

SourceGas Distribution LLC

Colo. PUC No. 7  
Sixteenth Revised Sheet No. 7F  
Cancels Fifteenth Revised Sheet No. 7F

**Arkansas Valley Colorado**  
**Sales Service Schedule of Rates**  
**(Included in Base Rate Area 2) (1)**

Rate Schedule	Sheet Number	Type of Charge	Billing Units	Base Rates	DSMCA (4)	Riders (5)(6)	GCA (2)	Total
R-2	9	Customer(3)	Per Meter	\$10.00	(\$0.03)	\$0.31	----	\$10.28
R-2	9	Volumetric	Per Therm	\$0.2070	(\$0.0005)	\$0.0022	\$0.5134	\$0.7221
SC-2	10	Customer(3)	Per Meter	\$20.00	\$0.18	\$0.56	----	\$20.74
SC-2	10	Volumetric	Per Therm	\$0.1424	\$0.0013	\$0.0015	\$0.5134	\$0.6586
LC-2	11	Customer(3)	Per Meter	\$100.00	\$0.89	\$2.89	----	\$103.78
LC-2	11	Volumetric	Per Therm	\$0.1165	\$0.0010	\$0.0012	\$0.5134	\$0.6321
ICD-2	12	Customer(3)	Per Meter	\$40.00	\$0.36	\$2.67	----	\$43.03
ICD-2	12	Volumetric	Per Therm	\$0.0702	\$0.0006	\$0.0007	\$0.5134	\$0.5849

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \frac{\text{Current Gas Cost}}{\$0.5228} + \frac{\text{Deferred Gas Cost}}{\$(0.0094)} = \text{GCA } \$0.5134$$

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

Demand Side Management Cost Adjustment ("DSMCA")			
Rate Schedule	Percent	Monthly Rate	Volumetric Rate
R-2	-0.26%	(\$0.03)	(\$0.0005)
SC-2	0.89%	\$0.18	\$0.0013
LC-2	0.89%	\$0.89	\$0.0010
ICD-2	0.89%	\$0.36	\$0.0006

(5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

General Rate Schedule Adjustment ("GRSA")			
Rate Schedule	Percent	Monthly Rate	Volumetric Rate
R-2	1.05%	\$0.11	\$0.0022
SC-2	1.05%	\$0.21	\$0.0015
LC-2	1.05%	\$1.05	\$0.0012
ICD-2	1.05%	\$0.42	\$0.0007

(6) Base rates under this Tariff are adjusted by the Percentage of Income Payment Plan Cost Adjustment per Tariff Sheet No. 20 summarized below:

Percentage of Income Payment Plan Cost Adjustment ("PIPPCA")	
Rate Schedule	Monthly Rate
R-2	\$0.20
SC-2	\$0.35
LC-2	\$1.84
ICD-2	\$2.25

Advice Letter No.

Michael Noone  
Issuing Officer

Issue Date:

Decision or  
Authority No.

President  
Title

Effective Date: November 1, 2013

SourceGas Distribution LLC

Colo. PUC No. 7  
Sixteenth Revised Sheet No. 7G  
Cancels Fifteenth Revised Sheet No. 7G

**Arkansas Valley Colorado**  
**Sales Service Schedule of Rates**  
(Included in Base Rate Area 2)

**Rule 4406(b) Itemized Billing Units**

Rate Schedule	Distribution 1/	Volumetric Charges Per Therm				Monthly Charge (Per Meter)		
		Gas Cost Adjustment				DSMCA	Customer Charge 1/	Total
		Commodity	Upstream Pipeline	DSMCA	Total			
R-2	\$0.2092	\$0.3538	\$0.1596	(\$0.0005)	\$0.7221	(\$0.03)	\$10.31	\$10.28
SC-2	\$0.1439	\$0.3538	\$0.1596	\$0.0013	\$0.6586	\$0.18	\$20.56	\$20.74
LC-2	\$0.1177	\$0.3538	\$0.1596	\$0.0010	\$0.6321	\$0.89	\$102.89	\$103.78
ICD-2	\$0.0709	\$0.3538	\$0.1596	\$0.0006	\$0.5849	\$0.36	\$42.67	\$43.03

1/ Includes General Rate Schedule Adjustment ("GRSA") pursuant to Sheet No. 8A and the Percentage of Income Payment Plan Cost Adjustment ("PIPPCA") pursuant to Sheet No. 20 and in the amount shown on Sheet No. 7F (Note 5 and 6) for the corresponding class of service and type of charge.

Advice Letter No.

Decision or  
Authority No.

