ATMOS ENERGY CORPORATION

1555 Blake St., Suite 400

Colo. P.U.C. No. 7 Gas Twenty-Third Sheet No. 9

Type of Charge	Cost Adjustment & R All volumetric	tate Component Sum rates at \$ per CCF	X		
	NE	NW/C	-		
	<u>NE</u>	NW/C	1242		
	NE	NW/C			
- Oline Oleann		2000 (000)	SE	<u>sw</u>	
acilities Charge	\$15.75	\$15.75	\$15.75	\$15.75	(1, 1, 1, 1)
IPP	\$0.28	\$0.28	\$0.28	\$0.28	
	\$0.45	\$0.45	\$0.45	\$0.45	
	02/20/20/00	** ****		20 51117	
					(D D D D
					(R, R, R, R)
					(D D D D)
	φυ./8242	φυ.συ324	\$U.15/3/	30,00412	(R, R, R, R)
	220.00	മാവ വ	മാവ വര	\$30.00	(1, 1, 1, 1)
			11.000.000.000.000	100000000000000000000000000000000000000	(1, 1, 1, 1)
State of the second sec					
	90.1Z	φυ.12	Ψ0.12	\$0.12	
7.) 하는 사이입니다 보면 및 업계, 11.0 전기 시간	SO 47114	\$0.50124	80 47674	\$0.51417	
					(R, R, R, R)
					(.4,, ,.4,4
		- Contract C			(R, R, R, R)
no volumento rate la cado	90.1 1001	40.10000	40.0000	40.01101	0.9.10.19.19
acilities Charge	\$45.00	NA	\$45.00	NA	(1, 1)
					1.20
	3.77	S18534076	\$7675765	\$2,000 B	
	\$0.47114	NA	\$0.47674	NA	
	0.19454	SEATO .	0.11899	(2007)(6)	
Deferred Gas Cost	(0.03420)		0.01070		
Fotal GCA	\$0.63148		\$0.60643		
stribution System Rate	0.08880		0.08860		(R, R)
otal volumetric rate for class	\$0.72008		\$0.69503		(R, R)
	otal GCA stribution System Rate	as Cost Adjustment (GCA): Commodity \$0.47114 Upstream Pipeline 0.19454 Deferred Gas Cost (0.03420) Total GCA \$0.63148 stribution System Rate 0.14452 Dolumetric DSMCA 0.00642 Commercial citilities Charge \$30.00 PP* \$0.28 as DSMCA \$0.28 as Cost Adjustment (GCA): Commodity \$0.47114 Upstream Pipeline 0.19454 Deferred Gas Cost (0.03420) Total GCA \$0.63148 stribution System Rate 0.08354 Dolumetric DSMCA \$0.0055 Solid System Rate 0.08354 Solid Volumetric rate for class \$0.71557 Accillities Charge \$45.00 PP \$0.28 as Cost Adjustment (GCA): \$0.63148 Solid Volumetric DSMCA \$0.0055 Solid Volumetric PSMCA \$0.0055 Commodity \$0.47114 Upstream Pipeline \$0.28 Solid Volumetric PSMCA \$0.0055 Solid Volumetric PSMCA \$0	as Cost Adjustment (GCA): Commodity \$0,47114 \$0.50124 Upstream Pipeline 0.19454 0.16436 Deferred Gas Cost (0.03420) (0.01330) rotal GCA \$0.63148 \$0.65230 stribution System Rate 0.14452 0.14452 olumetric DSMCA 0.00642 0.00642 commercial acilities Charge \$30.00 \$30.00 PP* \$0.28 \$0.28 as DSMCA \$0.47114 \$0.50124 Upstream Pipeline 0.19454 0.16436 Deferred Gas Cost (0.03420) rotal GCA \$0.63148 \$0.65230 stribution System Rate 0.1452 \$0.12 accost Adjustment (GCA): Commodity \$0.47114 \$0.50124 Upstream Pipeline 0.19454 0.16436 Deferred Gas Cost (0.03420) (0.01330) rotal GCA \$0.63148 \$0.65230 stribution System Rate 0.08354 0.08354 olal volumetric rate for class \$0.71557 \$0.73639 accilities Charge \$45.00 NA PP \$0.28 \$0.28 accost Adjustment (GCA): Commodity \$0.47114 NA Upstream Pipeline 0.19454 Deferred Gas Cost (0.03420) rotal GCA \$0.63148 scribt volumetric rate for class \$0.71557 \$0.73639 accilities Charge \$45.00 NA PP \$0.28 \$0.28 accilities Charge \$0.28 accilities Charge \$0.47114 PP \$0.	