

P.O. Box 840
Denver, CO 80201-0840

Sheet No. 10A

Cancels

Sheet No.

NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
RG	14	Service & Facility Charge:	--	\$13.67	
		DSMCA Base Charge:	--	\$ 0.63	
		Total Service & Facility and DSMCA Base Charge:		\$14.30	
		Usage Charge:	Therm	\$ 0.10348	
		DSMCA Charge:	Therm	\$ 0.00480	
		Pipeline Sys. Integrity Adj.:	Therm	\$ --	
		Total Usage, DSMCA and PSIA Charge:		\$ 0.10828	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.42846	I
		Interstate Pipeline Cost	Therm	\$ 0.08474	
		Total Usage, DSMCA, PSIA and Commodity Charge:		\$ 0.62148	I
RGL	15	Monthly Charge:			
		One or two mantle fixture, per fixture	--	\$15.26	
		DSMCA Base Charge:	--	\$ 0.71	
		Total Monthly and DSMCA Base Charge:		\$15.97	
		Additional mantle over two mantles, per mantle per fixture	--	\$ 7.63	
		DSMCA Charge:	--	\$ 0.35	
		Total Monthly and DSMCA Charge:		\$ 7.98	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.42846	I
		Interstate Pipeline Cost	Therm	\$ 0.05421	
		Total Commodity Charge:		\$ 0.48267	I
		Pipeline Sys. Integrity Adj.:	Therm	\$ --	
		Total Commodity and PSIA Charge:		\$ 0.48267	I

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VICE PRESIDENT,
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Sheet No. 10B

Cancels

Sheet No.

NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
CSG	16	Service & Facility Charge:	--	\$39.33	
		DSMCA Base Charge:	--	\$ 0.55	
		Total Service & Facility and DSMCA Base Charge:			\$39.88
		Usage Charge:	Therm	\$ 0.14316	
		DSMCA Charge:	Therm	\$ 0.00202	
		Pipeline Sys. Integrity Adj.:	Therm	\$ --	
		Total Usage, DSMCA and PSIA Charge:			\$ 0.14518
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.42836	I
		Interstate Pipeline Cost	Therm	\$ 0.08143	
		Total Usage, DSMCA, PSIA and Commodity Charge:			\$ 0.65497
					I
CLG	17	Service & Facility Charge:	--	\$79.84	
		DSMCA Base Charge:	--	\$ 1.13	
		Total Service & Facility and DSMCA Base Charge:			\$80.97
		Usage Charge:	DTH	\$ 0.22732	
		DSMCA Charge:	DTH	\$ 0.00320	
		Pipeline Sys. Integrity Adj.:	DTH	\$ --	
		Total Usage, DSMCA and PSIA Charge:			\$ 0.23052
		Capacity Charge:	DTH	\$ 8.28	
		DSMCA Charge:	DTH	\$ 0.12	
		Total Capacity and DSMCA Charge:			\$ 8.40
		Commodity Charge:			
		Natural Gas cost	DTH	\$ 4.28162	I
		Interstate Pipeline Cost	DTH	\$ 0.69330	
		Total Usage, DSMCA, PSIA and Commodity Charge:			\$ 5.20544
					I

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Sheet No. 10C

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Sheet No.

NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
CGL	18	Monthly Charge:			
		One or two mantle fixture, per fixture	--	\$15.26	
		DSMCA Base Charge:	--	\$ 0.22	
		Total Monthly and DSMCA Base Charge:		\$15.48	
		Additional mantle over two mantles, per mantle per fixture	--	\$ 7.63	
		DSMCA Charge:	--	\$ 0.11	
		Total Monthly and DSMCA Charge:		\$ 7.74	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.42846	I
		Interstate Pipeline Cost	Therm	\$ 0.05421	
		Total Commodity Charge:		\$ 0.48267	I
		Pipeline Sys. Integrity Adj.:	Therm	\$ --	
		Total Commodity and PSIA Charge:		\$ 0.48267	I

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Sheet No. 10D

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Sheet No.

NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
IG	19	Service & Facility Charge:	--	\$47.70	
		DSMCA Base Charge:	--	\$ 0.67	
		Total Service & Facility and DSMCA Base Charge:		\$48.37	
		On-Peak Demand Cost:			
		Distribution System	DTH	\$ 8.28	
		DSMCA Charge	DTH	\$ 0.12	
		Natural Gas Cost	DTH	\$ 0.05	I
		Interstate Pipeline Cost	DTH	\$ 2.26	
		Total		\$10.71	I
		Usage Charge:	DTH	\$ 0.36869	
		DSMCA Charge:	DTH	\$ 0.00520	
		Pipeline Sys. Integrity Adj.:	DTH	\$ --	
		Total Usage, DSMCA and PSIA Charge:		\$ 0.37389	
		Commodity Charge:			
		Natural Gas cost	DTH	\$ 4.27862	I
		Interstate Pipeline Cost	DTH	\$ 0.54210	
		Total Usage, DSMCA, PSIA and Commodity Charge:		\$ 5.19461	I
		Unauthorized Overrun Cost:			
		For Each Occurrence:			
		Distribution System	DTH	\$25.00	
		DSMCA Charge:	DTH	\$ 0.43	
		Total Unauthorized Overrun and DSMCA Charge:		\$25.43	

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

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Sheet No. 11

Cancels
Sheet No.

NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET						
Rate Sch.	Sheet No.	Type of Charge	Billing Units	Base Rate (2)	Adj. (1)	GCA
RG	14	Service & Facility		\$11.15	28.30%	\$ --
		Usage	Therm	0.08440	28.30%	--
		Commodity	Therm	--	--	0.51320
		PSIA	Therm	--	\$ --	--
RGL	15	One or Two Mantles per month		12.45	28.30%	--
		Additional Mantle		6.22	28.30%	--
		Commodity	Therm	--	--	0.48267
		PSIA	Therm	--	\$ --	--
CSG	16	Service & Facility		32.08	24.34%	--
		Usage	Therm	0.11676	24.34%	--
		Commodity	Therm	--	--	0.50979
		PSIA	Therm	--	\$ --	--
CLG	17	Service & Facility		65.12	24.34%	--
		Usage	DTH	0.18540	24.34%	--
		Capacity Charge	DTH	6.75	24.34%	--
		Commodity	DTH	--	--	4.97490
		PSIA	DTH	--	\$ --	--
CGL	18	One or Two Mantles per month		12.45	24.34%	--
		Additional Mantle		6.22	24.34%	--
		Commodity	Therm	--	--	0.48267
		PSIA	Therm	--	\$ --	--
IG	19	Service & Facility		38.90	24.34%	--
		Usage	DTH	0.30070	24.34%	--
		On-Peak Demand	DTH	6.75	24.34%	2.30750
		Commodity	DTH	--	--	4.82072
		Unauthorized Overrun	DTH	25.00	24.34%	--
		PSIA	DTH	--	\$ --	--
(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).						
(2) The Service and Facility Charge for all schedules, excluding RGL and CGL, is subject to and includes funding for the Gas Affordability Program as provided for on Sheet No. 34D.						
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Sheet No. 11A

Cancels

Sheet No.

NATURAL GAS RATES
RATE SCHEDULE SUMMATION SHEET

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>	<u>Adjustments (1)</u>	<u>Gas Cost Adjustment</u>
TFS	29	Service and Facility Charge:		\$43.50	22.75%	\$ --
		Transportation Charge:				
		Standard	DTH	1.1676	22.75%	0.0553
		Minimum	DTH	0.010	22.75%	0.0553
		Authorized Overrun	DTH	1.1676	22.75%	0.0553
		Unauthorized Overrun				
		Transportation:				
		Standard	DTH	25.00	22.75%	0.0553
		Minimum	DTH	1.1676	22.75%	0.0553
		Firm Supply Reservation	DTH	0.0000	22.75%	2.3075
		Backup Supply	DTH	1.1676	22.75%	(2)
		Authorized Overrun	DTH	1.1676	22.75%	(2)
		Unauthorized Overrun				
		Sales:				
		Standard	DTH	25.00	22.75%	--
		Minimum	DTH	1.1676	22.75%	--
		PSIA	DTH	--	\$ --	--

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

(2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

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PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 11B

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Cancels

Sheet No.

