One Hundred Ninth Revised Sheet No. _ 10A

P.O. Box 840 Denver, CO 80201-0840

Sub. One Hundred Eighth Revised Sheet No.

Cancels 10A

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NATURAL GAS RATES RULE 4406(b) RATE COMPONENTS

					8
Rate	Sheet	Type of	Billing		
Schedule	No.	4 :	Units	Rate/Charge	200
	100 NO	2 Processor Control of		2004000 18434	
RG	14	Service & Facility Charge:	, mark	\$11.87	
		DSMCA Base Charge:		\$ 0.63	
		Total Service & Facility and DS	MCA Base Charge	e: \$12.50	9
		Usage Charge:	Therm	\$ 0.08983	
		DSMCA Charge:	Therm	\$ 0.00480	
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02612	
		Total Usage, DSMCA and PSIA Cha	rge:	\$ 0.12075	
		Commodity Change			
		Commodity Charge: Natural Gas Cost	Therm	\$ 0.45446	ĺ
		Interstate Pipeline Cost	Therm	\$ 0.43446	
		Total Usage, DSMCA, PSIA and Con			
		Total Usage, DSMCA, FSIA and Co.	nunodicy charge.	\$ 0.05995	
2					
RGL	15	Monthly Charge:			
		One or two mantle fixture,			
		per fixture		\$13.25	1
		DSMCA Base Charge:		\$ 0.71	
		Total Monthly and DSMCA Base Ch.	arge:	\$13.96	
		Additional mantle over two			
l _K		mantles, per mantle per			
		fixture		\$ 6.62	1
		DSMCA Charge:	and the	\$ 0.35	1
		Total Monthly and DSMCA Charge:		\$ 6.97	1
		and conduction in the conduction of the conducti			
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.45446	
		Interstate Pipeline Cost	Therm	\$ 0.05421	
		Total Commodity Charge:		\$ 0.50867	
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02612	
		Total Commodity and PSIA Charge	111000000000000000000000000000000000000	\$ 0.53479	
3		and a summand and a sum	(5)	1800 : TUTUTUTUTUTUTUTU	
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d.			1		1

(Continued on Sheet No. 10B)

