# Appendix A Decision No. C14-0327 Proceeding No. 14L-0237G Page 1 of 9 COLO. PUC No. 6 Gas

GCA Exhibit No. 9 Page 1 of 9

### PUBLIC SERVICE COMPANY OF COLORADO

	Sheet No10A
P.O. Box 840	Cancels
Denver, CO 80201-0840	Sheet No.

GAS RATES	
TE COMPONENTS	
TIE COM ONDIVID	
Dilling	
	Rate/Charge
	itace, charge
rge:	\$11.86
	\$ 0.63
ty and DSMCA Base Char	ge: \$12.49
Therm	\$ 0.08976
Therm	\$ 0.00480
y Adj.: Therm	\$ 0.02612
PSIA Charge:	\$ 0.12068
Therm	\$ 0.45446
	\$ 0.08474
1 3	·
<b>+</b>	
ture,	\$13.24
	\$ 0.71
A Base Charge:	\$13.95
J	·
two	
er	
<del></del>	\$ 6.61
	\$ 0.35 \$ 6.96
A Charge:	\$ 6.96
Therm	\$ 0.45446
ost Therm	\$ 0.05421
:	\$ 0.50867
u Adi . Thorm	\$ 0.02612
	\$ 0.53479
ia charge.	ψ 0.33477
1.07.)	
. 108)	
ISSUE	
DATE	
RESIDENT, EFFECTIVE gulatory Affairs DATE	April 1, 2014
	ty and DSMCA Base Character Therm Therm Therm Y Adj.: Therm PSIA Charge:  Therm OST Therm IA and Commodity Charge two er  Therm OST Therm IA Charge:  Therm OST Therm IA Charge:  Therm OST Therm IA Charge:  ISSUE DATE

## Appendix A Decision No. C14-0327 Proceeding No. 14L-0237G Page 2 of 9 COLO. PUC No. 6 Gas

GCA Exhibit No. 9 Page 2 of 9

#### PUBLIC SERVICE COMPANY OF COLORADO

r de la de la company de la co	 Sheet No	10B
P.O. Box 840 Denver, CO 80201-0840	 Cancels Sheet No	

		NATURAL GAS RAT	ES	
		RULE 4406(b) RATE COI	MPONENTS	
late	Sheet	Type of	Billing	
<u>Schedule</u>	No.	<u>Charge</u>	<u> Units</u>	Rate/Charge
CSG	16	Service & Facility Charge:		\$34.12
		DSMCA Base Charge:		\$ 0.55
		Total Service & Facility and	DSMCA Base Char	ge: \$34.67
		Usage Charge:	Therm	\$ 0.12417
		DSMCA Charge:	Therm	\$ 0.00202
		Pipeline Sys. Integrity Adj		\$ 0.02612
		Total Usage, DSMCA and PSIA		\$ 0.15231
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.45446
		Interstate Pipeline Cost	Therm	\$ 0.08143
		Total Usage, DSMCA, PSIA and		
CLG	17	Service & Facility Charge:		\$69.26
		DSMCA Base Charge:		\$ 1.13
		Total Service & Facility and	d DSMCA Base Cha	rge: \$70.39
		Usage Charge:	DTH	\$ 0.19717
		DSMCA Charge:	DTH	\$ 0.00320
		Pipeline Sys. Integrity Adj		\$ 0.26123
		Total Usage, DSMCA and PSIA	Charge:	\$ 0.46160
		Capacity Charge:	DTH	\$ 7.18
		DSMCA Charge:	DTH	\$ 0.12
		Total Capacity and DSMCA Ch	arge:	\$ 7.30
		Commodity Charge:		
			DTH	\$ 4.54462
		Interstate Pipeline Cost	DTH	\$ 0.69330
		Total Usage, DSMCA, PSIA and	d Commodity Char	ge: \$ 5.69952
	(	Continued on Sheet No. 10C)		
VICE LETTER MBER			ISSUE DATE	
LISION ——		VICE PRESIDENT	EFFECTIVE	

