	 Sheet No	10A
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No	

		NATURAL GAS RATES RULE 4406(b) RATE COMPON		
Rate chedule	Sheet No.	Type of Charge	Billing _Units_	Rate/Charge
RG	14	Service & Facility Charge:		\$13.67
		DSMCA Base Charge: Total Service & Facility and DS	 MCA Base Charge	\$ 0.63 e: \$14.30
		Usage Charge:	Therm	\$ 0.10348
		DSMCA Charge:	Therm	\$ 0.00480
		Pipeline Sys. Integrity Adj.: Total Usage, DSMCA and PSIA Cha		\$ \$ 0.10828
		Commodity Charge:	J	·
		Natural Gas Cost	Therm	\$ 0.42846
		Interstate Pipeline Cost		\$ 0.08474
		Total Usage, DSMCA, PSIA and Co		
RGL	15	Monthly Charge: One or two mantle fixture, per fixture DSMCA Base Charge:	 	\$15.26 \$ 0.71
		Total Monthly and DSMCA Base Ch Additional mantle over two mantles, per mantle per	arge:	\$15.97
		fixture		\$ 7.63
		DSMCA Charge: Total Monthly and DSMCA Charge:		\$ 0.35 \$ 7.98
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.42846
		Interstate Pipeline Cost Total Commodity Charge:	Therm	\$ 0.05421 \$ 0.48267
		Pipeline Sys. Integrity Adj.:	Therm	\$
		Total Commodity and PSIA Charge	:	\$ 0.48267
		(Continued on Sheet No. 10B)		

ADVICE LETTER NUMBER		ISSUE DATE		
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	January 1,	2014

January 1, 2014

DATE

## Appendix A, C13-1575 PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840 Denver, CO 80201-0840

NUMBER

	Sheet No	10B
	Cancels	

	NATURAL GAS RATI		
	RULE 4406(b) RATE COM	IPONENTS	
Rate Shee	t Type of	Billing	
Schedule No	Charge_	<u>Units</u>	Rate/Charge
CSG 16	Service & Facility Charge: DSMCA Base Charge:	 	\$39.33 \$ 0.55
	Total Service & Facility and	DSMCA Base Charge:	\$39.88
	al	1	h 0 14216
	Usage Charge:	Therm	\$ 0.14316 \$ 0.00202
	DSMCA Charge: Pipeline Sys. Integrity Adj.	Therm .: Therm	\$ 0.00202
	Total Usage, DSMCA and PSIA		\$ 0.14518
	<del>-</del> '	J	
	Commodity Charge:	_,	
	Natural Gas Cost	Therm	\$ 0.42836 I
	Interstate Pipeline Cost		\$ 0.08143 \$ 0.65497 I
	Total Usage, DSMCA, PSIA and	i Commodity Charge.	\$ 0.65497   I
CLG 17	Service & Facility Charge:		\$79.84
	DSMCA Base Charge:		\$ 1.13
	Total Service & Facility and	d DSMCA Base Charge	2: \$80.97
	Usage Charge:	DTH	\$ 0.22732
	DSMCA Charge:	DTH	\$ 0.00320
	Pipeline Sys. Integrity Adj.		\$
	Total Usage, DSMCA and PSIA	Charge:	\$ 0.23052
	1 1 3	DTH DTH	\$ 8.28
	Total Capacity and DSMCA Cha		\$ 0.12 \$ 8.40
	rocar capacity and benefit one	*1 9 C	7 0.10
	Commodity Charge:		
		DTH	\$ 4.28162   I
	<b>_</b>	DTH	\$ 0.69330
	Total Usage, DSMCA, PSIA and	d Commodity Charge:	\$ 5.20544   I
	(Continued on Sheet No. 10C)		
ADVICE LETTER NUMBER		ISSUE DATE	
DECISION	VICE PRESIDENT,	EFFECTIVE	