Michael Noone  
Issuing Officer

President  
Title

Issue Date:

Effective Date: November 1, 2013

SourceGas Distribution LLC

Colo. PUC No. 7  
Tenth Revised Sheet No. 7K  
Cancels Ninth Revised Sheet No. 7K

**Distribution Transportation Service Schedule of Rates**  
(Base Rate Area 2)

<u>Rate Schedule</u>	<u>Type Of Charge</u>	<u>Billing Units</u>	<u>Maximum Rate (1)</u>	<u>Minimum Rate</u>	<u>Reference Sheet</u>
RTS-2	Customer	Per Meter	\$10.11	\$10.00	78
RTS-2	Volumetric	Per Therm	\$0.2092	\$0.001	78
SCTS-2	Customer	Per Meter	\$20.21	\$20.00	79
SCTS-2	Volumetric	Per Therm	\$0.1439	\$0.001	79
LCTS-2	Customer	Per Meter	\$101.05	\$100.00	80
LCTS-2	Volumetric	Per Therm	\$0.1177	\$0.001	80
ATS-2	Customer	Per Meter	\$40.42	\$40.00	81
ATS-2	Volumetric	Per Therm	\$0.0709	\$0.001	81

(1) Maximum rate includes General Rate Schedule Adjustment per Tariff Sheet No. 8A as summarized below:

<u>Rate Schedule</u>	<u>General Rate Schedule Adjustment (GRSA")</u>		
	<u>Billing Units</u>	<u>Percent</u>	<u>Rate</u>
RTS-2	Customer	1.05%	\$0.11
RTS-2	Volumetric	1.05%	\$0.0022
SCTS-2	Customer	1.05%	\$0.21
SCTS-2	Volumetric	1.05%	\$0.0015
LCTS-2	Customer	1.05%	\$1.05
LCTS-2	Volumetric	1.05%	\$0.0012
ATS-2	Customer	1.05%	\$0.42
ATS-2	Volumetric	1.05%	\$0.0007

Monthly Administrative Charge.....\$175

Fuel reimbursement quantity:

Main Line customers.....0.00%  
All other customers.....2.06%

Overrun Charges:

Authorized Overrun Charge.....Distribution Charge  
Unauthorized Overrun Charge .....\$ 2.50 per Therm

Other Rate Adjustments:

<u>Description</u>	<u>Service Area</u>	<u>Reference Sheet</u>	<u>Rate Per Therm</u>
Transportation Rate Adjustment (TRA)	North Eastern Colorado	81A	\$0.0356
GT-1 Rate Adjustment	Arkansas Valley Colorado	---	\$0.0063

Advice Letter No.

Michael Noone  
Issuing Officer

Issue Date:

Decision or  
Authority No.

President  
Title

Effective Date: November 1, 2013



SourceGas Distribution LLC

Colo. PUC No. 7  
Sixteenth Revised Sheet No. 7D  
Cancels Fifteenth Revised Sheet No. 7D

**North Central Colorado**  
**Sales Service Schedule of Rates**  
(Included in Base Rate Area 1)(1)

Rate Schedule	Sheet Number	Type of Charge	Billing Units	Base Rates	DSMCA (4)	Riders (5)(6)	GCA (2)	Total
R-1	9	Customer(3)	Per Meter	\$11.00	\$0.01	\$1.16	----	\$12.17
R-1	9	Volumetric	Per Therm	\$0.2282	\$0.0001	\$0.0198	\$0.5004	\$0.7485
SC-1	10	Customer(3)	Per Meter	\$22.00	\$0.93	\$2.26	----	\$25.19
SC-1	10	Volumetric	Per Therm	\$0.1869	\$0.0079	\$0.0162	\$0.5004	\$0.7114
LC-1	11	Customer(3)	Per Meter	\$100.00	\$4.21	\$10.53	----	\$114.74
LC-1	11	Volumetric	Per Therm	\$0.1544	\$0.0065	\$0.0134	\$0.5004	\$0.6747
ICD-1	12	Customer(3)	Per Meter	\$180.00	\$7.58	\$17.89	----	\$205.47
ICD-1	12	Volumetric	Per Therm	\$0.0923	\$0.0039	\$0.0080	\$0.5004	\$0.6046

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \frac{\text{Current Gas Cost}}{\$0.5170} + \frac{\text{Deferred Gas Cost}}{\$(0.0166)} = \frac{\text{GCA}}{\$0.5004}$$

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand-Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

Demand Side Management Cost Adjustment ("DSMCA")			
Rate Schedule	Percent	Monthly Rate	Volumetric Rate
R-1	0.05%	\$0.01	\$0.0001
SC-1	4.21%	\$0.93	\$0.0079
LC-1	4.21%	\$4.21	\$0.0065
ICD-1	4.21%	\$7.58	\$0.0039