ADVICE LETTER

NUMBER

861

ISSUE DATE

April 1, 2014

DECISION NUMBER

R13-1307/C13-1568

VICE PRESIDENT, Rates & Regulatory Affairs

DATE

Thirty-sixth Revised 10B _ Sheet No. _

P.O. Box 840 Denver, CO 80201-0840

Cancels Sub. Thirty-fifth Revised 10B Sheet No. -

		RULE 4406(b) RATE COMP	PONENTS	
Rate	Sheet	Type of	Billing	
Schedule	No.	Charge	Units	Rate/Charge
CSG	16	Service & Facility Charge:		\$34.14
		DSMCA Base Charge:		\$ 0.55
		DSMCA Base Charge: Total Service & Facility and I	OSMCA Base Charge	: \$34.69
		Usage Charge:	Therm	\$ 0.12427
		DSMCA Charge:	Therm	\$ 0.00202
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02612
		Total Usage, DSMCA and PSIA (\$ 0.15241
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.45446
		Interstate Pipeline Cost	Therm	\$ 0.08143
CLG	17	Service & Facility Charge: DSMCA Base Charge:		\$69.31
CLG	17	Service & Facility Charge: DSMCA Base Charge: Total Service & Facility and	 DSMCA Base Charge	\$ 1.13
CLG	17	DSMCA Base Charge: Total Service & Facility and	DSMCA Base Charge	\$ 1.13
CLG	17	DSMCA Base Charge:	NEXT (2015)	\$ 1.13 e: \$70.44
CLG	17	DSMCA Base Charge: Total Service & Facility and Usage Charge: DSMCA Charge:	DTH DTH	\$ 1.13 e: \$70.44 \$ 0.19732
CLG	17	DSMCA Base Charge: Total Service & Facility and Usage Charge:	DTH DTH DTH	\$ 1.13 e: \$70.44 \$ 0.19732 \$ 0.00320
CLG	17	DSMCA Base Charge: Total Service & Facility and Usage Charge: DSMCA Charge: Pipeline Sys. Integrity Adj.: Total Usage, DSMCA and PSIA C	DTH DTH DTH	\$ 1.13 e: \$70.44 \$ 0.19732 \$ 0.00320 \$ 0.26123 \$ 0.46175 \$ 7.18
CLG	17	DSMCA Base Charge: Total Service & Facility and Usage Charge: DSMCA Charge: Pipeline Sys. Integrity Adj.: Total Usage, DSMCA and PSIA C Capacity Charge: DSMCA Charge:	DTH DTH DTH Charge:	\$ 1.13 e: \$70.44 \$ 0.19732 \$ 0.00320 \$ 0.26123 \$ 0.46175 \$ 7.18 \$ 0.12
CLG	17	DSMCA Base Charge: Total Service & Facility and Usage Charge: DSMCA Charge: Pipeline Sys. Integrity Adj.: Total Usage, DSMCA and PSIA C	DTH DTH DTH Charge:	\$ 1.13 e: \$70.44 \$ 0.19732 \$ 0.00320 \$ 0.26123 \$ 0.46175 \$ 7.18
CLG	17	DSMCA Base Charge: Total Service & Facility and Usage Charge: DSMCA Charge: Pipeline Sys. Integrity Adj.: Total Usage, DSMCA and PSIA C Capacity Charge: DSMCA Charge: DSMCA Charge: Commodity Charge: Commodity Charge:	DTH DTH DTH Charge: IH IH	\$ 1.13 e: \$70.44 \$ 0.19732 \$ 0.00320 \$ 0.26123 \$ 0.46175 \$ 7.18 \$ 0.12 \$ 7.30
CLG	17	DSMCA Base Charge: Total Service & Facility and Usage Charge: DSMCA Charge: Pipeline Sys. Integrity Adj.: Total Usage, DSMCA and PSIA C Capacity Charge: DSMCA Charge: DSM	DTH DTH DTH Charge: TH TH TGe:	\$ 1.13 e: \$70.44 \$ 0.19732 \$ 0.00320 \$ 0.26123 \$ 0.46175 \$ 7.18 \$ 0.12 \$ 7.30 \$ 4.54462
CLG	17	DSMCA Base Charge: Total Service & Facility and Usage Charge: DSMCA Charge: Pipeline Sys. Integrity Adj.: Total Usage, DSMCA and PSIA C Capacity Charge: DSMCA Charge: DSMCA Charge: DSMCA Charge: Commodity Charge: Natural Gas cost DSMCA DSMCA DSMCA Charge: DSMCA Charge	DTH DTH DTH Charge: TH TH TGE:	\$ 1.13 e: \$70.44 \$ 0.19732 \$ 0.00320 \$ 0.26123 \$ 0.46175 \$ 7.18 \$ 0.12 \$ 7.30 \$ 4.54462 \$ 0.69330

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ADVICE LETTER NUMBER

861

April 1, 2014

DECISION NUMBER

R13-1307/C13-1568

VICE PRESIDENT, Rates & Regulatory Affairs EFFECTIVE DATE

ISSUE

DATE

Twenty-seventh Revised Sheet No. __ 10C 10C

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P.O. Box 840 Denver, CO 80201-0840

Cancels Sub. Twenty-sixth Revised Sheet No. .

	NATURAL	GAS	RATES	
RULE	4406(b)	RATE	COMPONENTS	

		1,022 2100(2) 1212 00111	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Rate	Sheet	Type of	Billing	
Schedule	No.	Charge	Units	Rate/Charge
CGL	18	Monthly Charge:		
		One or two mantle fixture,		
		per fixture		\$13.25
		DSMCA Base Charge:	(Leg 64-7)	\$ 0.22
		Total Monthly and DSMCA Base C	Charge:	\$13.47
		Additional mantle over two		
		mantles, per mantle per		
		fixture	02210-1	\$ 6.62
		DSMCA Charge:		\$ 0.11
		Total Monthly and DSMCA Charge	:	\$ 6.73
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.45446
		Interstate Pipeline Cost	Therm	\$ 0.05421
		Total Commodity Charge:		\$ 0.50867
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02612
		Total Commodity and PSIA Charg	e:	\$ 0.53479

(Continued on Sheet No. 10D)

ADVICE LETTER NUMBER

DECISION

NUMBER

861

R13-1307/C13-1568

ISSUE DATE

April 1, 2014

VICE PRESIDENT, Rates & Regulatory Affairs **EFFECTIVE** DATE

Thi	rtie	th	Re	vis	sed		Sheet	No	_1(מנ
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P.O. Bo	x 840
Denver	CO 80201-0840