Rates & Regulatory Affairs

COLO. PUC No. 6 Gas

GCA Exhibit No. 9 Page 3 of 9

Sheet No	10C
Cancels	
Sheet No	

P.O. Box 840 Denver, CO 80201-0840			Cancels Sheet No.	
	NATURAL GAS RATES RULE 4406(b) RATE COMPO			
	ROLE 4400(D) RATE COMPO	JINEIN I S		
Rate Sheet Schedule No.	-	Billing Units	Rate/Charge	
CGL 18	Monthly Charge:			
	One or two mantle fixture,			
	per fixture		\$15.26	
	DSMCA Base Charge:		\$ 0.22	
	Total Monthly and DSMCA Base (	Charge:	\$15.48	
	Additional mantle over two mantles, per mantle per			
	fixture		\$ 7.63	
	DSMCA Charge:		·	
	Total Monthly and DSMCA Charge	<b>:</b>	\$ 0.11 \$ 7.74	
	Commodity Charge:			
	Natural Gas Cost	Therm	\$ 0.42846	I
	Interstate Pipeline Cost	Therm	\$ 0.05421	
	Total Commodity Charge:		\$ 0.48267	Ι
	Pipeline Sys. Integrity Adj.:	Therm	\$	
	Total Commodity and PSIA Charg		\$ 0.48267	I

(Continued on Sheet No. 10D)

ADVICE LETTER NUMBER		ISSUE DATE	
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	January 1, 2014

COLO. PUC No. 6 Gas

GCA Exhibit No. 9 Page 4 of 9

TOBEIG GERVICE GOIMI AINT OF GGEGRADO	Sheet No	10D
P.O. Box 840 Denver, CO 80201-0840	 Cancels Sheet No	