(5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

General Rate Schedule Adjustment ("GRSA")			
Rate Schedule	Percent	Monthly Rate	Volumetric Rate
R-1	8.69%	\$0.96	\$0.0198
SC-1	8.69%	\$1.91	\$0.0162
LC-1	8.69%	\$8.69	\$0.0134
ICD-1	8.69%	\$15.64	\$0.0080

(6) Base rates under this Tariff are adjusted by the Percentage of Income Payment Plan Cost Adjustment per Tariff Sheet No. 20 summarized below:

Percentage of Income Payment Plan Cost Adjustment ("PIPPCA")	
Rate Schedule	Monthly Rate
R-1	\$0.20
SC-1	\$0.35
LC-1	\$1.84
ICD-1	\$2.25

Advice Letter No.

Michael Noone  
Issuing Officer

Issue Date:

Decision or  
Authority No.

President  
Title

Effective Date: November 1, 2013

SourceGas Distribution LLC

Colo. PUC No. 7  
Sixteenth Revised Sheet No. 7E  
Cancels Fifteenth Revised Sheet No. 7E

**North Central Colorado  
Sales Service Schedule of Rates  
(Included in Base Rate Area 1)**

**Rule 4406(b) Itemized Billing Units**

Rate <u>Schedule</u>	Distribution <u>1/</u>	<u>Volumetric Charges Per Therm</u>				<u>Monthly Charge (Per Meter)</u>				
		<u>Gas Cost Adjustment</u>		Upstream <u>Pipeline</u>	<u>DSMCA</u>	<u>Total</u>	<u>DSMCA</u>	Customer <u>Charge 1/</u>		<u>Total</u>
		<u>Commodity</u>								
R-1	\$0.2480	\$0.3519	\$0.1485	\$0.0001	\$0.7485	\$0.01	\$12.16	\$12.17	I	
SC-1	\$0.2031	\$0.3519	\$0.1485	\$0.0079	\$0.7114	\$0.93	\$24.26	\$25.19	I	
LC-1	\$0.1678	\$0.3519	\$0.1485	\$0.0065	\$0.6747	\$4.21	\$110.53	\$114.74	I	
ICD-1	\$0.1003	\$0.3519	\$0.1485	\$0.0039	\$0.6046	\$7.58	\$197.89	\$205.47	I	

1/ Includes General Rate Schedule Adjustment ("GRSA") pursuant to Sheet No. 8A and the Percentage of Income Payment Plan Cost Adjustment ("PIPPCA") pursuant to Sheet No. 20 and in the amount shown on Sheet No. 7D (Note 5 and 6) for the corresponding class of service and type of charge.

Advice Letter No.

Michael Noone  
Issuing Officer

Issue Date:

Decision or  
Authority No.

President  
Title

Effective Date: November 1, 2013

SourceGas Distribution LLC

Colo. PUC No. 7  
Eighth Revised Sheet No. 7J  
Cancels Seventh Revised Sheet No. 7J

**Distribution Transportation Service Schedule of Rates**  
(Base Rate Area 1)

<u>Rate Schedule</u>	<u>Type Of Charge</u>	<u>Billing Units</u>	<u>Maximum Rate (1)</u>	<u>Minimum Rate</u>	<u>Reference Sheet</u>
RTS-1	Customer	Per Meter	\$11.96	\$11.00	78
RTS-1	Volumetric	Per Therm	\$0.2480	\$0.001	78
SCTS-1	Customer	Per Meter	\$23.91	\$22.00	79
SCTS-1	Volumetric	Per Therm	\$0.2031	\$0.001	79
LCTS-1	Customer	Per Meter	\$108.69	\$100.00	80
LCTS-1	Volumetric	Per Therm	\$0.1678	\$0.001	80
ATS-1	Customer	Per Meter	\$195.64	\$180.00	81
ATS-1	Volumetric	Per Therm	\$0.1003	\$0.001	81

(1) Maximum rate includes General Rate Schedule Adjustment per Tariff Sheet No. 8A as summarized below:

<u>General Rate Schedule Adjustment (GRSA")</u>			
<u>Rate Schedule</u>	<u>Billing Units</u>	<u>Percent</u>	<u>Rate</u>
RTS-1	Customer	8.69%	\$0.96
RTS-1	Volumetric	8.69%	\$0.0198
SCTS-1	Customer	8.69%	\$1.91
SCTS-1	Volumetric	8.69%	\$0.0162
LCTS-1	Customer	8.69%	\$8.69
LCTS-1	Volumetric	8.69%	\$0.0134
ATS-1	Customer	8.69%	\$15.64
ATS-1	Volumetric	8.69%	\$0.0080