Sub. Twenty-ninth Revised Sheet No. 10D

		NATURAL GAS RATES RULE 4406(b) RATE COMPO		
		ROLE 4406(D) RATE COMP	JNENIS	
Rate	Sheet	Type of	Billing	
chedule	No.	Charge	Units	Rate/Charge
IG	19	Service & Facility Charge:		\$41.40
		DSMCA Base Charge:	(===)	\$ 0.67
		Total Service & Facility and	DSMCA Base Cha	rge: \$42.07
		On-Peak Demand Cost:		
		Distribution System	DTH	\$ 7.18
		DSMCA Charge	DTH	\$ 0.12
		Natural Gas Cost	DTH	\$ 0.00
		Interstate Pipeline Cost	DTH	\$ 2.26
		Total		\$ 9.56
		Usage Charge:	DTH	\$ 0.32004
		DSMCA Charge:	DTH	\$ 0.00520
		Pipeline Sys. Integrity Adj.:	DTH	\$ 0.26123
		Total Usage, DSMCA and PSIA Ch	narge:	\$ 0.58647
		Commodity Charge:		
		Natural Gas cost	DTH	\$ 4.54462
		Interstate Pipeline Cost	DTH	\$ 0.54210
		Total Usage, DSMCA, PSIA and C	Commodity Charg	ge: \$ 5.67319
		Unauthorized Overrun Cost:		
		For Each Occurrence:		
		Distribution System	DTH	\$25.00
		DSMCA Charge:	DTH	\$ 0.43
		Total Unauthorized Overrun and	DSMCA Charge:	\$25.43

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

ADVICE LETTER 861 NUMBER

ISSUE DATE

April 1, 2014

DECISION NUMBER

R13-1307/C13-1568

VICE PRESIDENT, Rates & Regulatory Affairs **EFFECTIVE** DATE

One Hundred Twenty-third Revised Sheet No. 11

11

P.O. Box 840 Denver, CO 80201-0840

Sub. One Hundred Twenty-second Revised Cancels Sheet No. —

		NATURAL RATE SCHEDULE	GAS RATES SUMMATION	SHEET		
Rate	Sheet		Billing	Base	Adj.	
sch.	No.	Type of Charge	Units	Rate (2)	<u>(1)</u>	GCA
	Participant .	2,700 01 0111190	<u> </u>	1000 (2)	127	
RG	14	Service & Facility		\$11.15	12.12%	\$
		Usage	Therm	0.08440	12.12%	
		Commodity	Therm			0.53920
		PSIA	Therm	+ +	\$0.02612	75.7
GL	15	One or Two Mantles per month		12.45	12.12%	75.71
		Additional Mantle		6.22	12.12%	-
		Commodity	Therm		9 40	0.50867
		PSIA	Therm		\$0.02612	-
SG	16	Service & Facility		32.08	8.16%	
		Usage	Therm	0.11676	8.16%	367.7.1 7.7.1.1
		Commodity	Therm			0.53589
		PSIA	Therm		\$0.02612	
LG	17	Service & Facility		65.12	8.16%	
		Usage	DTH	0.18540	8.16%	
		Capacity Charge	DTH	6.75	8.16%	
		Commodity	DTH	**		5.23790
		PSIA	DTH	. 	\$0.26123	
GL	18	One or Two Mantles per month		12.45	8.16%	
		Additional Mantle		6.22	8.16%	-
		Commodity	Therm			0.50867
		PSIA	Therm	22	\$0.02612	
IG	19	Service & Facility		38.90	8.16%	5750
		Usage	DTH	0.30070	8.16%	
		On-Peak Demand	DTH	6.75	8.16%	2.26150
		Commodity	DTH		-	5.08672
		Unauthorized Overrun	DTH	25.00	8.16%	
		PSIA	DTH		\$0.26123	
1	Ad Qu	e Rate Adjustment is the su justment (DSMCA), the Pipeline ality of Service Plan, and justments (GRSA).	System Int	tegrity Adj	ustment (PSIA), the
3 (ex fu	e Service and Facility Charge cluding RGL and CGL, is subjected and CGL, is subjected for the Gas Affordal covided for on Sheet No. 34D.	ect to and oility Pro	includes		
		(Continued on Sheet No. 1	TH)			

ADVICE LETTE NUMBER	R 861	alin & Julian	ISSUE DATE	April 1, 2014
DECISION	R13-1307/C13-1568	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE	May 1, 2014

P.O. Box 840 Denver, CO 80201-0840

Seventy-first Revised Sheet No. 11A Cancels Sub. Seventieth Revised 11A Sheet No.

NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET

Rate	Shee	et Type of	Billing	Base	Adjustments	Gas Cost	
Schedule	No.	Charge	Units	Rate	(1)	Adjustment	
TFS	29	Service and Facility Ch	narge:	\$43.50	6.57%	\$	I
		Transportation Charge:					
		Standard	DTH	1.1676	6.57%	0.0553	1
		Minimum	DTH	0.010	6.57%	0.0553	I
		Authorized Overrun	DTH	1.1676	6.57%	0.0553	I
		Unauthorized Overrun					
		Transportation:					
		Standard	DTH	25.00	6.57%	0.0553	1
		Minimum	DTH	1.1676	6.57%	0.0553	1
		Firm Supply Reservation	DTH	0.0000	6.57%	2.2615	I
		Backup Supply	DTH	1.1676	6.57%	(2)	1.
		Authorized Overrun	DTH	1.1676	6.57%	(2)	1
		Unauthorized Overrun					
		Sales:					
		Standard	DTH	25.00	6.57%		1
		Minimum	DTH	1.1676	6.57%		1.
		PSIA	DTH		\$0.26123		

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11B)

ADVICE LETTER NUMBER

861

ISSUE

April 1, 2014

DECISION R13-1307/C13-1568 NUMBER

VICE PRESIDENT, Rates & Regulatory Affairs **EFFECTIVE** DATE

Seventy-second Revised Sheet No. _ 11B

11B

P.O. Box 840 Denver, CO 80201-0840

Sub Seventy-first Revised Sheet No.