UMBER DATE	, 00 0020.	00 10			_ Sneet No
RALE Sheet Schedule No. Type of Charge Units Rate/Charge  IG 19 Service & Facility Charge: \$47.70  DSMCA Base Charge: \$0.67  Total Service & Facility and DSMCA Base Charge: \$48.37  On-Peak Demand Cost:     Distribution System DTH \$8.28     DSMCA Charge DTH \$0.12     Natural Gas Cost DTH \$0.12     Natural Gas Cost DTH \$0.26     Total Usage Charge: DTH \$0.36869     DSMCA Charge: DTH \$0.36869     DSMCA Charge: DTH \$0.30520     Pipeline Sys. Integrity Adj.: DTH \$     Total Usage, DSMCA and PSIA Charge: \$0.37389  Commodity Charge:     Natural Gas cost DTH \$0.37389  Commodity Charge:     Natural Gas cost DTH \$0.368210     Total Usage, DSMCA PSIA and Commodity Charge: \$5.19461  Unauthorized Overrun Cost:     For Each Occurrence:         Distribution System DTH \$25.00         DSMCA Charge: DTH \$0.43         Total Usage, DSMCA PSIA and Commodity Charge: \$5.19461  Unauthorized Overrun Cost:     For Each Occurrence:         Distribution System DTH \$25.00         DSMCA Charge: DTH \$25.00         DSMCA DSMCA Charge: S25.43			MARITDAL CAC DATES	1	
Rate   Sheet   Sheet   Sheet   Sheet   Schedule   No.   Charge   Units   Rate/Charge   Units   Rate/Charge   Sheet					
IG 19 Service & Facility Charge: \$47.70   50.67   50.67   70tal Service & Facility and DSMCA Base Charge: \$48.37   70tal Service & Facility and DSMCA Base Charge: \$48.37   70tal Service & Facility and DSMCA Base Charge: \$48.37   70tal Service & Facility and DSMCA Base Charge: \$48.37   70tal Service & Facility and DSMCA Base Charge: \$48.37   70tal Service & Facility and DSMCA Base Charge: \$48.37   70tal DSMCA Charge: DTH \$8.28   70tal DSMCA Charge: DTH \$0.05   70tal DSMCA Charge: DTH \$0.05   70tal DSMCA Charge: DTH \$0.05   70tal DSMCA Charge: DTH \$0.00520   70tal Usage Charge: DTH \$0.00520   70tal Usage, DSMCA and PSIA Charge: \$0.37389   70tal Usage, DSMCA and PSIA Charge: \$0.37389   70tal Usage, DSMCA and PSIA Charge: \$0.37389   70tal Usage, DSMCA, PSIA and Commodity Charge: \$5.19461   70tal Usage, DSMCA, PSIA and			1100(2) 14111 00111	01121112	
IG 19 Service & Facility Charge: \$47.70 DSMCA Base Charge: \$0.67 Total Service & Facility and DSMCA Base Charge: \$48.37 On-Peak Demand Cost:  Distribution System DTH \$8.28 DSMCA Charge DTH \$0.12 Natural Gas Cost DTH \$0.12 Natural Gas Cost DTH \$0.05 Interstate Pipeline Cost DTH \$0.05 Total Usage Charge: DTH \$0.0520 Pipeline Sys. Integrity Adj: DTH \$0.0520 Pipeline Sys. Integrity Adj: DTH \$0.0520 Pipeline Sys. Integrity Adj: DTH \$0.37389 Commodity Charge:  Natural Gas cost DTH \$0.37389 Commodity Charge: Natural Gas cost DTH \$0.37389 Commodity Charge: Natural Gas cost DTH \$0.54210 Total Usage, DSMCA PSIA and Commodity Charge: \$5.19461 Unauthorized Overrun Cost:  For Each Occurrence: Distribution System DTH \$0.432 Total Unauthorized Overrun and DSMCA Charge: \$25.43 Total Unauthorized Overrun and DSMCA Charge: \$25.43 Total Unauthorized Overrun and DSMCA Charge: \$25.43	Rate S	Sheet	Type of	Billing	
DSMCA Base Charge: - \$ 0.67 Total Service & Facility and DSMCA Base Charge: \$48.37  On-Peak Demand Cost:     Distribution System	<u>Schedule</u>	No.	Charge_	<u>Units</u>	Rate/Charge
DSMCA Base Charge: - \$ 0.67 Total Service & Facility and DSMCA Base Charge: \$48.37  On-Peak Demand Cost:     Distribution System	IG	19	Service & Facility Charge:		\$47.70
On-Peak Demand Cost:  Distribution System DTH \$ 8.28  DSMCA Charge DTH \$ 0.12  Natural Gas Cost DTH \$ 0.05  Interstate Pipeline Cost DTH \$ 2.26  Total  Usage Charge: DTH \$ 0.05869  DSMCA Charge: DTH \$ 0.00520  Pipeline Sys. Integrity Adj.: DTH \$ 0.00520  Pipeline Sys. Integrity Adj.: DTH \$ 0.37389  Commodity Charge:  Natural Gas cost DTH \$ 0.37389  Commodity Charge:  Natural Gas cost DTH \$ 4.27862  Interstate Pipeline Cost DTH \$ 0.54210  Total Usage, DSMCA, PSIA and Commodity Charge: \$ 5.19461  Unauthorized Overrun Cost: For Each Occurrence: Distribution System DTH \$ 25.00  DSMCA Charge: DTH \$ 25.00  DSMCA Charge: DTH \$ 0.43  Total Unauthorized Overrun and DSMCA Charge: \$ 25.43  Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For oilling purposes however, reference should be made to the appropriate rate schedules set forth herein.			DSMCA Base Charge:		\$ 0.67