NUMBER DATE

DECISION VICE PRESIDENT, Rates & Regulatory Affairs DATE April 1, 2014

### Appendix A Decision No. C14-0327 Proceeding No. 14L-0237G Page 3 of 9 COL COLO PLIC No. 6 Gas

GCA Exhibit No. 9 Page 3 of 9

PUBLIC SERVICE CON P.O. Box 840 Denver, CO 80201-0840	MPANY OF COLORADO		Sheet No. 100 Cancels Sheet No	<u>:</u>
	NATURAL GAS RATES			
	RULE 4406(b) RATE COMPO	ONEN'I'S		
Rate Sheet Schedule No.	Type of Charge	Billing Units	Rate/Charge	2
CGL 18	Monthly Charge:			
	One or two mantle fixture,			
	per fixture		\$13.24	R
	DSMCA Base Charge:		\$ 0.22	
	Total Monthly and DSMCA Base C	harge:	\$13.46	R
	Additional mantle over two mantles, per mantle per			
	fixture		\$ 6.61	R
	DSMCA Charge:	<u></u>	\$ 0.11 \$ 6.72	
	Total Monthly and DSMCA Charge	2:	\$ 6.72	R
	Commodity Charge:			
	Natural Gas Cost	Therm	\$ 0.45446	$ $ $ $
	Interstate Pipeline Cost	Therm	\$ 0.05421	_
	Total Commodity Charge:		\$ 0.50867	7   I
		m)	± 0 00616	
	Pipeline Sys. Integrity Adj.: Total Commodity and PSIA Charg		\$ 0.02612 \$ 0.53479	<u> </u>
	(Continued on Sheet No.	10D)		
ADVICE LETTER		ISSUE DATE		

NUMBER		DATE _	
DECISION	VICE PRESIDENT,	EFFECTIVE	April 1, 2014
NUMBER	Rates & Regulatory Affairs	DATE	

### Appendix A Decision No. C14-0327 Proceeding No. 14L-0237G Page 4 of 9 CO COLO. PUC No. 6 Gas

GCA Exhibit No. 9 Page 4 of 9

i oblio oliviol (	COMPANY OF COLORADO		Sheet No10D
P.O. Box 840 Denver, CO 80201-0840			Cancels Sheet No
	NATURAL GAS F RULE 4406(b) RATE	·-	
Rate Shee	et Type of Charge	Billing Units	Rate/Charge
IG 19	Service & Facility Charge		\$41.37
19 19	DSMCA Base Charge: Total Service & Facility		\$ 0.67
	iotal Service & Facility	and DameA base cha	rge: \$42.04
	On-Peak Demand Cost:		
	Distribution System	DTH	\$ 7.18
	DSMCA Charge	DTH	\$ 0.12
	Natural Gas Cost	DTH	\$ 0.00
	Interstate Pipeline Cost	DTH	\$ 2.26
	Total		\$ 9.56
	Usage Charge:	DTH	\$ 0.31979
	DSMCA Charge:	DTH	\$ 0.00520
	Pipeline Sys. Integrity Ad		\$ 0.26123
	Total Usage, DSMCA and PS		\$ 0.58622
		_	
	Commodity Charge:		
	Natural Gas cost	DTH	\$ 4.54462
	Interstate Pipeline Cost		\$ 0.54210
	Total Usage, DSMCA, PSIA a	and Commodity Charg	e: \$ 5.67294
	Unauthorized Overrun Cost	:	
	For Each Occurrence:		
	Distribution System	DTH	\$25.00
	DSMCA Charge:	DTH	\$ 0.43
	Total Unauthorized Overru	r und Benen endrye	\$25.43
purposes only base rates a billing purpo	ove rates and charges are for in accordance with Commiss nd charges plus all applica ses however, reference should forth herein.	ion Rule 4406(b) an able gas rate adju	nd include the stments. For
DVICE LETTER IUMBER		ISSUE DATE	
ECISION IUMBER	VICE PRESIDE Rates & Regulatory		April 1, 2014

GCA Exhibit No. 9 Page 5 of 9

### **PUBLIC SERVICE COMPANY OF COLORADO**

	Sheet No	11
P.O. Box 840	Cancels	
Denver, CO 80201-0840	Sheet No.	

Denver,	CO 80201-0	_			Sheet No.		-
		NATURAL RATE SCHEDULE	GAS RATES	SHEET			
		Idill Bellibell	Sormari				
Rate Sch.	Sheet <u>No.</u>	Type of Charge	Billing <u>Units</u>	Base Rate (2)	Adj. <u>(1)</u>	GCA	
RG	14	Service & Facility		\$11.15	12.04%	\$	R
		Usage	Therm	0.08440	12.04%		R
		Commodity	Therm			0.53920	I
		PSIA	Therm		\$0.02612		
RGL	15	One or Two Mantles per month		12.45	12.04%		R
		Additional Mantle		6.22	12.04%		R
		Commodity	Therm			0.50867	I
		PSIA	Therm		\$0.02612		
CSG	16	Service & Facility		32.08	8.08%		R
		Usage	Therm	0.11676	8.08%		R
		Commodity	Therm			0.53589	I
		PSIA	Therm		\$0.02612		
CLG	17	Service & Facility		65.12	8.08%		R
СПО	Τ,	Usage	DTH	0.18540	8.08%		R
		Capacity Charge	DTH	6.75	8.08%		R
		Commodity	DTH			5.23790	I
		PSIA	DTH		\$0.26123		
CGL	18	One or Two Mantles per month		12.45	8.08%		R
		Additional Mantle		6.22	8.08%		R
		Commodity	Therm			0.50867	I
		PSIA	Therm		\$0.02612		
IG	19	Service & Facility		38.90	8.08%		R
		Usage	DTH	0.30070	8.08%		R
		On-Peak Demand	DTH	6.75	8.08%	2.26150	RR
		Commodity	DTH			5.08672	I
		Unauthorized Overrun	DTH	25.00	8.08%		R
		PSIA	DTH		\$0.26123		
	A Q	he Rate Adjustment is the s djustment (DSMCA), the Pipeline uality of Service Plan, and djustments (GRSA).	e System In	tegrity Ad	justment (I	PSIA), the	
	e: f	he Service and Facility Charge xcluding RGL and CGL, is subje unding for the Gas Afforda rovided for on Sheet No. 34D.	ect to and	includes			
		(Continued on Sheet No. 3	11A)				
ADVICE I	ETTEP			ISSUE			_

