Appendix A Decision No. C13-0776 Docket No. 13L-0693G

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COLO. PUC No. 6 Gas

GCA Exhibit No. 9 Page 1 of 9

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840 Denver, CO 80201-0840

| Sheet No. | 10A | |
|-----------|-----|--|
| Cancels | | |

| enver, CO 80201 | 1-0040 | | | Sheet No. |
|------------------|--------------|---|--|-----------------------|
| | | NATURAL GAS RATE COME | | |
| Rate Schedule | Sheet No. | | Billing Units | Rate/Charge |
| | | | | nace/charge |
| RG | 14 | Service & Facility Charge: DSMCA Base Charge: | | \$11.15 |
| | | Total Service & Facility and | DSMCA Base Charg | \$ 0.80 e: \$11.95 |
| | | | zanon sase onarg | C. VII.JJ |
| | | Usage Charge: | Therm | \$ 0.08440 |
| | | DSMCA Charge: | Therm | \$ 0.00603 |
| | | Pipeline Sys. Integrity Adj.: | Therm | \$ 0.02035 |
| | | Total Usage, DSMCA and PSIA C | harge: | \$ 0.11078 |
| | | Commodity Charge: | | |
| | | Natural Gas Cost | Therm | \$ 0.35807 |
| | | Interstate Pipeline Cost | Therm | \$ 0.08392 |
| | | Total Usage, DSMCA, PSIA and (| Commodity Charge | : \$ 0.55277 |
| | | | | |
| RGL | 15 | Monthly Charge: | | |
| | | One or two mantle fixture, | | |
| | | per fixture | NOTICE AND ADDRESS OF THE PARTY | \$12.45 |
| | | DSMCA Base Charge: | | \$ 0.89 |
| | | Total Monthly and DSMCA Base C | Charge: | \$13.34 |
| | | Additional mantle over two | | |
| | | mantles, per mantle per | | |
| | | fixture | manus. Adding | \$ 6.22 |
| | | DSMCA Charge: | | \$ 0.44 |
| | | Total Monthly and DSMCA Charge | • | \$ 6.66 |
| | | Commodity Charge: | | |
| | | Natural Gas Cost | Therm | \$ 0.35807 |
| | | Interstate Pipeline Cost | Therm | \$ 0.05248 |
| | | Total Commodity Charge: | | \$ 0.41055 |
| | | Pipeline Sys. Integrity Adj.: | Therm | \$ 0.02035 |
| | | Total Commodity and PSIA Charg | e: | \$ 0.43090 |
| | | Total Commodity and PSIA Charg | e: | |
| | | (Continued on Sheet No. 10B) | | |
| E LETTER | | | ISSUE DATE | |

| ADVICE LE NUMBER | TTER | | ISSUE DATE | |
|---------------------|------|---|-------------------|--------------|
| DECISION NUMBER | | VICE PRESIDENT, Rates & Regulatory Affairs | EFFECTIVE DATE | July 1, 2013 |

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COLO. PUC No. 6 Gas

July 1, 2013

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PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. ____10B Cancels