as Cost Adjustment (GCA): Commodity \$0.47114 \$0.50124 \$0.47674 Upstream Pipeline 0.19454 0.16436 0.11899 Deferred Gas Cost (0.03420) (0.01330) 0.01070 Total GCA \$0.63148 \$0.65230 \$0.60643 stribution System Rate 0.14452 0.14452 0.14452 Dumetric DSMCA 0.00642 0.00642 0.00642 Dommercial cidities Charge \$30.00 \$30.00 \$30.00 PP* \$0.28 \$0.28 \$0.28 as DSMCA \$0.12 \$0.12 \$0.12 \$0.12 Bas Cost Adjustment (GCA): Commodity \$0.47114 \$0.50124 \$0.47674 Upstream Pipeline 0.19454 0.16436 0.11899 Deferred Gas Cost (0.03420) (0.01330) 9.01070 Total GCA \$0.63148 \$0.65230 \$0.60643 stribution System Rate 0.08354 0.08354 0.08354 Dotal volumetric rate for class \$0.71557 \$0.73639 Solution System Rate \$0.28 \$0.28 \$0.28 Bas Cost Adjustment (GCA): Commodity \$0.47114 \$0.50124 \$0.47674 Upstream Pipeline 0.19454 0.16436 0.11899 Deferred Gas Cost (0.03420) (0.01330) 9.01070 Total GCA \$0.63148 \$0.65230 \$0.60643 Stribution System Rate 0.08354 0.08354 Doubtric DSMCA 0.00055 0.00055 Dotal volumetric rate for class \$0.71557 \$0.73639 \$0.69052 Accilities Charge \$45.00 NA \$45.00 PP \$0.28 \$0.28 \$0.28 Bas Cost Adjustment (GCA): Commodity \$0.47114 NA \$0.47674 Upstream Pipeline 0.19454 0.11899 Deferred Gas Cost (0.03420) \$0.00055 Dotal volumetric rate for class \$0.71557 \$0.73639 \$0.69052 Accilities Charge \$45.00 NA \$45.00 PP \$0.28 \$0.28 \$0.28 Bas Cost Adjustment (GCA): Commodity \$0.47114 NA \$0.47674 Upstream Pipeline 0.19454 0.11899 Deferred Gas Cost (0.03420) \$0.0170 Total GCA \$0.63148 \$0.60643 Stribution System Rate \$0.08860	as Cost Adjustment (GCA): Commodity \$0,47114 \$0,50124 \$0,47674 \$0,51417 Upstream Pipeline 0.19454 0.16436 0.11899 0.02571 Deferred Gas Cost (0,03420) (0,01330) 0.01070 (0.00610) Total GCA \$0.63148 \$0.65230 \$0.60643 \$0.53378 stribution System Rate 0.14452 0.14452 0.14452 0.14452 Ubumetric DSMCA 0.00642 0.00642 0.00642 0.00642 Indinetric DSMCA 0.00642 0.00642 0.00642 0.00642 Indinetric rate for class 0.78242 \$0.80324 \$0.75737 \$0.68472 Commercial Collider Charge \$30.00 \$30.00 \$30.00 \$30.00 \$30.00 Sandon \$0.28 \$0.28 \$0.28 \$0.28 Indinetric Charge \$0.12 \$0.12 \$0.12 \$0.12 \$0.12 Indinetric Charge \$0.47114 \$0.50124 \$0.47674 \$0.51417 Upstream Pipeline 0.19454 0.16436 0.11899 0.02571 Upstream Pipeline 0.19454 0.16436 0.11899 0.02571 Upstream Pipeline 0.19454 0.06354 0.08354 0.08354 Indinetric DSMCA 0.00355 0.00055 0.00055 Indial GCA 0.00055 0.00055 0.00055 Indial Collider Charge \$45.00 NA \$45.00 NA Indial

