ATMOS ENERGY CORPORATION 1555 Blake St., Suite 400 Denver, CO 80202

Corrected Exhibit 9

Colo. P.U.C. No. 7 Gas Fifteenth Revised Sheet No. 9 Cancels Fourteenth Revised Sheet No. 9

Denver, CO 80202	NAT	URAL GAS	RATES	Cance	eis i ouiteentii	Revised Sheet No.
	Cost Adjustment & Rate Component Summary All volumetric rates at \$ per CCF					
Class/Sheet No.	Type of Charge	<u>NE</u>	NW/C	<u>SE</u>	<u>SW</u>	
Residential	Type or onarge	<u> </u>	111110	<u> </u>	<u> </u>	
15	Facilities Charge	\$10.00	\$10.00	\$10.00	\$10.00	
	Low Income Rider	\$0.00	\$0.00	\$0.00	\$0.00	
	AMIS	(\$0.08)	(\$0.08)	(\$0.08)	(\$0.08)	
	Gas DSMCA	\$0.45	\$0.45	\$0.45	\$0.45	
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.40110	\$0.42660	\$0.40330	\$0.41900	(I, I, I, I)
	Upstream Pipeline	0.19460	0.15060	0.11820	0.03550	(R, I, NC, I)
	Deferred Gas Cost	(0.07610)	(0.06470)	(0.04850)	(0.08750)	(NC,NC,NC,NC
	Total GCA	\$0.51960	\$0.51250	\$0.47300	\$0.36700	(I, I, I, I)
	Distribution System Rate	0.14385	0.14385	0.14385	0.14385	, ,
	Volumetric DSMCA	0.00642	0.00642	0.00642	0.00642	
	Total volumetric rate for class	\$0.66987	\$0.66277	\$0.62327	<u>\$0.51727</u>	(I, I, I, I)
mall Commercial,	Commercial & Public Authority					
15	Facilities Charge	\$24.00	\$24.00	\$24.00	\$24.00	
	Low Income Rider*	\$0.00	\$0.00	\$0.00	\$0.00	
	AMIS	(\$0.26)	(\$0.26)	(\$0.26)	(\$0.26)	
	Gas DSMCA	\$0.12	\$0.12	\$0.12	\$0.12	
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.40110	\$0.42660	\$0.40330	\$0.41900	(I, I, I, I)
	Upstream Pipeline	0.19460	0.15060	0.11820	0.03550	(R, I, NC, I)
	Deferred Gas Cost	(0.07610)	(0.06470)	(0.04850)	(0.08750)	(NC,NC,NC,NC
	Total GCA	\$0.51960	\$0.51250	\$0.47300	\$0.36700	(I, I, I, I)
	Distribution System Rate	0.11242	0.11242	0.11242	0.11242	
	Volumetric DSMCA	0.00055	0.00055	0.00055	0.00055	
	Total volumetric rate for class	<u>\$0.63257</u>	<u>\$0.62547</u>	<u>\$0.58597</u>	<u>\$0.47997</u>	(I, I, I, I)
rigation Service						
17	Facilities Charge	\$40.00	NA	\$40.00	NA	
	Low Income Rider	\$0.00	\$0.00	\$0.00	\$0.00	
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.40110	NA	\$0.40330	NA	(I, I,)
	Upstream Pipeline	0.19460		0.11820		(I,NC)
	Deferred Gas Cost	(0.07610)		(0.04850)		(NC,NC)
	Total GCA	\$0.51960		\$0.47300		(1,1)
	Distribution System Rate	0.09444		0.09444		
	Total volumetric rate for class	<u>\$0.61404</u>		<u>\$0.56744</u>		(I, I)
*\ Public	Authority Class Customers are exempt					
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Advice Letter No.

Decision No._____

s/Karen P. Wilkes
Title: Vice President
Regulatory and Public Affairs

Issue Date:

Effective Date July 1, 2013