

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10A

P.O. Box 840  
 Denver, CO 80201-0840

Cancels  
 Sheet No. \_\_\_\_\_

NATURAL GAS RATES  
 RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
RG	14	Service & Facility Charge:	--	\$13.67	
		DSMCA Base Charge:	--	\$ 0.63	
		Total Service & Facility and DSMCA Base Charge:		\$14.30	
		Usage Charge:	Therm	\$ 0.10348	
		DSMCA Charge:	Therm	\$ 0.00480	
		Pipeline Sys. Integrity Adj.:	Therm	\$ --	
		Total Usage, DSMCA and PSIA Charge:		\$ 0.10828	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.38606	I
		Interstate Pipeline Cost	Therm	\$ 0.08474	I
		Total Usage, DSMCA, PSIA and Commodity Charge:		\$ 0.57908	I
RGL	15	Monthly Charge:			
		One or two mantle fixture, per fixture	--	\$15.26	
		DSMCA Base Charge:	--	\$ 0.71	
		Total Monthly and DSMCA Base Charge:		\$15.97	
		Additional mantle over two mantles, per mantle per fixture	--	\$ 7.63	
		DSMCA Charge:	--	\$ 0.35	
		Total Monthly and DSMCA Charge:		\$ 7.98	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.38606	I
		Interstate Pipeline Cost	Therm	\$ 0.05421	I
		Total Commodity Charge:		\$ 0.44027	I
		Pipeline Sys. Integrity Adj.:	Therm	\$ --	
		Total Commodity and PSIA Charge:		\$ 0.44027	I

(Continued on Sheet No. 10B)

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VICE PRESIDENT,  
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 DATE October 1, 2013

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10B

P.O. Box 840  
 Denver, CO 80201-0840

Cancels  
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NATURAL GAS RATES  
 RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>			
CSG	16	Service & Facility Charge:	--	\$39.33			
		DSMCA Base Charge:	--	\$ 0.55			
		<u>Total Service &amp; Facility and DSMCA Base Charge:</u>				\$39.88	
		Usage Charge:		Therm	\$ 0.14316		
		DSMCA Charge:		Therm	\$ 0.00202		
		Pipeline Sys. Integrity Adj.:		Therm	\$ --		
		<u>Total Usage, DSMCA and PSIA Charge:</u>				\$ 0.14518	
		Commodity Charge:					
		Natural Gas Cost		Therm	\$ 0.38606	I	
		Interstate Pipeline Cost		Therm	\$ 0.08143	I	
		<u>Total Usage, DSMCA, PSIA and Commodity Charge:</u>				\$ 0.61267	I
		CLG	17	Service & Facility Charge:	--	\$79.84	
DSMCA Base Charge:	--			\$ 1.13			
<u>Total Service &amp; Facility and DSMCA Base Charge:</u>				\$80.97			
Usage Charge:				DTH	\$ 0.22732		
DSMCA Charge:				DTH	\$ 0.00320		
Pipeline Sys. Integrity Adj.:				DTH	\$ --		
<u>Total Usage, DSMCA and PSIA Charge:</u>				\$ 0.23052			
Capacity Charge:				DTH	\$ 8.28		
DSMCA Charge:				DTH	\$ 0.12		
<u>Total Capacity and DSMCA Charge:</u>				\$ 8.40			
Commodity Charge:							
Natural Gas cost				DTH	\$ 3.85862	I	
Interstate Pipeline Cost		DTH	\$ 0.69330	I			
<u>Total Usage, DSMCA, PSIA and Commodity Charge:</u>				\$ 4.78244	I		

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 Sheet No. \_\_\_\_\_

NATURAL GAS RATES  
 RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
CGL	18	Monthly Charge:			
		One or two mantle fixture, per fixture	--	\$15.26	
		DSMCA Base Charge:	--	\$ 0.22	
		<u>Total Monthly and DSMCA Base Charge:</u>		<u>\$15.48</u>	
		Additional mantle over two mantles, per mantle per fixture	--	\$ 7.63	
		DSMCA Charge:	--	\$ 0.11	
		<u>Total Monthly and DSMCA Charge:</u>		<u>\$ 7.74</u>	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.38606	I
		Interstate Pipeline Cost	Therm	\$ 0.05421	I
		<u>Total Commodity Charge:</u>		<u>\$ 0.44027</u>	I
		Pipeline Sys. Integrity Adj.:	Therm	\$ --	
		<u>Total Commodity and PSIA Charge:</u>		<u>\$ 0.44027</u>	I