Advice Letter No. 511

Decision No.

s/Karen P. Wilkes
Title: Vice President
Regulatory and Public Affairs

Issue Date:

April 2, 2014

Effective Date:

May 5, 2014

ATMOS ENERGY CORPORATION

Colo. P.U.C. No. 7 Gas

	1555 Blake St., Suite 400 Denver, CO 80203 303.861.8080			Eleventh Revised Sheet No. Cancels Tenth Revised Sheet No.		
		NATURAL GAS	RATES			
		djustment & Rate Co All volumetric rates a		ary		
Class/Sheet						
No.	Type of Charge	<u>NE</u>	NW/C	SE	SW	
Fransportation Se						
23, 25	Facilities Charge	\$80.00	\$80.00	\$80.00	\$80.00	(1, 1, 1, 1)
	Gas Cost Adjustment (GCA):					
	Commodity	NA	NA	NA	NA	
	Upstream Pipeline	NA	NA	NA	NA	
	Deferred Gas Cost	NA	NA	NA	NA	
	Transportation Gas Cost Adj.	\$0.00557	\$0.00557	\$0.00557	\$0.00557	
	Total GCA	\$0.00557	\$0.00557	\$0.00557	\$0.00557	
	Max Distribution System Rate	0.08028	0.08028	0.08028	0.08028	(R,R,R,R)
	Total volumetric rate for class	\$0.08585	\$0.08585	\$0.08585	\$0.08585	(R,R,R,R)
				Do Not Me	ite In This Space	
				DO NOT WI	ne in this space	

Advice Letter No. 511

Decision No.

s/Karen P. Wilkes
Title: Vice President
Regulatory and Public Affairs

Issue Date: April 2, 2014

Effective Date: May 5, 2014

Exhibit 1 Decision No. C14-0452 Proceeding No. 14AL-0300G Page 3 of 6

ATMOS ENERGY CORPORATION

1555 Blake St., Suite 400 Denver, Colorado 80202 Colo. P.U.C. No. 7 Gas Sixth Revised Sheet No. 15 Cancels Fifth Revised Sheet No. 15

4	
RATE	
\$ 15.75 30.00 .14452 .08354	I I R R
n 8	
TE CE	-
	\$ 15.75 30.00 .14452 .08354

Advice Letter No. 511

Decision or Authority No.

s/Karen P. Wilkes Title: Vice-President Regulatory and Public Affairs Issue Date: April 2, 2014

Effective Date: May 5, 2014

Exhibit 1 Decision No. C14-0452 Proceeding No. 14AL-0300G Page 4 of 6

ATMOS ENERGY CORPORATION 1555 Blake St., Suite 400 Denver, Colorado 80202

Colo. P.U.C. No. 7 Gas Fourth Revised Sheet No. 17 Cancels Third Revised Sheet No. 17

Issue Date: April 2, 2014 Effective Date: May 5, 2014

NATURAL GAS RATES		
(General Service Classification) IRRIGATION SERVICE		
(Rate Title or Number)		
AVAILABILITY		
Available in entire service area of the Company within the state of Colorado. The Company reserves the right to render service only where it has adequate distribution capacity.		
APPLICABILITY Applicable to any individually metered customer using gas engine driven pumps for irrigating land. Gas service under this schedule is not available for resale or for standby service.	RATE	
MONTHLY RATE Facilities Charge Distribution System Rate, per CCF @ 14.65 PSIA	\$ 45.00 0.08860	I R
GAS COST ADJUSTMENT This rate schedule is subject to Gas Cost Adjustments stated in the Gas Cost Adjustment & Rate Component Summary Schedule.		
OTHER RIDERS This rate schedule may from time to time be subject to rider(s) as permitted by the Public Utilities Commission.		
RULES AND REGULATIONS Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Public Utilities Commission and the following special conditions: 1. The interruption of gas deliveries in whole or in part under this schedule shall not be the basis for claims for damages sustained by customers. 2. Customers may be required to install an adequate pulsation chamber ahead of the gas engine. 3. For service to gas engine driven irrigation pumps the point of delivery and location of the meter shall be determined by the Company. Except in unusual situations, such point and meter locations shall be at the line nearest the Company's source of natural gas. All piping beyond point of delivery shall be installed, owned, and maintained by customer.	re-	
4. The Company reserves the right to limit or curtail the quantity of gas supplied hereunder depending upon the supply and facilities available to render services. DO NOT WRITING IN THIS SPACE		