Distribution System DTH \$ 8.28 DBMCA Charge DTH \$ 0.05 Interstate Pipeline Cost DTH \$ 2.05 Interstate Pipeline Cost DTH \$ 2.26 Total S10.71  Usage Charge: DTH \$ 0.05500 DSMCA Charge: DTH \$ 0.00520 Pipeline Sys. Integrity Adj: DTH \$ 0.00520 Pipeline Sys. Integrity Adj: DTH \$ 0.00520 Pipeline Sys. Integrity Adj: DTH \$ 0.37389  Commodity Charge: Natural Gas cost DTH \$ 4.27862 Interstate Pipeline Cost DTH \$ 0.54210 Total Usage, DSMCA, PSIA and Commodity Charge: \$ 5.19461  Unauthorized Overrun Cost: For Each Occurrence: Distribution System DTH \$ 25.00 DSMCA Charge: DTH \$ 0.43 Total Unauthorized Overrun and DSMCA Charge: \$25.43  Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the assertate and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate inchedules set forth herein.			Total Service & Facility and	DSMCA Base Cha	arge: \$48.37
Distribution System DTH \$ 8.28 DSMCA Charge DTH \$ 0.05 Natural Gas Cost DTH \$ 0.05 Interstate Pipeline Cost DTH \$ 2.26 Total \$10.71  Usage Charge: DTH \$ 0.0550 DSMCA Charge: DTH \$ 0.0520 Pipeline Sys. Integrity Adj: DTH \$ 0.00520 Pipeline Sys. Integrity Adj: DTH \$ 0.00520 Pipeline Sys. Integrity Adj: DTH \$ 0.37389  Commodity Charge: Natural Gas cost DTH \$ 4.27862 Interstate Pipeline Cost DTH \$ 0.54210 Total Usage, DSMCA, PSIA and Commodity Charge: \$ 5.19461  Unauthorized Overrun Cost: For Each Occurrence: Distribution System DTH \$ 25.00 DSMCA Charge: DTH \$ 0.43 Total Unauthorized Overrun and DSMCA Charge: \$25.43  Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.			On-Peak Demand Cost:		
DSMCA Charge DTH \$ 0.12 Natural Gas Cost DTH \$ 0.05 Interstate Pipeline Cost DTH \$ 2.26 Total \$10.71  Usage Charge: DTH \$ 0.36869 DSMCA Charge: DTH \$ 0.00520 Pipeline Sys. Integrity Adj.: DTH \$ 0.00520 Pipeline Sys. Integrity Adj.: DTH \$ Total Usage, DSMCA and PSIA Charge: \$ 0.37389  COmmodity Charge: Natural Gas cost DTH \$ 4.27862 Interstate Pipeline Cost DTH \$ 0.54210 Total Usage, DSMCA, PSIA and Commodity Charge: \$ 5.19461  Unauthorized Overrun Cost: For Each Occurrence: Distribution System DTH \$25.00 DSMCA Charge: DTH \$ 0.43 Total Unauthorized Overrun and DSMCA Charge: \$25.43  DOUGH The above rates and charges are for informational bill presentation courposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate inchedules set forth herein.				DTH	\$ 8.28
Natural Gas Cost DTH \$ 0.05 Interstate Pipeline Cost DTH \$ 2.26 Total \$10.71  Usage Charge: DTH \$ 0.36869 DSMCA Charge: DTH \$ 0.00520 Pipeline Sys. Integrity Adj.: DTH \$ Total Usage, DSMCA and PSIA Charge: \$ 0.37389  Commodity Charge: Natural Gas cost DTH \$ 4.27862 Interstate Pipeline Cost DTH \$ 0.54210  Total Usage, DSMCA, PSIA and Commodity Charge: \$ 5.19461  Unauthorized Overrun Cost: For Each Occurrence: Distribution System DTH \$ 25.00 DSMCA Charge: DTH \$ 0.43 Total Unauthorized Overrun and DSMCA Charge: \$ 25.43  Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the asser rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate chedules set forth herein.					
Thterstate Pipeline Cost DTH \$ 2.26 Total \$10.71  Usage Charge: DTH \$ 0.36869 DSMCA Charge: DTH \$ 0.00520 Pipeline Sys. Integrity Adj.: DTH \$ Total Usage, DSMCA and PSIA Charge: \$ 0.37389  Commodity Charge: Natural Gas cost DTH \$ 0.37389  Commodity Charge: Natural Gas cost DTH \$ 4.27862 Interstate Pipeline Cost DTH \$ 0.54210 Total Usage, DSMCA, PSIA and Commodity Charge: \$ 5.19461  Unauthorized Overrun Cost: For Each Occurrence: Distribution System DTH \$ 25.00 DSMCA Charge: DTH \$ 0.43 Total Unauthorized Overrun and DSMCA Charge: \$25.43  Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.			_		
Usage Charge: DTH \$ 0.36869 DSMCA Charge: DTH \$ 0.00520 Pipeline Sys. Integrity Adj.: DTH \$ Total Usage, DSMCA and PSIA Charge: \$ 0.37389  Commodity Charge: Natural Gas cost DTH \$ 4.27862 Interstate Pipeline Cost DTH \$ 0.54210 Total Usage, DSMCA, PSIA and Commodity Charge: \$ 5.19461  Unauthorized Overrun Cost: For Each Occurrence: Distribution System DTH \$ 25.00 DSMCA Charge: DTH \$ 0.43 Total Unauthorized Overrun and DSMCA Charge: \$25.43  Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the pase rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.					·
DSMCA Charge: DTH \$ 0.00520 Pipeline Sys. Integrity Adj:: DTH \$ Total Usage, DSMCA and PSIA Charge: \$ 0.37389  Commodity Charge:  Natural Gas cost DTH \$ 4.27862 Interstate Pipeline Cost DTH \$ 0.54210  Total Usage, DSMCA, PSIA and Commodity Charge: \$ 5.19461  Unauthorized Overrun Cost: For Each Occurrence:  Distribution System DTH \$25.00 DSMCA Charge: DTH \$ 0.43 Total Unauthorized Overrun and DSMCA Charge: \$25.43  Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For silling purposes however, reference should be made to the appropriate rate schedules set forth herein.				DIH	\$10.71