Monthly Administrative Charge.....\$175

Fuel reimbursement quantity:

Main Line customers.....0.00%  
All other customers.....0.49%

Overrun Charges:

Authorized Overrun Charge.....Distribution Charge  
Unauthorized Overrun Charge.....\$ 2.50 per Therm

Other Rate Adjustments:

<u>Description</u>	<u>Service Area</u>	<u>Reference Sheet(s)</u>	<u>Rate Per Therm</u>
Litigated Settlement Special Rate Surcharge (LSSRS)	Western Slope Colorado	39D and 7B	\$0.0254

Advice Letter No.

Michael Noone  
Issuing Officer

Issue Date:

Decision or  
Authority No.

President  
Title

Effective Date: November 1, 2013



SourceGas Distribution LLC

Colo. PUC No. 7  
Eighteenth Revised Sheet No. 7  
Cancels Seventeenth Revised Sheet No. 7

**North Eastern Colorado**  
**Sales Service Schedule of Rates**  
(Included in Base Rate Area 2) (1)

Rate Schedule	Sheet Number	Type of Charge	Billing Units	Base Rates	DSMCA (4)	Riders (5)(6)	GCA (2)	Total
R-2	9	Customer(3)	Per Meter	\$10.00	(\$0.03)	\$0.31	----	\$10.28
R-2	9	Volumetric	Per Therm	\$0.2070	(\$0.0005)	\$0.0022	\$0.4946	\$0.7033
SC-2	10	Customer(3)	Per Meter	\$20.00	\$0.18	\$0.56	----	\$20.74
SC-2	10	Volumetric	Per Therm	\$0.1424	\$0.0013	\$0.0015	\$0.4946	\$0.6398
LC-2	11	Customer(3)	Per Meter	\$100.00	\$0.89	\$2.89	----	\$103.78
LC-2	11	Volumetric	Per Therm	\$0.1165	\$0.0010	\$0.0012	\$0.4946	\$0.6133
ICD-2	12	Customer(3)	Per Meter	\$40.00	\$0.36	\$2.67	----	\$43.03
ICD-2	12	Volumetric	Per Therm	\$0.0702	\$0.0006	\$0.0007	\$0.4946	\$0.5661

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \frac{\text{Current Gas Cost}}{\$0.5246} + \frac{\text{Deferred Gas Cost}}{(\$0.0300)} = \text{GCA } \$0.4946$$

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

Demand Side Management Cost Adjustment ("DSMCA")			
Rate Schedule	Percent	Monthly Rate	Volumetric Rate
R-2	-0.26%	(\$0.03)	(\$0.0005)
SC-2	0.89%	\$0.18	\$0.0013
LC-2	0.89%	\$0.89	\$0.0010
ICD-2	0.89%	\$0.36	\$0.0006

(5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

General Rate Schedule Adjustment ("GRSA")			
Rate Schedule	Percent	Monthly Rate	Volumetric Rate
R-2	1.05%	\$0.11	\$0.0022
SC-2	1.05%	\$0.21	\$0.0015
LC-2	1.05%	\$1.05	\$0.0012
ICD-2	1.05%	\$0.42	\$0.0007

(6) Base rates under this Tariff are adjusted by the Percentage of Income Payment Plan Cost Adjustment per Tariff Sheet No. 20 summarized below:

Percentage of Income Payment Plan Cost Adjustment ("PIPPCA")	
Rate Schedule	Monthly Rate
R-2	\$0.20
SC-2	\$0.35
LC-2	\$1.84
ICD-2	\$2.25

Advice Letter No.

Michael Noone  
Issuing Officer

Issue Date:

Decision or  
Authority No.

President  
Title

Effective Date: November 1, 2013

SourceGas Distribution LLC

Colo. PUC No. 7  
Sixteenth Revised Sheet No. 7A  
Cancels Fifteenth Revised Sheet No. 7A