ADVICE LETTER NUMBER		ISSUE DATE _	
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	April 1, 2014

# Appendix A Decision No. C14-0327 Proceeding No. 14L-0237G Page 6 of 9 COLO. PUC No. 6 Gas

GCA Exhibit No. 9 Page 6 of 9

### **PUBLIC SERVICE COMPANY OF COLORADO**

	 Sheet No	11A
P.O. Box 840	Cancels	
Denver, CO 80201-0840	Sheet No.	

Box 840 er, CO 80201	-0840				Canc Shee	els t No.
		NATURAI RATE SCHEDULE	GAS RAT			
Rate Schedule		et Type of <u>Charge</u>	Billing Units	Base Rate	Adjustments (1)	Gas Cost Adjustment
TFS	29	Service and Facility Cl Transportation Charge:	harge:	\$43.50	6.49%	\$
		Standard	DTH	1.1676	6.49%	0.0553
		Minimum	DTH	0.010	6.49%	0.0553
		Authorized Overrun Unauthorized Overrun Transportation:	DTH	1.1676		0.0553
		Standard	DTH	25.00	6.49%	0.0553
		Minimum	DTH	1.1676		0.0553
		Firm Supply Reservation		0.0000		2.2615
		Backup Supply	DTH	1.1676		(2)
		Authorized Overrun Unauthorized Overrun Sales:	DTH	1.1676		(2)
		Standard	DTH	25.00	6.49%	
		Minimum	DTH	1.1676		
		PSIA	DTH		\$0.26123	_ <del>-</del> _
(2)	The Ga	schedule Adjustments ( s Cost Adjustment appl: on as provided for on Sh	icable to		e is subjec	t to monthly
	(	Continued on Sheet No	. 11B)			
CELETTER				IC.	SUE	

ADVICE LETTER
NUMBER

DECISION
NUMBER

VICE PRESIDENT,
Rates & Regulatory Affairs

SSUE
DATE

April 1, 2014

GCA Exhibit No. 9 Page 7 of 9

#### **PUBLIC SERVICE COMPANY OF COLORADO**

DECISION NUMBER

	Sheet No	TIB
P.O. Box 840	Cancels	
Denver, CO 80201-0840	Sheet No	

er, CO 80201	-0840			Sheet N	lo
	NIA CUITO A T		IE C		
	RATE SCHEDULE	GAS RAT			
	10112 20112202	20111111	01. 211221		
Rate	Sheet Type of	Billing	Base .	Adjustments	Gas Cost
Race Schedule		Units		(Percent)(1)	Adjustment
				·	
TFL	30 Service and Facility Ch		\$ 72.00	6.49% \$	
	Firm Capacity Reservat:				
	Standard	DTH	6.750	6.49%	
	Minimum	DTH	0.600	6.49%	
	Transportation Charge:				
	Standard	DTH	0.1854	6.49%	0.0553
	Minimum	DTH	0.010	6.49%	0.0553
	Authorized Overrun	DTH	0.1854		0.0553
	Unauthorized Overrun	2 - 1 - 1	0.1001	0.10	0.0000
	Transportation:				
	Standard	DTH	25.00	6.49%	0.0553
					0.0553
	Minimum	DTH	0.1854		
	Firm Supply Reservation		0.000	6.49%	2.2615
	Backup Supply	DTH	0.1854		(2)
	Authorized Overrun	DTH	0.1854	6.49%	(2)
	Unauthorized Overrun				
	Sales:				
	Standard	DTH	25.00	6.49%	
	Minimum	DTH	0.1854	6.49%	
	PSIA	DTH		\$0.26123	
	The Rate Adjustment is the Adjustment (DSMCA), the (PSIA), the Quality of Ser Rate Schedule Adjustments (	Pipeline vice Pla	System	Integrity	Adjustment
	The Gas Cost Adjustment application as provided for on Sh			e is subject	to monthly
	(Continued on Sheet No	. 11C)			
E LETTER			ISS DA	SUE	