DSMCA Charge: DTH \$ 0.00520 Pipeline Sys. Integrity Adj:: DTH \$ Total Usage, DSMCA and PSIA Charge: \$ 0.37389  Commodity Charge:  Natural Gas cost DTH \$ 4.27862 Interstate Pipeline Cost DTH \$ 0.54210  Total Usage, DSMCA, PSIA and Commodity Charge: \$ 5.19461  Unauthorized Overrun Cost: For Each Occurrence:  Distribution System DTH \$25.00 DSMCA Charge: DTH \$ 0.43 Total Unauthorized Overrun and DSMCA Charge: \$25.43  Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For silling purposes however, reference should be made to the appropriate rate schedules set forth herein.					
Pipeline Sys. Integrity Adj.: DTH \$ Total Usage, DSMCA and PSIA Charge: \$ 0.37389  Commodity Charge: Natural Gas cost DTH \$ 4.27862 Interstate Pipeline Cost DTH \$ 0.54210 Total Usage, DSMCA, PSIA and Commodity Charge: \$ 5.19461  Unauthorized Overrun Cost: For Each Occurrence: Distribution System DTH \$25.00 DSMCA Charge: DTH \$ 0.43 Total Unauthorized Overrun and DSMCA Charge: \$25.43  Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.					
Commodity Charge:  Natural Gas cost  Interstate Pipeline  Interstate Pipeline Cost  Interstate Pipeline  Interstat					\$ 0.00520
Commodity Charge:  Natural Gas cost  Interstate Pipeline  Interstate Pipeline Cost  Interstate Pipeline  Interstate Pipeline  Interstate Pipeline  Interstate Pipeline  Interstate Pipeline Cost  Interstate Pipeline  Inte			Pipeline Sys. Integrity Adj.:	DTH	\$
Natural Gas cost DTH \$ 4.27862 Interstate Pipeline Cost DTH \$ 0.54210 Total Usage, DSMCA, PSIA and Commodity Charge: \$ 5.19461  Unauthorized Overrun Cost: For Each Occurrence:     Distribution System DTH \$25.00     DSMCA Charge: DTH \$ 0.43  Total Unauthorized Overrun and DSMCA Charge: \$25.43  Note: The above rates and charges are for informational bill presentation curposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.			Total Usage, DSMCA and PSIA Cl	narge:	\$ 0.37389
Natural Gas cost DTH \$ 4.27862 Interstate Pipeline Cost DTH \$ 0.54210  Total Usage, DSMCA, PSIA and Commodity Charge: \$ 5.19461  Unauthorized Overrun Cost: For Each Occurrence:     Distribution System DTH \$25.00     DSMCA Charge: DTH \$ 0.43  Total Unauthorized Overrun and DSMCA Charge: \$25.43  Note: The above rates and charges are for informational bill presentation ourposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.			Commodity Charge:		
Interstate Pipeline Cost DTH \$ 0.54210 Total Usage, DSMCA, PSIA and Commodity Charge: \$ 5.19461  Unauthorized Overrun Cost: For Each Occurrence:     Distribution System DTH \$25.00     DSMCA Charge: DTH \$ 0.43 Total Unauthorized Overrun and DSMCA Charge: \$25.43  Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For poilling purposes however, reference should be made to the appropriate rate schedules set forth herein.				חיים	¢ 4 27862
Total Usage, DSMCA, PSIA and Commodity Charge: \$ 5.19461  Unauthorized Overrun Cost: For Each Occurrence:     Distribution System DTH \$25.00     DSMCA Charge: DTH \$ 0.43  Total Unauthorized Overrun and DSMCA Charge: \$25.43  Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the passe rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.					•
Unauthorized Overrun Cost: For Each Occurrence: Distribution System DTH \$25.00 DSMCA Charge: DTH \$ 0.43 Total Unauthorized Overrun and DSMCA Charge: \$25.43  Note: The above rates and charges are for informational bill presentation burposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.					
Total Unauthorized Overrun and DSMCA Charge: \$25.43  Note: The above rates and charges are for informational bill presentation ourposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.    DOUGE LETTER			For Each Occurrence: Distribution System		•
Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.    DIVICE LETTER					
UMBER DATE ECISION VICE PRESIDENT. EFFECTIVE	purposes o base rates billing pu	nly i and rposes	n accordance with Commission charges plus all applicable however, reference should be	Rule 4406(b) a gas rate adj	and include the ustments. For
UMBER DATE ECISION VICE PRESIDENT. EFFECTIVE					
ECISION VICE PRESIDENT, EFFECTIVE	DVICE LETTER IUMBER				
	ECISION		- · · · · · · · · · · · · · · · · · · ·	EFFECTIVE	