**North Eastern Colorado  
Sales Service Schedule of Rates  
(Included in Base Rate Area 2)**

**Rule 4406(b) Itemized Billing Units**

Rate Schedule	Distribution 1/	Volumetric Charges Per Therm				Monthly Charge (Per Meter)		
		Gas Cost Adjustment		Upstream Pipeline	DSMCA	Total	DSMCA	Customer Charge 1/
		Commodity	Upstream Pipeline					
R-2	\$0.2092	\$0.3447	\$0.1499	(\$0.0005)	\$0.7033	(\$0.03)	\$10.31	\$10.28
SC-2	\$0.1439	\$0.3447	\$0.1499	\$0.0013	\$0.6398	\$0.18	\$20.56	\$20.74
LC-2	\$0.1177	\$0.3447	\$0.1499	\$0.0010	\$0.6133	\$0.89	\$102.89	\$103.78
ICD-2	\$0.0709	\$0.3447	\$0.1499	\$0.0006	\$0.5661	\$0.36	\$42.67	\$43.03

1/ Includes General Rate Schedule Adjustment ("GRSA") pursuant to Sheet No. 8A and the Percentage of Income Payment Plan Cost Adjustment ("PIPPCA") pursuant to Sheet No. 20 and in the amount shown on Sheet No. 7 (Note 5 and 6) for the corresponding class of service and type of charge.

Advice Letter No.

Decision or  
Authority No.

Michael Noone  
Issuing Officer

President  
Title

Issue Date:

Effective Date: November 1, 2013



SourceGas Distribution LLC

Colo. PUC No. 7  
Tenth Revised Sheet No. 7K  
Cancels Ninth Revised Sheet No. 7K

**Distribution Transportation Service Schedule of Rates**  
(Base Rate Area 2)

<u>Rate Schedule</u>	<u>Type Of Charge</u>	<u>Billing Units</u>	<u>Maximum Rate (1)</u>	<u>Minimum Rate</u>	<u>Reference Sheet</u>
RTS-2	Customer	Per Meter	\$10.11	\$10.00	78
RTS-2	Volumetric	Per Therm	\$0.2092	\$0.001	78
SCTS-2	Customer	Per Meter	\$20.21	\$20.00	79
SCTS-2	Volumetric	Per Therm	\$0.1439	\$0.001	79
LCTS-2	Customer	Per Meter	\$101.05	\$100.00	80
LCTS-2	Volumetric	Per Therm	\$0.1177	\$0.001	80
ATS-2	Customer	Per Meter	\$40.42	\$40.00	81
ATS-2	Volumetric	Per Therm	\$0.0709	\$0.001	81

(1) Maximum rate includes General Rate Schedule Adjustment per Tariff Sheet No. 8A as summarized below:

<u>General Rate Schedule Adjustment (GRSA")</u>			
<u>Rate Schedule</u>	<u>Billing Units</u>	<u>Percent</u>	<u>Rate</u>
RTS-2	Customer	1.05%	\$0.11
RTS-2	Volumetric	1.05%	\$0.0022
SCTS-2	Customer	1.05%	\$0.21
SCTS-2	Volumetric	1.05%	\$0.0015
LCTS-2	Customer	1.05%	\$1.05
LCTS-2	Volumetric	1.05%	\$0.0012
ATS-2	Customer	1.05%	\$0.42
ATS-2	Volumetric	1.05%	\$0.0007

Monthly Administrative Charge.....\$175

Fuel reimbursement quantity:

Main Line customers.....0.00%  
All other customers.....2.06%

Overrun Charges:

Authorized Overrun Charge.....Distribution Charge  
Unauthorized Overrun Charge .....\$ 2.50 per Therm

Other Rate Adjustments:

<u>Description</u>	<u>Service Area</u>	<u>Reference Sheet</u>	<u>Rate Per Therm</u>
Transportation Rate Adjustment (TRA)	North Eastern Colorado	81A	\$0.0356
GT-1 Rate Adjustment	Arkansas Valley Colorado	---	\$0.0063

Advice Letter No.

Michael Noone  
Issuing Officer

Issue Date:

Decision or  
Authority No.

President  
Title

Effective Date: November 1, 2013

SourceGas Distribution LLC

Colo. PUC No. 7  
Sixteenth Revised Sheet No. 7H  
Cancels Fifteenth Revised Sheet No. 7H

**Southwestern Colorado**  
**Sales Service Schedule of Rates**  
(Included in Base Rate Area 2) (1)

Rate Schedule	Sheet Number	Type of Charge	Billing Units	Base Rates	DSMCA (4)	Riders (5)(6)	GCA (2)	Total
R-2	9	Customer (3)	Per Meter	\$10.00	(\$0.03)	\$0.31	----	\$10.28
R-2	9	Volumetric	Per Therm	\$0.2070	(\$0.0005)	\$0.0022	\$0.5435	\$0.7522
SC-2	10	Customer(3)	Per Meter	\$20.00	\$0.18	\$0.56	----	\$20.74
SC-2	10	Volumetric	Per Therm	\$0.1424	\$0.0013	\$0.0015	\$0.5435	\$0.6887
LC-2	11	Customer(3)	Per Meter	\$100.00	\$0.89	\$2.89	----	\$103.78
LC-2	11	Volumetric	Per Therm	\$0.1165	\$0.0010	\$0.0012	\$0.5435	\$0.6622
ICD-2	12	Customer(3)	Per Meter	\$40.00	\$0.36	\$2.67	----	\$43.03
ICD-2	12	Volumetric	Per Therm	\$0.0702	\$0.0006	\$0.0007	\$0.5435	\$0.6150