VICE PRESIDENT, Rates & Regulatory Affairs EFFECTIVE DATE

April 1, 2014

## Appendix A Decision No. C14-0327 Proceeding No. 14L-0237G Page 8 of 9 COLO. PUC No. 6 Gas

GCA Exhibit No. 9 Page 8 of 9

#### **PUBLIC SERVICE COMPANY OF COLORADO**

DECISION NUMBER

	Sheet No	TIC
P.O. Box 840 Denver, CO 80201-0840	Cancels	
Deriver, CO 60201-0640	Sheet No	

enver, CO 802	01-0840				Sheet		_
		NAT	TURAL GAS RA	TES			٦
			EDULE SUMMAT				
Rate Schedule	Sheet No.	Type of Charge	Billing _Units		ustments ercent)(1)	Gas Cost Adjustment	
TI	31	Service and Facil:	ity Charge:	\$72.00	6.49%	\$	F
		Transportation Ch	arge:				
		Standard	DTH	0.3072	6.49%	0.0553	F
		Minimum	DTH	0.010	6.49%	0.0553	F
		Authorized Overru		0.010	0.100	0.0333	1
		Transportat		0.3072	6.49%	0.0553	١,
		Unauthorized Over		0.3072	0.49%	0.0555	F
		Transportation:					
		Standard	DTH	25.00	6.49%	0.0553	F
		Minimum	DTH	0.3072	6.49%	0.0553	F
		On-Peak Demand	DTH	6.75	6.49%	2.2615	F
		Backup Supply	DTH	0.1854	6.49%	(2)	F
		Unauthorized Over		0.1054	0.40%	(2)	ľ
		Sales:		05.00	- 100		
		Standard	DTH	25.00	6.49%		F
		Minimum	DTH	0.1854	6.49%		F
		PSIA	DTH		\$0.26123		
(1)	Adjus (PSIA	ate Adjustment is tment (DSMCA), t ), the Quality of Schedule Adjustmen	the Pipeline Service Pl	e System I	Integrity	Adjustment	=
(2)		as Cost Adjustment ion as provided for			is subject	to Monthly	7
		(Continued on Shee	t No. 11D)				
VICE LETTER MBER				ISSUE DATE	:		J

VICE PRESIDENT, Rates & Regulatory Affairs EFFECTIVE DATE

April 1, 2014

GCA Exhibit No. 9 Page 9 of 9

#### **PUBLIC SERVICE COMPANY OF COLORADO**

	Sheet No	SUH
P.O. Box 840 Denver, CO 80201-0840	Cancels	
Deriver, CO 80201-0640	Sheet No	

enver, CO 80	201-0840					Cancels Sheet No.	- 
				GAS RATES ADJUSTMENT			
ate chedule	Sheet No.	Billing _Units	Type Of Charge	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.52650	\$0.01270	0.53920	II
RGL	15	Therm	Commodity	0.49597	\$0.01270	0.50867	II
CSG	16	Therm	Commodity	0.52319	\$0.01270	0.53589	II
CLG	17	DTH	Commodity	5.11090	\$0.12700	5.23790	II
CGL	18	Therm	Commodity	0.49597	\$0.01270	0.50867	II
IG	19	DTH DTH	On-Peak Dem Commodity	and 2.26150 4.95972	 \$0.12700	2.26150 5.08672	R I
TFS	29	DTH DTH DTH	Transportat Supply Commodity	ion 0.05530 2.26150 (1)	  \$0.12700	0.05530 2.26150	RI
TFL	30	DTH DTH DTH	Transportat Supply Commodity	ion 0.05530 2.26150 (1)	  \$0.12700	0.05530 2.26150	RI
TI	31	DTH DTH DTH	Transportat On-Peak Dem Commodity		  \$0.12700	0.05530 2.26150	RI
	For each any Day be equal Transportate, a For each any Day shall	th Dth of y up to to all to 10 ortation The state of the control o	Backup Supple He Firm Supple 100% of Indexe 100% of	y Sales Servily Reservations Price One ditions, plus Transportaly Sales Serville Supply Reservited Findex Pri	ice quantitien Quantity, , as define sthe CIG TF tion Terms a ice quantitien curvation Quance One, plu	th as follows is purchased or the rate shall d in the Gas Transportation of Conditions is purchased or tity, the rates the CIG Tation Terms and	n l s n

(Continued on Sheet No. 50I)

ADVICE LETTER NUMBER		ISSUE DATE			
DECISION	VICE PRESIDENT,	EFFECTIVE	April 1, 2014		
NUMBER	Rates & Regulatory Affairs	DATE			