Cancels	Sheet No.	11
Shoot No	Cancels Sheet No.	

P.O. Box 840 Denver, CO 80201-0840

		_			Sheet No.		-
		NATURAL RATE SCHEDULE	GAS RATES SUMMATION	SHEET			
Rate Sch.	Sheet No.	Type of Charge	Billing <u>Units</u>	Base Rate (2)	Adj. <u>(1)</u>	GCA	
RG	14	Service & Facility Usage Commodity PSIA	Therm Therm Therm	\$11.15 0.08440  	28.30% 28.30%  \$	\$  0.51320 	I
RGL	15	One or Two Mantles per month Additional Mantle Commodity PSIA	Therm Therm	12.45 6.22 	28.30% 28.30%  \$	  0.48267	I
CSG	16	Service & Facility Usage Commodity PSIA	Therm Therm Therm	32.08 0.11676 	24.34% 24.34%  \$	  0.50979 	I
CLG	17	Service & Facility Usage Capacity Charge Commodity PSIA	DTH DTH DTH DTH	65.12 0.18540 6.75 	24.34% 24.34% 24.34%  \$	  4.97490 	I
CGL	18	One or Two Mantles per month Additional Mantle Commodity PSIA	Therm Therm	12.45 6.22 	24.34% 24.34%  \$	  0.48267	I
IG	19	Service & Facility Usage On-Peak Demand Commodity Unauthorized Overrun PSIA	DTH DTH DTH DTH DTH	38.90 0.30070 6.75  25.00	24.34% 24.34% 24.34%  24.34% \$	 2.30750 4.82072 	I
	Ad Qu	ne Rate Adjustment is the s ljustment (DSMCA), the Pipelind lality of Service Plan, and ljustments (GRSA).	e System In	tegrity Ad	justment (I	SIA), the	:
	ex fu	ne Service and Facility Charge scluding RGL and CGL, is subject anding for the Gas Afforda provided for on Sheet No. 34D.	ect to and	includes			
		(Continued on Sheet No.	11A)				

ADVICE LETTER NUMBER		ISSUE DATE _		
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	January 1,	2014

I

### Appendix A, C13-1575 PUBLIC SERVICE COMPANY OF COLORADO

 Sheet No	11A
Cancels	

P.O. Box 840 Denver, CO 80201-0840

### NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET

Rate	Shee	et Type of	Billing	Base	Adjustments	Gas Cost
Schedule	No.	Charge	<u>Units</u>	Rate	(1)	Adjustment
TFS	29	Service and Facility C	harge:	\$43.50	22.75%	\$
		Transportation Charge:				
		Standard	DTH	1.167	6 22.75%	0.0553
		Minimum	DTH	0.010	22.75%	0.0553
		Authorized Overrun	DTH	1.167	6 22.75%	0.0553
		Unauthorized Overrun				
		Transportation:				
		Standard	DTH	25.00	22.75%	0.0553
		Minimum	DTH	1.167	6 22.75%	0.0553
		Firm Supply Reservatio	n DTH	0.000	0 22.75%	2.3075
		Backup Supply	DTH	1.167	6 22.75%	(2)
		Authorized Overrun	DTH	1.167	6 22.75%	(2)
		Unauthorized Overrun				
		Sales:				
		Standard	DTH	25.00	22.75%	
		Minimum	DTH	1.167	6 22.75%	
		PSIA	DTH		\$	

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11B)

ADVICE LETTER NUMBER		ISSUE DATE	
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	January 1, 2014

 Sheet No	11B
0	
Cancels Sheet No.	