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \frac{\text{Current Gas Cost}}{\$0.5755} + \frac{\text{Deferred Gas Cost}}{(\$0.0320)} = \frac{\text{GCA}}{\$0.5435}$$

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

Demand Side Management Cost Adjustment ("DSMCA")			
Rate Schedule	Percent	Monthly Rate	Volumetric Rate
R-2	-0.26%	(\$0.03)	(\$0.0005)
SC-2	0.89%	\$0.18	\$0.0013
LC-2	0.89%	\$0.89	\$0.0010
ICD-2	0.89%	\$0.36	\$0.0006

(5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

General Rate Schedule Adjustment ("GRSA")			
Rate Schedule	Percent	Monthly Rate	Volumetric Rate
R-2	1.05%	\$0.11	\$0.0022
SC-2	1.05%	\$0.21	\$0.0015
LC-2	1.05%	\$1.05	\$0.0012
ICD-2	1.05%	\$0.42	\$0.0007

(6) Base rates under this Tariff are adjusted by the Percentage of Income Payment Plan Cost Adjustment per Tariff Sheet No. 20 summarized below:

Percentage of Income Payment Plan Cost Adjustment ("PIPPCA")	
Rate Schedule	Monthly Rate
R-2	\$0.20
SC-2	\$0.35
LC-2	\$1.84
ICD-2	\$2.25

Advice Letter No.

Michael Noone  
Issuing Officer

Issue Date:

Decision or  
Authority No.

President  
Title

Effective Date: November 1, 2013

SourceGas Distribution LLC

Colo. PUC No. 7  
Sixteenth Revised Sheet No. 7I  
Cancels Fifteenth Revised Sheet No. 7I

**Southwestern Colorado**  
**Sales Service Schedule of Rates**  
(Included in Base Rate Area 2)

**Rule 4406(b) Itemized Billing Units**

Rate Schedule	Distribution 1/	Volumetric Charges Per Therm				Monthly Charge (Per Meter)		
		Gas Cost Adjustment				DSMCA	Customer Charge 1/	Total
		Commodity	Upstream Pipeline	DSMCA	Total			
R-2	\$0.2092	\$0.3618	\$0.1817	(\$0.0005)	\$0.7522	(\$0.03)	\$10.31	\$10.28
SC-2	\$0.1439	\$0.3618	\$0.1817	\$0.0013	\$0.6887	\$0.18	\$20.56	\$20.74
LC-2	\$0.1177	\$0.3618	\$0.1817	\$0.0010	\$0.6622	\$0.89	\$102.89	\$103.78
ICD-2	\$0.0709	\$0.3618	\$0.1817	\$0.0006	\$0.6150	\$0.36	\$42.67	\$43.03

1/ Includes General Rate Schedule Adjustment ("GRSA") pursuant to Sheet No. 8A and the Percentage of Income Payment Plan Cost Adjustment ("PIPPCA") pursuant to Sheet No. 20 and in the amount shown on Sheet No. 7H (Note 5 and 6) for the corresponding class of service and type of charge.

Advice Letter No.

Decision or  
Authority No.

Michael Noone  
Issuing Officer

President  
Title

Issue Date:

Effective Date: November 1, 2013



SourceGas Distribution LLC

Colo. PUC No. 7  
Tenth Revised Sheet No. 7K  
Cancels Ninth Revised Sheet No. 7K

**Distribution Transportation Service Schedule of Rates**  
(Base Rate Area 2)

Rate Schedule	Type Of Charge	Billing Units	Maximum Rate (1)	Minimum Rate	Reference Sheet
RTS-2	Customer	Per Meter	\$10.11	\$10.00	78
RTS-2	Volumetric	Per Therm	\$0.2092	\$0.001	78
SCTS-2	Customer	Per Meter	\$20.21	\$20.00	79
SCTS-2	Volumetric	Per Therm	\$0.1439	\$0.001	79
LCTS-2	Customer	Per Meter	\$101.05	\$100.00	80
LCTS-2	Volumetric	Per Therm	\$0.1177	\$0.001	80
ATS-2	Customer	Per Meter	\$40.42	\$40.00	81
ATS-2	Volumetric	Per Therm	\$0.0709	\$0.001	81

