

Colorado Public Utilities Commission
 Black Hills/ Colorado Gas Utility Company, LP
 d/b/a Black Hills Energy

COLORADO PUC NO. 3
Sixth Revised Sheet No. 5.1
Cancels Fifth Sheet No. 5.1

Gas Cost Adjustment (GCA Rider) Summary

Riders to Base Rate Schedules for customers on Colorado Interstate Gas System Supply

Rate Schedule	Tariff Sheet	Current Gas Cost (1) \$/therm	+	Deferred Gas Cost (1) \$/therm	=	Total GCA Rider \$/therm
-						
RS	6	0.58848		(\$0.01531)		\$0.57317
SC	7	0.58848		(\$0.01531)		\$0.57317
SCF	8	0.58848		(\$0.01531)		\$0.57317
SVI	9	0.37764		\$0.01638		\$0.39402
LVF	10	0.58848		(\$0.01531)		\$0.57317
LVI	11	0.37764		\$0.01638		\$0.39402
IR	12	0.37764		\$0.01638		\$0.39402

(1) Current and Deferred Gas Cost do not apply to transportation Service rate scheduled (LVTS and ITS)
 All rates per volumes at standard pressure base of 14.73. Pursuant to Decision No. C09-0554 effective on
 or after June 1, 2009

Advice Letter No.

Issue Date: September 13, 2013

Decision No.

 Signature of Issuing Officer
 Vice President

Effective Date: October 01, 2013

Exhibit 9.1
 Black Hills/Colorado Gas Utility Company LP
 2013 October Annual GCA Application

Colorado Public Utilities Commission
 Black Hills/ Colorado Gas Utility Company, LP
 d/b/a Black Hills Energy

COLORADO PUC NO. 3
 Thirteen Revised Sheet No. 5
 Cancels Twelfth Revised Sheet No. 5

RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Tariff Sheet	Monthly Facility Charge (1) \$/month	Upstream Demand (2) \$/therm	Gas Commodity (2) \$/therm	LDC Delivery Charge (1) \$/therm	G-DSMCA (3) \$/month	G-DSMCA (3) \$/therm	BHEAP (4) \$/month	Net Sales Rate (5) \$/therm	
Sales Rates										I/R
RS	6	\$ 10.08	\$ 0.17915	\$ 0.39402	\$ 0.14226	\$ 0.90	0.01273	\$ 0.15	0.72816	I
SC	7	\$ 15.12	\$ 0.17915	\$ 0.39402	\$ 0.14226	\$ 1.24	0.01171	\$ 0.20	0.72714	I
SCF	8	\$ 75.62	\$ 0.17915	\$ 0.39402	\$ 0.11133	\$ 6.22	0.00916	\$ 1.03	0.69366	I
SVI	9	\$ 75.62	\$ -	\$ 0.39402	\$ 0.11133	\$ 6.22	0.00916	\$ 1.03	0.51451	I
LVF	10	\$ 252.07	\$ 0.17915	\$ 0.39402	\$ 0.09275	\$ 20.75	0.00763	\$ 7.73	0.67355	I
LVI	11	\$ 252.07	\$ -	\$ 0.39402	\$ 0.09275	\$ 20.75	0.00763	\$ 7.73	0.49440	I
IR	12	\$ 30.25	\$ -	\$ 0.39402	\$ 0.10880			\$ 0.69	0.50282	I
Transportation Rates										Net Trans Rate
LVTS	13	\$252.07			\$0.09275				\$0.09275	

- (1) See Sheet No. 5.5, GRSA Rider
 (2) Upstream Demand and Gas Commodity costs do not apply to transportation service rate schedules (LVTS and ITS). Billing units in ccf approximate therm billing.
 (3) Rate schedules are adjusted by the Gas Demand Side Management Cost Adjustment beginning on Sheet 64
 (4) Rate Schedules are adjusted by the Black Hills Energy Assistance Program (BHEAP) funding fee Sheet 69.4
 (5) Rate Schedule Delivery Charge plus corresponding GCA on Sheet 5.1 and/or any applicable rider.

Advice Letter No.	_____	Issue Date:	<u>September 13, 2013</u>
Decision No.	Signature of Issuing Officer Vice President	Effective Date:	<u>October 01, 2013</u>

Exhibit 9.1