		GAS RATE	7/47	
RATE	SCHEDULE	SUMMATIC	ON SHEET	
of		Billing	Base	Adjustments
re		Units	Rate	(Percent) (1

Rate	Shee	t Type of	Billing	Base	Adjustments	Gas Cost	1	
Schedule	No.	Charge	Units	Rate	(Percent)(1)	Adjustment		
TFĻ	30	Service and Facility Ch	narge:	\$ 72.00	6.57% \$		I	
		Firm Capacity Reservation Charge:						
		Standard	DTH	6.750	6.57%		I	
		Minimum	DTH	0.600	6.57%		I	
		Transportation Charge:						
		Standard	DTH	0.1854	6.57%	0.0553	I	
		Minimum	DTH	0.010	6.57%	0.0553	Ι	
		Authorized Overrun	DTH	0.1854	6.57%	0.0553	I	
		Unauthorized Overrun						
		Transportation:						
		Standard	DTH	25.00	6.57%	0.0553	I	
		Minimum	DTH	0.1854	6.57%	0.0553	I	
		Firm Supply Reservation	DTH	0.000	6.57%	2.2615	I	
		Backup Supply	DTH	0.1854	6.57%	(2)	I	
		Authorized Overrun	DTH	0.1854	6.57%	(2)	I	
		Unauthorized Overrun						
		Sales:						
		Standard	DTH	25.00	6.57%		I	
		Minimum	DTH	0.1854	6.57%		Ι	
		PSIA	DTH		\$0.26123	9494		

- (1)The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- The Gas Cost Adjustment applicable to this rate is subject to monthly (2) revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11C)

ADVICE LETTER

861 NUMBER

April 1, 2014

DECISION NUMBER

R13-1307/C13-1568

VICE PRESIDENT, Rates & Regulatory Affairs **EFFECTIVE** DATE

ISSUE

Twenty-fifth Revised Sheet No. 11C

P.O. Box 840 Denver, CO 80201-0840

Sub. Twenty-fourth Revised S

Cancels Sheet No. _____11C

NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET

Rate	Sheet	Type of	Billing	Base Adj	ustments	Gas Cost	
Schedule	No.	Charge	Units	Rate (P	ercent)(1)	Adjustment	
TI	31	Service and Facility	Charge:	\$72.00	6.57%	\$	I
		Transportation Charg	re:				
		Standard	DTH	0.3072	6.57%	0.0553	I
		Minimum	DTH	0.010	6.57%	0.0553	I
		Authorized Overrun					
		Transportation	n DTH	0.3072	6.57%	0.0553	I
		Unauthorized Overrun					
		Transportation:					
		Standard	DTH	25.00	6.57%	0.0553	I
		Minimum	DTH	0.3072	6.57%	0.0553	I
		On-Peak Demand	DTH	6.75	6.57%	2.2615	I
		Backup Supply	DTH	0.1854	6.57%	(2)	I
		Unauthorized Overrun	Land anneared				
		Sales:					
		Standard	DTH	25.00	6.57%		I
		Minimum	DTH	0.1854	6.57%		I
		PSIA	DTH	200	\$0.26123	man (min)	

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to Monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11D)

ADVICE LETTER NUMBER

861

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DATE

April 1, 2014

DECISION NUMBER

R13-1307/C13-1568

VICE PRESIDENT, Rates & Regulatory Affairs EFFECTIVE DATE

COLO. PUC No. 6 Gas

PUBLIC SERVICE COMPANY OF COLORADO

Fifteenth Revised	Sheet No	48
Fourteenth Revised	Cancels Sheet No	48

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P.O. Box 840 Denver, CO 80201-0840

> NATURAL GAS RATES GENERAL RATE SCHEDULE ADJUSTMENT

The charge for gas service calculated under Company's gas base rate schedules shall be increased by the percentage listed below. Said increase shall not apply to charges determined by the Gas Cost Adjustment provision on Sheet No. 50.

6.43%

ADVICE LETTER NUMBER

861

ISSUE April 1, 2014 DATE

DECISION R13-1307/C13-1568 NUMBER

VICE PRESIDENT, Rates & Regulatory Affairs **EFFECTIVE** DATE