(1) Maximum rate includes General Rate Schedule Adjustment per Tariff Sheet No. 8A as summarized below:

General Rate Schedule Adjustment (GRSA")			
Rate Schedule	Billing Units	Percent	Rate
RTS-2	Customer	1.05%	\$0.11
RTS-2	Volumetric	1.05%	\$0.0022
SCTS-2	Customer	1.05%	\$0.21
SCTS-2	Volumetric	1.05%	\$0.0015
LCTS-2	Customer	1.05%	\$1.05
LCTS-2	Volumetric	1.05%	\$0.0012
ATS-2	Customer	1.05%	\$0.42
ATS-2	Volumetric	1.05%	\$0.0007

Monthly Administrative Charge.....\$175

Fuel reimbursement quantity:

Main Line customers.....0.00%  
All other customers.....2.06%

Overrun Charges:

Authorized Overrun Charge.....Distribution Charge  
Unauthorized Overrun Charge.....\$ 2.50 per Therm

Other Rate Adjustments:

Description	Service Area	Reference Sheet	Rate Per Therm
Transportation Rate Adjustment (TRA)	North Eastern Colorado	81A	\$0.0356
GT-1 Rate Adjustment	Arkansas Valley Colorado	---	\$0.0063

Advice Letter No.

Michael Noone  
Issuing Officer

Issue Date:

Decision or  
Authority No.

President  
Title

Effective Date: November 1, 2013

SourceGas Distribution LLC

Colo. PUC No. 7  
Sixteenth Revised Sheet No. 7B  
Cancels Fifteenth Revised Sheet No. 7B

**Western Slope Colorado**  
**Sales Service Schedule of Rates**  
(Included in Base Rate Area 1) (1)

Rate Schedule	Sheet Number	Type of Charge	Billing Units	Base Rates	LSSRS (4)	DSMCA (5)	Riders (6)(7)	GCA (2)	Total
R-1	9	Customer(3)	Per Meter	\$11.00		\$0.01	\$1.16	----	\$12.17
R-1	9	Volumetric	Per Therm	\$0.2282	\$0.0254	\$0.0001	\$0.0198	\$0.6679	\$0.9414
SC-1	10	Customer(3)	Per Meter	\$22.00		\$0.93	\$2.26	----	\$25.19
SC-1	10	Volumetric	Per Therm	\$0.1869	\$0.0254	\$0.0079	\$0.0162	\$0.6679	\$0.9043
LC-1	11	Customer(3)	Per Meter	\$100.00		\$4.21	\$10.53	----	\$114.74
LC-1	11	Volumetric	Per Therm	\$0.1544	\$0.0254	\$0.0065	\$0.0134	\$0.6679	\$0.8676
ICD-1	12	Customer(3)	Per Meter	\$180.00		\$7.58	\$17.89	----	\$205.47
ICD-1	12	Volumetric	Per Therm	\$0.0923	\$0.0254	\$0.0039	\$0.0080	\$0.6679	\$0.7975

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \frac{\text{Current Gas Cost}}{\$0.6431} + \frac{\text{Deferred Gas Cost}}{\$0.0248} = \text{GCA } \$0.6679$$

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Litigated Settlement Special Rate Surcharge (LSSRS) amount of \$0.0254 per therm pursuant to Sheet No. 39D of this Tariff.

(5) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

Demand Side Management Cost Adjustment ("DSMCA")			
Rate Schedule	Percent	Monthly Rate	Volumetric Rate
R-1	0.05%	\$0.01	\$0.0001
SC-1	4.21%	\$0.93	\$0.0079
LC-1	4.21%	\$4.21	\$0.0065
ICD-1	4.21%	\$7.58	\$0.0039

(6) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

General Rate Schedule Adjustment ("GRSA")			
Rate Schedule	Percent	Monthly Rate	Volumetric Rate
R-1	8.69%	\$0.96	\$0.0198
SC-1	8.69%	\$1.91	\$0.0162
LC-1	8.69%	\$8.69	\$0.0134
ICD-1	8.69%	\$15.64	\$0.0080

(7) Base rates under this Tariff are adjusted by the Percentage of Income Payment Plan Cost Adjustment per Tariff Sheet No. 20 summarized below:

Percentage of Income Payment Plan Cost Adjustment ("PIPPCA")	
Rate Schedule	Monthly Rate
R-1	\$0.20
SC-1	\$0.35
LC-1	\$1.84
ICD-1	\$2.25

Advice Letter No.