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PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10D

P.O. Box 840  
 Denver, CO 80201-0840

Cancels  
 Sheet No. \_\_\_\_\_

NATURAL GAS RATES  
 RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>
IG	19	Service & Facility Charge:	--	\$47.70
		DSMCA Base Charge:	--	\$ 0.67
		Total Service & Facility and DSMCA Base Charge:		\$48.37
		On-Peak Demand Cost:		
		Distribution System	DTH	\$ 8.28
		DSMCA Charge	DTH	\$ 0.12
		Natural Gas Cost	DTH	\$ 0.03
		Interstate Pipeline Cost	DTH	\$ 2.26
		Total		\$10.69
		Usage Charge:		
			DTH	\$ 0.36869
		DSMCA Charge:		\$ 0.00520
		Pipeline Sys. Integrity Adj.:		\$ --
		Total Usage, DSMCA and PSIA Charge:		\$ 0.37389
		Commodity Charge:		
		Natural Gas cost	DTH	\$ 3.85762
		Interstate Pipeline Cost	DTH	\$ 0.54210
		Total Usage, DSMCA, PSIA and Commodity Charge:		\$ 4.77361
		Unauthorized Overrun Cost:		
		For Each Occurrence:		
		Distribution System	DTH	\$25.00
		DSMCA Charge:		\$ 0.43
		Total Unauthorized Overrun and DSMCA Charge:		\$25.43

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Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.



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PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 11

P.O. Box 840  
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Cancels  
 Sheet No.

NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET						
Rate Sch.	Sheet No.	Type of Charge	Billing Units	Base Rate (2)	Adj. (1)	GCA
RG	14	Service & Facility		\$11.15	28.30%	\$ --
		Usage	Therm	0.08440	28.30%	--
		Commodity	Therm	--	--	0.47080
		PSIA	Therm	--	\$ --	--
RGL	15	One or Two Mantles per month		12.45	28.30%	--
		Additional Mantle		6.22	28.30%	--
		Commodity	Therm	--	--	0.44027
		PSIA	Therm	--	\$ --	--
CSG	16	Service & Facility		32.08	24.34%	--
		Usage	Therm	0.11676	24.34%	--
		Commodity	Therm	--	--	0.46749
		PSIA	Therm	--	\$ --	--
CLG	17	Service & Facility		65.12	24.34%	--
		Usage	DTH	0.18540	24.34%	--
		Capacity Charge	DTH	6.75	24.34%	--
		Commodity	DTH	--	--	4.55190
		PSIA	DTH	--	\$ --	--
CGL	18	One or Two Mantles per month		12.45	24.34%	--
		Additional Mantle		6.22	24.34%	--
		Commodity	Therm	--	--	0.44027
		PSIA	Therm	--	\$ --	--
IG	19	Service & Facility		38.90	24.34%	--
		Usage	DTH	0.30070	24.34%	--
		On-Peak Demand	DTH	6.75	24.34%	2.28950
		Commodity	DTH	--	--	4.39972
		Unauthorized Overrun	DTH	25.00	24.34%	--
		PSIA	DTH	--	\$ --	--
(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).						
(2) The Service and Facility Charge for all schedules, excluding RGL and CGL, is subject to and includes funding for the Gas Affordability Program as provided for on Sheet No. 34D.						
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PUBLIC SERVICE COMPANY OF COLORADO

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NATURAL GAS RATES  
 RATE SCHEDULE SUMMATION SHEET

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>	<u>Adjustments (1)</u>	<u>Gas Cost Adjustment</u>	
TFS	29	Service and Facility Charge:		\$43.50	22.75%	\$ --	
		Transportation Charge:					
		Standard	DTH	1.1676	22.75%	0.0553	R
		Minimum	DTH	0.010	22.75%	0.0553	R
		Authorized Overrun	DTH	1.1676	22.75%	0.0553	R
		Unauthorized Overrun					
		Transportation:					
		Standard	DTH	25.00	22.75%	0.0553	R
		Minimum	DTH	1.1676	22.75%	0.0553	R
		Firm Supply Reservation	DTH	0.0000	22.75%	2.2895	R
		Backup Supply	DTH	1.1676	22.75%	(2)	
		Authorized Overrun	DTH	1.1676	22.75%	(2)	
		Unauthorized Overrun					
		Sales:					
		Standard	DTH	25.00	22.75%	--	
		Minimum	DTH	1.1676	22.75%	--	
		PSIA	DTH	--	\$ --	--	