P.O. Box 840 Denver, CO 80201-0840

		NATURAL RATE SCHEDULE	GAS RAT			
Rate		Type of	Billing		Adjustments	Gas Cost
Schedule	No.	<u>Charge</u>	<u>Units</u>	<u>Rate</u>	(Percent)(1)	Adjustment
TFL		Service and Facility Ch Firm Capacity Reservati	_	\$ 72.00 e:	22.75% \$	
		Standard	DTH	6.750	22.75%	
		Minimum	DTH	0.600	22.75%	
	-	Transportation Charge:				
		Standard	DTH	0.1854	22.75%	0.0553
		Minimum	DTH	0.010	22.75%	0.0553
		Authorized Overrun	DTH	0.1854	1 22.75%	0.0553
		Unauthorized Overrun Transportation:				
		Standard	DTH	25.00	22.75%	0.0553
		Minimum	DTH	0.1854	1 22.75%	0.0553
	Ι	Firm Supply Reservation	n DTH	0.000	22.75%	2.3075
	I	Backup Supply	DTH	0.1854	22.75%	(2)
	Ā	Authorized Overrun	DTH	0.1854	22.75%	(2)
	τ	Jnauthorized Overrun Sales:				
		Standard	DTH	25.00	22.75%	
		Minimum	DTH	0.1854		
	ī	PSIA	DTH		\$	

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11C)

ADVICE LETTER NUMBER		ISSUE DATE _			
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	January	1,	2014

\_\_\_\_\_ Sheet No. \_\_\_\_\_ 11C \_\_\_\_\_ Cancels \_\_\_\_\_ Sheet No. \_\_\_\_\_

22.75%

22.75%

22.75%

22.75%

22.75%

22.75% \$ -- 0.0553

0.0553

2.3075

(2)

Ι

P.O. Box 840 Denver, CO 80201-0840

RATE SCHEDULE SUMMATION SHEET						
Rate Schedule	Sheet No.	Type of Charge	Billing _Units_	<b>J</b>	stments	Gas Cost Adjustment
TI	31	Service and Facility	Charge:	\$72.00	22.75%	\$
		Transportation Charg	je:			
		Standard	DTH	0.3072	22.75%	0.0553
		Minimum	DTH	0.010	22.75%	0.0553
		Authorized Overrun				
		Transportation	n DTH	0.3072	22.75%	0.0553
		Unauthorized Overrun	1			
		Transportation:				

DTH

DTH

DTH

DTH

DTH

DTH

DTH

25.00

0.3072

0.1854

6.75

25.00

0.1854

NATURAL GAS RATES

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

(2) The Gas Cost Adjustment applicable to this rate is subject to Monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11D)

Standard

Minimum

Unauthorized Overrun

Standard

Minimum

On-Peak Demand

Backup Supply

Sales:

PSIA

ADVICE LETTER NUMBER		ISSUE DATE _		
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	January 1,	2014

GCA Exhibit No. 9 Page 9 of 9

Sheet No	50H
Cancels Sheet No.	

P.O. Box 840 Denver, CO 80201-0840

NATURAL		GAS	RATES	
GAS	COST	ADJI	ISTMENT	

Rate Schedule	Sheet No.	Billing Units	Type Of Charge	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.50300	\$0.01020	0.51320	III
RGL	15	Therm	Commodity	0.47247	\$0.01020	0.48267	III
CSG	16	Therm	Commodity	0.49959	\$0.01020	0.50979	III
CLG	17	DTH	Commodity	4.87290	\$0.10200	4.97490	III
CGL	18	Therm	Commodity	0.47247	\$0.01020	0.48267	III
IG	19	DTH DTH	On-Peak Deman Commodity		\$0.10200	2.30750 4.82072	I I
TFS	29	DTH DTH DTH	Transportatio Supply Commodity	2.30750	*0.10200	0.05530 2.30750	II
TFL	30	DTH DTH DTH	Transportatio Supply Commodity	2.30750	  \$0.10200	0.05530 2.30750	I I
TI	31	DTH DTH DTH	Transportatio On-Peak Deman Commodity	d 2.30750		0.05530 2.30750	I I

The Current Gas Cost shall be established each month as follows: For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.

(Continued on Sheet No. 50I)

ADVICE LETTER NUMBER		ISSUE DATE		
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	January 1, 2	2014