ATMOS ENERGY CORPORATION 1555 Blake St., Suite 400 Denver, CO 80202 Colo. P.U.C. No. 7 Gas Seventeenth Revised Sheet No. 9 Cancels Sixteenth Revised Sheet No. 9

NATURAL GAS RATES

Cost Adjustment & Rate Component Summary All volumetric rates at \$ per CCF

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<u>No.</u>	Type of Charge	<u>NE</u>	NW/C	<u>SE</u>	<u>SW</u>	
Residential	Frailities Observe	£40.00	# 40.00	# 40.00	#40.00	
15	Facilities Charge	\$10.00	\$10.00	\$10.00	\$10.00	
	PIPP	\$0.28	\$0.28	\$0.28	\$0.28	
	AMIS	(\$0.08)	(\$0.08)	(\$0.08)	(\$0.08)	
	Gas DSMCA	\$0.45	\$0.45	\$0.45	\$0.45	
	Gas Cost Adjustment (GCA):	#0.0000	#0.00	#0.07000	#0.00550	(D. D. D. D.)
	Commodity	\$0.36900	\$0.38550	\$0.37360	\$0.39550	(R, R, R, R)
	Upstream Pipeline	0.19400	0.15450	0.11900	0.02560	(R, I ,I, R)
	Deferred Gas Cost	(0.03420)	(0.01330)	0.01070	(0.00610)	(I, I, I, I)
	Total GCA	\$0.52880	\$0.52670	\$0.50330	\$0.41500	(I, I, I, I)
	Distribution System Rate	0.14385	0.14385	0.14385	0.14385	
	Volumetric DSMCA	<u>0.00642</u>	0.00642	0.00642	<u>0.00642</u>	
	Total volumetric rate for class	<u>\$0.67907</u>	<u>\$0.67697</u>	<u>\$0.65357</u>	<u>\$0.56527</u>	(I, I, I, I)
Small Commercia	I, Commercial & Public Authority					
15	Facilities Charge	\$24.00	\$24.00	\$24.00	\$24.00	
	PIPP	\$0.28	\$0.28	\$0.28	\$0.28	
	AMIS	(\$0.26)	(\$0.26)	(\$0.26)	(\$0.26)	
	Gas DSMCA	\$0.12	\$0.12	\$0.12	\$0.12	
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.36900	\$0.38550	\$0.37360	\$0.39550	(R, R, R, R)
	Upstream Pipeline	0.19400	0.15450	0.11900	0.02560	(R, I, I, R)
	Deferred Gas Cost	(0.03420)	(0.01330)	0.01070	(0.00610)	(1, 1, 1, 1)
	Total GCA	\$0.52880	\$0.52670	\$0.50330	\$0.41500	(I, I, I, I)
	Distribution System Rate	0.11242	0.11242	0.11242	0.11242	(,,,,,
	Volumetric DSMCA	0.00055	0.00055	0.00055	0.00055	
	Total volumetric rate for class	\$0.64177	\$0.63967	\$0.61627	\$0.52797	(1, 1, 1, 1)
Irrigation Service		*****	**********	*****	*****	(-, -, -, -,
17	Facilities Charge	\$40.00	NA	\$40.00	NA	
	PIPP	\$0.28	\$0.28	\$0.28	\$0.28	
	Gas Cost Adjustment (GCA):	ψ0.20	ψ0.20	Ψ0.20	ψ0.20	
	Commodity	\$0.36900	NA	\$0.37360	NA	(R, R)
	Upstream Pipeline	0.19400	INA	0.11900	INA	(R, I)
	Deferred Gas Cost	(0.03420)		0.01070		(IX, I) (I, I)
	Total GCA	\$0.52880		\$0.50330		
		ъ0.52880 0.09444		0.09444		(I, I)
	Distribution System Rate Total volumetric rate for class					(1.1)
	i otal volumetric rate for class	<u>\$0.62324</u>		<u>\$0.59774</u>		(I, I)

*) Public Authority Class Customers are exempt

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Advice Letter No. s/Karen P. Wilkes Issue Date:
Title: Vice President

 ATMOS ENERGY CORPORATION 1555 Blake St., Suite 400 Denver, CO 80202 Colo. P.U.C. No. 7 Gas Sixth Revised Sheet No. 10 Cancels Fifth Revised Sheet No. 10

Issue Date:

October 15, 2011

Effective Date: November 1, 2011

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s/Karen P. Wilkes
Title: Vice President

Regulatory and Public Affairs

Advice Letter No. 484

Decision No. C11-1147

ATMOS ENERGY CORPORATION 1555 Blake St., Suite 400

Colo. P.U.C. No. 7 Gas
Eighth Revised Sheet No. 11

Effective Date: November 1, 2013

Denver, CO 80203 303.861.8080 Cancels Seventh Revised Sheet No. 11 NATURAL GAS RATES Cost Adjustment & Rate Component Summary All volumetric rates at \$ per CCF Class/Sheet Type of Charge <u>NE</u> NW/C SE <u>SW</u> No. Transportation Service 23, 25 Facilities Charge (1) (1) (1) (1) Gas Cost Adjustment (GCA): Commodity NA NA NA NA Upstream Pipeline NA NA NA NA Deferred Gas Cost NA NA NA NA Transportation Gas Cost Adj. \$0.00557 \$0.00557 \$0.00557 \$0.00557 (R,R,R,R) Total GCA \$0.00557 \$0.00557 \$0.00557 \$0.00557 (R,R,R,R)Max Distribution System Rate 0.11242 0.11242 0.11242 0.11242 Total volumetric rate for class \$0.11799 \$0.11799 (R,R,R,R)\$0.11799 \$0.11799 Do Not Write In This Space All volumetric rates are listed at a uniform Billing Pressure Base of 14.65 Advice Letter No. s/Karen P. Wilkes Issue Date:

Title: Vice President
Regulatory and Public Affairs

Decision No. _