NATURAL GAS RATES
RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate	Adjustments (Percent) (1)	Gas Cost Adjustment
TFL	30	Service and Facility Charge:		\$ 72.00	22.75%	\$ --
		Firm Capacity Reservation Charge:		--		
		Standard	DTH	6.750	22.75%	--
		Minimum	DTH	0.600	22.75%	--
		Transportation Charge:				
		Standard	DTH	0.1854	22.75%	0.0553
		Minimum	DTH	0.010	22.75%	0.0553
		Authorized Overrun	DTH	0.1854	22.75%	0.0553
		Unauthorized Overrun				
		Transportation:				
		Standard	DTH	25.00	22.75%	0.0553
		Minimum	DTH	0.1854	22.75%	0.0553
		Firm Supply Reservation	DTH	0.000	22.75%	2.3075
		Backup Supply	DTH	0.1854	22.75%	(2)
		Authorized Overrun	DTH	0.1854	22.75%	(2)
		Unauthorized Overrun				
		Sales:				
		Standard	DTH	25.00	22.75%	--
		Minimum	DTH	0.1854	22.75%	--
		PSIA	DTH	--	\$ --	--

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

(2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

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Sheet No. 11C

Cancels

Sheet No.

NATURAL GAS RATES
RATE SCHEDULE SUMMATION SHEET

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>	<u>Adjustments (Percent) (1)</u>	<u>Gas Cost Adjustment</u>
TI	31	Service and Facility Charge:		\$72.00	22.75%	\$ --
		Transportation Charge:				
		Standard	DTH	0.3072	22.75%	0.0553
		Minimum	DTH	0.010	22.75%	0.0553
		Authorized Overrun				
		Transportation	DTH	0.3072	22.75%	0.0553
		Unauthorized Overrun				
		Transportation:				
		Standard	DTH	25.00	22.75%	0.0553
		Minimum	DTH	0.3072	22.75%	0.0553
		On-Peak Demand	DTH	6.75	22.75%	2.3075
		Backup Supply	DTH	0.1854	22.75%	(2)
		Unauthorized Overrun				
		Sales:				
		Standard	DTH	25.00	22.75%	--
		Minimum	DTH	0.1854	22.75%	--
		PSIA	DTH	--	\$ --	--

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

(2) The Gas Cost Adjustment applicable to this rate is subject to Monthly revision as provided for on Sheet No. 50H.

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Sheet No. 50H

Cancels
Sheet No.

NATURAL GAS RATES GAS COST ADJUSTMENT							
Rate Schedule	Sheet No.	Billing Units	Type Of Charge	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.50300	\$0.01020	0.51320	III
RGL	15	Therm	Commodity	0.47247	\$0.01020	0.48267	III
CSG	16	Therm	Commodity	0.49959	\$0.01020	0.50979	III
CLG	17	DTH	Commodity	4.87290	\$0.10200	4.97490	III
CGL	18	Therm	Commodity	0.47247	\$0.01020	0.48267	III
IG	19	DTH	On-Peak Demand	2.30750	-----	2.30750	I I
		DTH	Commodity	4.71872	\$0.10200	4.82072	III
TFS	29	DTH	Transportation	0.05530	-----	0.05530	
		DTH	Supply	2.30750	-----	2.30750	I I
		DTH	Commodity	(1)	\$0.10200		I
TFL	30	DTH	Transportation	0.05530	-----	0.05530	
		DTH	Supply	2.30750	-----	2.30750	I I
		DTH	Commodity	(1)	\$0.10200		I
TI	31	DTH	Transportation	0.05530	-----	0.05530	
		DTH	On-Peak Demand	2.30750	-----	2.30750	I I
		DTH	Commodity	(2)	\$0.10200		I
(1) The Current Gas Cost shall be established each month as follows: For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.							
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