Michael Noone  
Issuing Officer

Issue Date:

Decision or  
Authority No.

President  
Title

Effective Date: November 1, 2013

SourceGas Distribution LLC

Colo. PUC No. 7  
Seventeenth Revised Sheet No. 7C  
Cancels Sixteenth Revised Sheet No. 7C

**Western Slope Colorado**  
**Sales Service Schedule of Rates**  
(Included in Base Rate Area 1)

**Rule 4406(b) Itemized Billing Units**

Rate Schedule	Volumetric Charges Per Therm					Monthly Charge (Per Meter)			
	Distribution 1/	Gas Cost Adjustment		Upstream Pipeline	DSMCA	Total	DSMCA	Customer Charge 1/	Total
		Commodity 2/							
R-1	\$0.2480	\$0.4356	\$0.2577	\$0.0001	\$0.9414	\$0.01	\$12.16	\$12.17	
SC-1	\$0.2031	\$0.4356	\$0.2577	\$0.0079	\$0.9043	\$0.93	\$24.26	\$25.19	
LC-1	\$0.1678	\$0.4356	\$0.2577	\$0.0065	\$0.8676	\$4.21	\$110.53	\$114.74	
ICD-1	\$0.1003	\$0.4356	\$0.2577	\$0.0039	\$0.7975	\$7.58	\$197.89	\$205.47	

- 1/ Includes General Rate Schedule Adjustment ("GRSA") pursuant to Sheet No. 8A and the Percentage of Income Payment Plan Cost Adjustment ("PIPPCA") pursuant to Sheet No. 20 and in the amount shown on Sheet No. 7B (Note 6 and 7) for the corresponding class of service and type of charge.
- 2/ Includes Litigated Settlement Special Rate Surcharge (LSSRS) in amount of \$0.0254 per therm pursuant to Sheet No. 39D of this Tariff.

Advice Letter No.

Michael Noone  
Issuing Officer

Issue Date:

Decision or  
Authority No.

President  
Title

Effective Date: November 1, 2013



SourceGas Distribution LLC

Colo. PUC No. 7  
Eighth Revised Sheet No. 7J  
Cancels Seventh Revised Sheet No. 7J

**Distribution Transportation Service Schedule of Rates**  
(Base Rate Area 1)

<u>Rate Schedule</u>	<u>Type Of Charge</u>	<u>Billing Units</u>	<u>Maximum Rate (1)</u>	<u>Minimum Rate</u>	<u>Reference Sheet</u>
RTS-1	Customer	Per Meter	\$11.96	\$11.00	78
RTS-1	Volumetric	Per Therm	\$0.2480	\$0.001	78
SCTS-1	Customer	Per Meter	\$23.91	\$22.00	79
SCTS-1	Volumetric	Per Therm	\$0.2031	\$0.001	79
LCTS-1	Customer	Per Meter	\$108.69	\$100.00	80
LCTS-1	Volumetric	Per Therm	\$0.1678	\$0.001	80
ATS-1	Customer	Per Meter	\$195.64	\$180.00	81
ATS-1	Volumetric	Per Therm	\$0.1003	\$0.001	81

(1) Maximum rate includes General Rate Schedule Adjustment per Tariff Sheet No. 8A as summarized below:

<u>General Rate Schedule Adjustment (GRSA")</u>			
<u>Rate Schedule</u>	<u>Billing Units</u>	<u>Percent</u>	<u>Rate</u>
RTS-1	Customer	8.69%	\$0.96
RTS-1	Volumetric	8.69%	\$0.0198
SCTS-1	Customer	8.69%	\$1.91
SCTS-1	Volumetric	8.69%	\$0.0162
LCTS-1	Customer	8.69%	\$8.69
LCTS-1	Volumetric	8.69%	\$0.0134
ATS-1	Customer	8.69%	\$15.64
ATS-1	Volumetric	8.69%	\$0.0080

Monthly Administrative Charge.....\$175

Fuel reimbursement quantity:

Main Line customers.....0.00%  
All other customers.....0.49%

Overrun Charges:

Authorized Overrun Charge.....Distribution Charge  
Unauthorized Overrun Charge .....\$ 2.50 per Therm

Other Rate Adjustments:

<u>Description</u>	<u>Service Area</u>	<u>Reference Sheet(s)</u>	<u>Rate Per Therm</u>
Litigated Settlement Special Rate Surcharge (LSSRS)	Western Slope Colorado	39D and 7B	\$0.0254

Advice Letter No.

Michael Noone  
Issuing Officer

Issue Date:

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Authority No.

President  
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Effective Date: November 1, 2013