Exhibit 1 Decision No. C14-0452 Proceeding No. 14AL-0300G

ATMOS ENERGY CORPORATION 1555 Blake St., Suite 400 Denver, Colorado 80202

Colo. P. U. C. No. 7 Gas Seventh Revised Sheet No. 23 Cancels Sixth Revised Sheet No. 23

	GAS TRANSPORTATION RATES (General Service Classification)		
FIRI	M TRANSPORTATION SERVICE (Rate Title or Number)	COMPANY RATE CODE	
AVAILABILITY			
	available to all Small Commercial, Commercial, and hin the Company's service territory where unsubscribed firm s.		
APPLICABILITY		RATE	
separate agreement (trans to transport such gas to E be in accordance with a duration between Compa to redeliver Equivalent V Delivery Point. Transport conditions herein set fort	s End Users that have purchased supplies of natural gas by sport gas) and that have requested Company to utilize its syste and User's place of utilization. Service provided hereunder sharmsportation Service Agreement of not less than one Year in any and End User. The Company's sole obligation hereunder is columns of End User's gas from the Receipt Point to the portation service hereunder will be subject to the terms and h and to the availability of adequate capacity on Company's ervice without detriment to its other customers.	all	
MONTHLY RATES			
Facilities Charge		\$80.00	I
Transportation gas cost Transportation charge,	t adjustment charge ⁽¹⁾ All gas transported per CCF:	Note 1	
All Divisions	Minimum Rate, per CCF @ BPB	\$0.00500	
All Divisions	Maximum Rate, per CCF @ 14.65 PSIA	\$0.08028	T,R
Note 1: Applicable	e to End Users in all service areas with no EFM device installed.	DO NOT WRITE IN THIS SPACE	

Decision No. C14-0452 Proceeding No. 14AL-0300G Colo. P. U. C. No. 7 Gas Fifth Revised Sheet No. R25

Cancels Fourth Revised Sheet No. R25

Exhibit 1

I

I

ATMOS ENERGY CORPORATION 1555 Blake St., Suite 400 Denver, Colorado 80202

Rules, Regulations or Extension Policy

RULES AND REGULATIONS

NATURAL GAS SERVICE

SERVICE LINE AND MAIN EXTENSION POLICY

Gas Main and Service Line Installations

SERVICE LINES

For gas service of a permanent character, the Company will install the necessary gas service meter, service regulator, and Service Line as set out herein.

The ownership of the Service Line and meter shall be vested in the Company and the control of same shall remain with the Company while customer is connected to Company's distribution main. As a condition of receiving service, the customer and/or Subscriber shall be deemed to have granted an easement to the Company for all necessary facilities. The Subscriber is responsible for the cost of the Service Line in excess of the Construction Allowance. The Construction Allowances are:

- Residential Service (1) \$945.00 1.
- Small Commercial Service (2) \$1,690.00 2.
- Commercial Service (3) \$1,690.00

GAS MAIN EXTENSIONS

The Subscriber is responsible for the cost of the Main Extension in excess of the Construction Allowance. The Construction Allowances are:

- Residential Service (1) \$650.00 1.
- Small Commercial Service (2) \$1,950.00 2.
- Commercial Service (3) \$2,440.00 3.

Note 1 – Applicable to applicants having expected annual consumption less than or equal to 2,500 Ccf.

Note 2 – Applicable to applicants having expected annual consumption greater than 2,500 Ccf and less than or equal to 5,000

Note 3 – Applicable to applicants having expected annual consumption greater than 5,000 Ccf.

DO NOT WRITE IN THIS SPACE

Issue Date: April 2, 2014