

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
 Denver, CO 80201-0840

Sheet No. 111F
 Cancels
 Sheet No. _____

**ELECTRIC RATES
 ELECTRIC COMMODITY ADJUSTMENT**

ECA FACTORS FOR THE SECOND QUARTER OF 2014

ECA Factors for Billing Purposes

Residential, applicable to all kilowatt-hours used under any Rate Schedule for Residential Service	\$0.03806/kWh	I
Small Commercial and Non-Metered, applicable to all kilowatt-hours used under any Rate Schedules for Small Commercial Service and Non-Metered Service	\$0.03806/kWh	I
Commercial and Industrial Service at Secondary Voltage applicable to all kilowatt-hours used under any Rate Schedules for Commercial and Industrial Secondary Service Rate Schedules for Commercial and Industrial Service	\$0.03806/kWh	I
Optional Time-of-Use Off-Peak	\$0.03097/kWh	I
On-Peak to Off-Peak Ratio	1.53	
Optional Time-of-Use On-Peak	\$0.04739/kWh	I
Commercial and Industrial Service at Primary Voltage, applicable to all kilowatt-hours used under any Rate Schedules for Commercial and Industrial Primary or Special Contract Service		
Mandatory Time-of-Use Off-Peak	\$0.03082/kWh	I
On-Peak to Off-Peak Ratio	1.53	
Mandatory Time-of-Use On-Peak	\$0.04715/kWh	I
Commercial and Industrial Service at Transmission Voltage, applicable to all kilowatt-hours used under any Rate Schedules for Commercial and Industrial Transmission Service		
Mandatory Time-of-Use Off-Peak	\$0.03048/kWh	I
On-Peak to Off-Peak Ratio	1.53	
Mandatory Time-of-Use On-Peak	\$0.04663/kWh	I
Lighting, applicable to all kilowatt-hours used under any Rate Schedule for Commercial Lighting or Public Street Lighting Service	\$0.03806/kWh	I

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PUBLIC SERVICE COMPANY OF COLORADO

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ELECTRIC RATES						
<u>RATE SCHEDULE SUMMATION SHEET**</u>						
Total Effective Monthly Rate*						
<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Service & Facility Charge</u>	<u>Energy Charge per kWh</u>		<u>Demand Charge per kW</u>	
R	30	8.02	***Winter	0.10396	--	I
			***Summer T-1	0.10396	--	I
			***Summer T-2	0.15617	--	I
RD	33	14.55	Both	0.05951	Winter	8.94
			Seasons		Summer	11.29
C	40	12.77	Winter	0.09570	--	I
			Summer	0.12576	--	I
SGL	43	47.52	Winter	0.20597	Both	5.75
			Summer	0.24992	Seasons	
SG	44	47.52		0.04444	Winter	12.92
			On-Peak	0.05396	Summer	16.44
			Off-Peak	0.03721	Both	5.75
PG	52	362.31	On-Peak	0.05357	Winter	11.51
			Off-Peak	0.03691	Summer	15.09
					Both	4.73
TG	62	Varies	On-Peak	0.05292	Winter	10.87
			Off-Peak	0.03644	Summer	14.44

*The total effective monthly rates are the cumulative total of the applicable base rates and the applicable Electric Rate Adjustments. The Service and Facility Charge for all rate schedules is calculated by adding the applicable Service and Facility Charge plus the Base Rate Adjustments, plus the Total Rate Adjustments. The Energy Charges for Schedules R, RD, C, SGL, SG, are calculated by adding the applicable Energy Charge, plus the Base Rate Adjustments, plus the applicable Non-Base Rate Adjustments, plus the Total Rate Adjustments.

**The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation purposes only.

*** The kilowatt-hours in the Winter Season will not be billed on a tiered rate. In the Summer Season, the first 500 kilowatt-hours will be billed at Tier 1 (T-1) and any usage over 500 kilowatt-hours will be billed at Tier 2 (T-2).

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ELECTRIC RATES

RATE SCHEDULE SUMMATION SHEET

ELECTRIC RATE ADJUSTMENTS - SUMMARY

Base Rate Adjustments

General Rate Schedule Adjustment (GRSA) 17.07%
 Earnings Sharing Adjustment (ESA) (0.61)%

Non-Base Rate Adjustments

Demand Side Management Cost Adjustment (DSMCA)
 Residential - Schedule R \$0.00280 /kWh
 Residential Demand - Schedule RD 0.31 /kW
 Commercial - Schedules C and NMTR 0.00276 /kWh
 Secondary General Low Load Factor - Schedule SGL 0.01151 /kWh
 Secondary General - Schedule SG 0.92 /kW
 Primary General - Schedule PG 0.85 /kW
 Transmission General - Schedule TG 0.80 /kW

Purchased Capacity Cost Adjustment (PCCA)

Residential - Schedule R \$0.00638 /kWh
 Residential Demand - Schedule RD 0.66 /kW
 Commercial - Schedules C and NMTR 0.00630 /kWh
 Secondary General Low Load Factor - Schedule SGL 0.02603 /kWh
 Secondary General - Schedule SG 2.08 /kW
 Primary General - Schedule PG 1.92 /kW
 Transmission General - Schedule TG 1.77 /kW

Electric Commodity Adjustment Factors (ECAF)

Residential - Schedules R and RD \$0.03806 /kWh I
 Small Commercial - Schedules C and NMTR 0.03806 /kWh I
 Secondary General - Schedules SG, SGL 0.03806 /kWh I
 Optional - On-Peak 0.04739 /kWh I
 Optional - Off-Peak 0.03097 /kWh I
 Primary General - Schedule PG
 On-Peak 0.04715 /kWh I
 Off-Peak 0.03082 /kWh I
 Transmission General - Schedule TG
 On-Peak 0.04663 /kWh I
 Off-Peak 0.03048 /kWh I

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