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

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PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 11B

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NATURAL GAS RATES  
 RATE SCHEDULE SUMMATION SHEET

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>	<u>Adjustments (Percent) (1)</u>	<u>Gas Cost Adjustment</u>	
TFL	30	Service and Facility Charge:		\$ 72.00	22.75%	\$ --	
		Firm Capacity Reservation Charge:		--		--	
		Standard	DTH	6.750	22.75%	--	
		Minimum	DTH	0.600	22.75%	--	
		Transportation Charge:					
		Standard	DTH	0.1854	22.75%	0.0553	R
		Minimum	DTH	0.010	22.75%	0.0553	R
		Authorized Overrun	DTH	0.1854	22.75%	0.0553	R
		Unauthorized Overrun					
		Transportation:					
		Standard	DTH	25.00	22.75%	0.0553	R
		Minimum	DTH	0.1854	22.75%	0.0553	R
		Firm Supply Reservation	DTH	0.000	22.75%	2.2895	R
		Backup Supply	DTH	0.1854	22.75%	(2)	
		Authorized Overrun	DTH	0.1854	22.75%	(2)	
		Unauthorized Overrun					
		Sales:					
		Standard	DTH	25.00	22.75%	--	
		Minimum	DTH	0.1854	22.75%	--	
		PSIA	DTH	--	\$ --	--	

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

(2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

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PUBLIC SERVICE COMPANY OF COLORADO

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NATURAL GAS RATES  
 RATE SCHEDULE SUMMATION SHEET

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>	<u>Adjustments (Percent) (1)</u>	<u>Gas Cost Adjustment</u>	
TI	31	Service and Facility Charge:		\$72.00	22.75%	\$ --	
		Transportation Charge:					
		Standard	DTH	0.3072	22.75%	0.0553	R
		Minimum	DTH	0.010	22.75%	0.0553	R
		Authorized Overrun					
		Transportation	DTH	0.3072	22.75%	0.0553	R
		Unauthorized Overrun					
		Transportation:					
		Standard	DTH	25.00	22.75%	0.0553	R
		Minimum	DTH	0.3072	22.75%	0.0553	R
		On-Peak Demand	DTH	6.75	22.75%	2.2895	R
		Backup Supply	DTH	0.1854	22.75%	(2)	
		Unauthorized Overrun					
		Sales:					
		Standard	DTH	25.00	22.75%	--	
		Minimum	DTH	0.1854	22.75%	--	
		PSIA	DTH	--	\$ --	--	

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

(2) The Gas Cost Adjustment applicable to this rate is subject to Monthly revision as provided for on Sheet No. 50H.

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NATURAL GAS RATES  
 GAS COST ADJUSTMENT

Rate Schedule	Sheet No.	Billing Units	Type Of Charge	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.46320	\$0.00760	0.47080	III
RGL	15	Therm	Commodity	0.43267	\$0.00760	0.44027	III
CSG	16	Therm	Commodity	0.45989	\$0.00760	0.46749	III
CLG	17	DTH	Commodity	4.47590	\$0.07600	4.55190	III
CGL	18	Therm	Commodity	0.43267	\$0.00760	0.44027	III
IG	19	DTH	On-Peak Demand	2.28950	-----	2.28950	R R
		DTH	Commodity	4.32372	\$0.07600	4.39972	III
TFS	29	DTH	Transportation	0.05530	-----	0.05530	R R
		DTH	Supply	2.28950	-----	2.28950	R R
		DTH	Commodity	(1)	\$0.07600		I
TFL	30	DTH	Transportation	0.05530	-----	0.05530	R R
		DTH	Supply	2.28950	-----	2.28950	R R
		DTH	Commodity	(1)	\$0.07600		I
TI	31	DTH	Transportation	0.05530	-----	0.05530	R R
		DTH	On-Peak Demand	2.28950	-----	2.28950	R R
		DTH	Commodity	(2)	\$0.07600		I

(1) The Current Gas Cost shall be established each month as follows: For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.

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