	\$0.63148		\$0.60643		
	Distribution System Rate	0.08880		0.08880		(R, R)
	Total volumetric rate for class	\$0.72008		\$0.69503		(R, R)

*) Public Authority Class Customers are exempt

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Advice Letter No. 511

s/Karen P. Wilkes
Title: Vice President
Regulatory and Public Affairs

Issue Date: April 2, 2014

Decision No.

Effective Date: May 5, 2014

ATMOS ENERGY CORPORATION
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Denver, CO 80203 303.861.8080

Colo. P.U.C. No. 7 Gas
Eleventh Revised Sheet No. 11
Cancels Tenth Revised Sheet No. 11

NATURAL GAS RATES						
Cost Adjustment & Rate Component Summary						
All volumetric rates at \$ per CCF						
Class/Sheet No.	Type of Charge	NE	NW/C	SE	SW	
Transportation Service 23, 25	Facilities Charge	\$80.00	\$80.00	\$80.00	\$80.00	(I, I, I, I)
	Gas Cost Adjustment (GCA):					
	Commodity	NA	NA	NA	NA	
	Upstream Pipeline	NA	NA	NA	NA	
	Deferred Gas Cost	NA	NA	NA	NA	
	Transportation Gas Cost Adj.	<u>\$0.00557</u>	<u>\$0.00557</u>	<u>\$0.00557</u>	<u>\$0.00557</u>	
	Total GCA	\$0.00557	\$0.00557	\$0.00557	\$0.00557	
	Max Distribution System Rate	<u>0.08028</u>	<u>0.08028</u>	<u>0.08028</u>	<u>0.08028</u>	(R,R,R,R)
	Total volumetric rate for class	\$0.08585	\$0.08585	\$0.08585	\$0.08585	(R,R,R,R)
Do Not Write In This Space						

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ATMOS ENERGY CORPORATION
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Colo. P.U.C. No. 7 Gas
Fourth Revised Sheet No. 17
Cancels Third Revised Sheet No. 17

NATURAL GAS RATES (General Service Classification)	
IRRIGATION SERVICE (Rate Title or Number)	
<u>AVAILABILITY</u> Available in entire service area of the Company within the state of Colorado. The Company reserves the right to render service only where it has adequate distribution capacity.	
<u>APPLICABILITY</u> Applicable to any individually metered customer using gas engine driven pumps for irrigating land. Gas service under this schedule is not available for resale or for standby service.	RATE
<u>MONTHLY RATE</u> Facilities Charge Distribution System Rate, per CCF @ 14.65 PSIA	\$ 45.00 0.08860
<u>GAS COST ADJUSTMENT</u> This rate schedule is subject to Gas Cost Adjustments stated in the Gas Cost Adjustment & Rate Component Summary Schedule.	
<u>OTHER RIDERS</u> This rate schedule may from time to time be subject to rider(s) as permitted by the Public Utilities Commission.	
<u>RULES AND REGULATIONS</u> Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Public Utilities Commission and the following special conditions: <ol style="list-style-type: none">1. The interruption of gas deliveries in whole or in part under this schedule shall not be the basis for claims for damages sustained by customers.2. Customers may be required to install an adequate pulsation chamber ahead of the gas engine.3. For service to gas engine driven irrigation pumps the point of delivery and location of the meter shall be determined by the Company. Except in unusual situations, such point and meter locations shall be at the line nearest the Company's source of natural gas. All piping beyond point of delivery shall be installed, owned, and maintained by customer.4. The Company reserves the right to limit or curtail the quantity of gas supplied hereunder depending upon the supply and facilities available to render services.	DO NOT WRITE IN THIS SPACE

Advice Letter No. 511
Decision or Authority No.

s/Karen P. Wilkes
Title: Vice-President
Regulatory and Public Affairs

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GAS TRANSPORTATION RATES (General Service Classification)	
FIRM TRANSPORTATION SERVICE (Rate Title or Number)	COMPANY RATE CODE
<p><u>AVAILABILITY</u></p> <p>Transportation service is available to all Small Commercial, Commercial, and Irrigation Customers within the Company's service territory where unsubscribed firm gas supply capacity exists.</p> <p><u>APPLICABILITY</u></p> <p>Applicable to Company's End Users that have purchased supplies of natural gas by separate agreement (transport gas) and that have requested Company to utilize its system to transport such gas to End User's place of utilization. Service provided hereunder shall be in accordance with a Transportation Service Agreement of not less than one Year in duration between Company and End User. The Company's sole obligation hereunder is to redeliver Equivalent Volumes of End User's gas from the Receipt Point to the Delivery Point. Transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.</p> <p><u>MONTHLY RATES</u></p> <p>Facilities Charge</p> <p>Transportation gas cost adjustment charge⁽¹⁾ Transportation charge, All gas transported per CCF:</p> <p>All Divisions Minimum Rate, per CCF @ BPB All Divisions Maximum Rate, per CCF @ 14.65 PSIA</p> <p>Note 1: Applicable to End Users in all service areas with no EFM device installed.</p>	
	<p>RATE</p> <p>\$80.00</p> <p>Note 1</p> <p>\$0.00500 \$0.08028</p>
<p>DO NOT WRITE IN THIS SPACE</p>	

Rules, Regulations or Extension Policy

RULES AND REGULATIONS

NATURAL GAS SERVICE

SERVICE LINE AND MAIN EXTENSION POLICY

Gas Main and Service Line Installations

SERVICE LINES

For gas service of a permanent character, the Company will install the necessary gas service meter, service regulator, and Service Line as set out herein.

The ownership of the Service Line and meter shall be vested in the Company and the control of same shall remain with the Company while customer is connected to Company's distribution main. As a condition of receiving service, the customer and/or Subscriber shall be deemed to have granted an easement to the Company for all necessary facilities. The Subscriber is responsible for the cost of the Service Line in excess of the Construction Allowance. The Construction Allowances are:

1. Residential Service ⁽¹⁾ - \$945.00
2. Small Commercial Service ⁽²⁾ - \$1,690.00
3. Commercial Service ⁽³⁾ - \$1,690.00

GAS MAIN EXTENSIONS

The Subscriber is responsible for the cost of the Main Extension in excess of the Construction Allowance. The Construction Allowances are:

1. Residential Service ⁽¹⁾ - \$650.00
2. Small Commercial Service ⁽²⁾ - \$1,950.00
3. Commercial Service ⁽³⁾ - \$2,440.00

Note 1 – Applicable to applicants having expected annual consumption less than or equal to 2,500 Ccf.

Note 2 – Applicable to applicants having expected annual consumption greater than 2,500 Ccf and less than or equal to 5,000 Ccf.

Note 3 – Applicable to applicants having expected annual consumption greater than 5,000 Ccf.

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