

PUBLIC SERVICE COMPANY OF COLORADO

COLO. PUC No. 7 Electric

P.O. Box 840  
Denver, CO 80201-0840

Sheet No. 20

Cancels  
Sheet No.

ELECTRIC RATES						
RATE SCHEDULE SUMMATION SHEET**						
Total Effective Monthly Rate*						
Rate Schedule	Sheet No.	Service & Facility Charge	Energy Charge per kWh		Demand Charge per kW	
R	30	7.89	***Winter	0.09816	--	RI
			***Summer T-1	0.09816	--	I
			***Summer T-2	0.14956	--	I
RD	33	14.32	Both Seasons	0.05508	Winter 8.76 Summer 11.07	RIR R
C	40	12.57	Winter	0.09006	--	RI
			Summer	0.11964	--	I
SGL	43	46.76	Winter	0.19665	Both	RIR
			Summer	0.23990	Seasons	I
SG	44	46.76		0.04025	Winter	RIR
			On-Peak	0.04759	Summer	IR
			Off-Peak	0.03474	Both	IR
PG	52	356.58	On-Peak	0.04705	Winter	RIR
			Off-Peak	0.03432	Summer	IR
					Both	R
TG	62	Varies	On-Peak	0.04642	Winter	IR
			Off-Peak	0.03384	Summer	IR

\*The total effective monthly rates are the cumulative total of the applicable base rates and the applicable Electric Rate Adjustments. The Service and Facility Charge for all rate schedules is calculated by adding the applicable Service and Facility Charge plus the Base Rate Adjustments, plus the Total Rate Adjustments. The Energy Charges for Schedules R, RD, C, SGL, SG, are calculated by adding the applicable Energy Charge, plus the Base Rate Adjustments, plus the applicable Non-Base Rate Adjustments, plus the Total Rate Adjustments.

\*\*The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation purposes only.

\*\*\* The kilowatt-hours in the Winter Season will not be billed on a tiered rate. In the Summer Season, the first 500 kilowatt-hours will be billed at Tier 1 (T-1) and any usage over 500 kilowatt-hours will be billed at Tier 2 (T-2).

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Sheet No.

ELECTRIC RATES

RATE SCHEDULE SUMMATION SHEET

ELECTRIC RATE ADJUSTMENTS - SUMMARY

Base Rate Adjustments

General Rate Schedule Adjustment (GRSA)	15.23%
Earnings Sharing Adjustment (ESA)	(0.61)%

Non-Base Rate Adjustments

Demand Side Management Cost Adjustment (DSMCA)	
Residential - Schedule R	\$0.00265 /kWh
Residential Demand - Schedule RD	0.29 /kW
Commercial - Schedules C and NMTR	0.00262 /kWh
Secondary General Low Load Factor - Schedule SGL	0.01088 /kWh
Secondary General - Schedule SG	0.87 /kW
Primary General - Schedule PG	0.81 /kW
Transmission General - Schedule TG	0.76 /kW

Purchased Capacity Cost Adjustment (PCCA)

Residential - Schedule R	\$0.00598 /kWh
Residential Demand - Schedule RD	0.65 /kW
Commercial - Schedules C and NMTR	0.00591 /kWh
Secondary General Low Load Factor - Schedule SGL	0.02456 /kWh
Secondary General - Schedule SG	1.97 /kW
Primary General - Schedule PG	1.84 /kW
Transmission General - Schedule TG	1.72 /kW

Electric Commodity Adjustment Factors (ECAF)

Residential - Schedules R and RD	\$0.03404 /kWh	I
Small Commercial - Schedules C and NMTR	0.03404 /kWh	I
Secondary General - Schedules SG, SGL	0.03404 /kWh	I
Optional - On-Peak	0.04124 /kWh	I
Optional - Off-Peak	0.02864 /kWh	I
Primary General - Schedule PG		
On-Peak	0.04085 /kWh	I
Off-Peak	0.02837 /kWh	I
Transmission General - Schedule TG		
On-Peak	0.04034 /kWh	I
Off-Peak	0.02801 /kWh	I

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ELECTRIC RATES ELECTRIC COMMODITY ADJUSTMENT			
ECA FACTORS FOR THE FOURTH QUARTER OF 2013			
ECA Factors for Billing Purposes			
Residential, applicable to all kilowatt-hours used under any Rate Schedule for Residential Service	\$0.03404/kWh		I
Small Commercial and Non-Metered, applicable to all kilowatt-hours used under any Rate Schedules for Small Commercial Service and Non-Metered Service	\$0.03404/kWh		I
Commercial and Industrial Service at Secondary Voltage applicable to all kilowatt-hours used under any Rate Schedules for Commercial and Industrial Secondary Service Rate Schedules for Commercial and Industrial Service	\$0.03404/kWh		I
Optional Time-of-Use Off-Peak	\$0.02864/kWh		I
On-Peak to Off-Peak Ratio	1.44		
Optional Time-of-Use On-Peak	\$0.04124/kWh		I
Commercial and Industrial Service at Primary Voltage, applicable to all kilowatt-hours used under any Rate Schedules for Commercial and Industrial Primary or Special Contract Service			
Mandatory Time-of-Use Off-Peak	\$0.02837/kWh		I
On-Peak to Off-Peak Ratio	1.44		
Mandatory Time-of-Use On-Peak	\$0.04085/kWh		I
Commercial and Industrial Service at Transmission Voltage, applicable to all kilowatt-hours used under any Rate Schedules for Commercial and Industrial Transmission Service			
Mandatory Time-of-Use Off-Peak	\$0.02801/kWh		I
On-Peak to Off-Peak Ratio	1.44		
Mandatory Time-of-Use On-Peak	\$0.04034/kWh		I
Lighting, applicable to all kilowatt-hours used under any Rate Schedule for Commercial Lighting or Public Street Lighting Service	\$0.03404/kWh		I

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