| Denver, CO 80201-0840 | | | Cancels Sheet No. |
|-----------------------|--|----------------------|--------------------------|
| | | | |
| | NATURAL GAS RA RULE 4406(b) RATE CO | | |
| Rate Sheet | Type of | Billing | |
| Schedule No. | Charge | <u>Units</u> | Rate/Charge |
| CSG 16 | Service & Facility Charge: DSMCA Base Charge: | | \$32.08 |
| | DSMCA Base Charge: Total Service & Facility and | DSMCA Base Cha | \$ 1.22 rge: \$33.30 |
| | Usage Charge: | | |
| | DSMCA Charge: | Therm | \$ 0.11676 |
| | Pipeline Sys. Integrity Adj | Therm | \$ 0.00445 |
| | Total Usage, DSMCA and PSIA | .: Therm Charge: | \$ 0.02035 \$ 0.14156 |
| | | •a.r.g.c.• | A 0.14130 |
| | Commodity Charge: Natural Gas Cost | m1 | |
| | Interstate Pipeline Cost | Therm | \$ 0.35807 |
| | Total Heade Demon Doin and | Therm | \$ 0.08052 |
| | Total Usage, DSMCA, PSIA and | d Commodity Cha: | rge: \$ 0.58015 |
| CLG 17 | Service & Facility Charge: | | 4.65 |
| | DSMCA Base Charge: | and and | \$65.12 |
| | Total Service & Facility and | d DSMCA Base Cha | \$ 2.48 arge: \$67.60 |
| | Usage Charge: | | |
| | DSMCA Charge: | DTH | \$ 0.18540 |
| | Pipeline Sys. Integrity Adj. | DTH | \$ 0.00706 |
| | Total Usage, DSMCA and PSIA | Charge: | \$ 0.20353 \$ 0.39599 |
| | Canaditudh | | |
| | DSMCA Charge: | OTH | \$ 6.75 |
| | DSMCA Charge: Total Capacity and DSMCA Cha | OTH rae: | \$ 0.26 \$ 7.01 |
| | | -90. | ٧ /. ٥١ |
| | Commodity Charge: Natural Gas cost | | |
| | | TH | \$ 3.58071 |
| | | TH | \$ 0.68050 |
| | Total Usage, DSMCA, PSIA and | Commodity Char | ge: \$ 4.65720 |
| | | | |
| | (Continued on Sheet No. | 100) | |
| | (continued on Sheet No. | . 100) | |
| | | | |
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| CE LETTER SER | | ISSUE DATE | |
| BION | VICE PRESIDENT. | EFFECTIVE | |

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GCA Exhibit No. 9 Page 3 of 9

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| PUBLIC | SERVICE | COMPANY | OF | COLORADO | |
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| | OLIVVIOL | COMPAINT | OF. | CULURADO | |

P.O. Box 840 Denver, CO 80201-0840

| Sheet No. | 10C |
|----------------------|-----|
| Cancels Sheet No. | |

| | NATURAL | GAS | RATES |
|------|---------|------|------------|
| RULE | 4406(b) | RATE | COMPONENTS |

| Rate Schedule | | | Billing Units | Rate/Charge |
|------------------|----|--|------------------|-------------|
| CGL | 18 | Monthly Charge: | | |
| | | One or two mantle fixture, | | |
| | | per fixture | | \$12.45 |
| | | DSMCA Base Charge: | | \$ 0.47 |
| | | Total Monthly and DSMCA Base Ch | arge: | \$12.92 |
| | | Additional mantle over two mantles, per mantle per | | |
| | | fixture | **** | \$ 6.22 |
| | | DSMCA Charge: | - | \$ 0.24 |
| | | Total Monthly and DSMCA Charge: | | \$ 6.46 |
| | | Commodity Charge: | | |
| | | Natural Gas Cost | Therm | \$ 0.35807 |
| | | Interstate Pipeline Cost | Therm | \$ 0.05248 |
| | | Total Commodity Charge: | | \$ 0.41055 |
| | | Pipeline Sys. Integrity Adj.: | | \$ 0.02035 |
| | | Total Commodity and PSIA Charge: | : | \$ 0.43090 |

(Continued on Sheet No. 10D)

| ADVICE LET NUMBER | TTER | <u> </u> | ISSUE DATE | |
|----------------------|---|---|-------------------|--------------|
| DECISION NUMBER | *************************************** | VICE PRESIDENT, Rates & Regulatory Affairs | EFFECTIVE DATE | July 1, 2013 |

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COLO. PUC No. 6 Gas

GCA Exhibit No. 9 Page 4 of 9

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. ____10D P.O. Box 840 Denver, CO 80201-0840 Cancels

| | | | | Sheet No. |
|------------------|-------|---|-------------------|--------------------------|
| | | NATURAL GAS RATE RULE 4406(b) RATE COM | ES Ponents | |
| · · | | | TOMENTO | |
| Rate Schedule | Sheet | -1F0 C1 | Billing | |
| <u>penedate</u> | No. | <u>Charge</u> | <u>Units</u> | Rate/Charge |
| IG | 19 | Service & Facility Charge: | | \$38.90 |
| | | DSMCA Base Charge: | anne same | \$ 1.48 |
| | | Total Service & Facility and | d DSMCA Base Char | ge: \$40.38 |
| | | On-Peak Demand Cost: | | |
| | | Distribution System | DTH | ¢ C 75 |
| | | DSMCA Charge | DTH | \$ 6.75 \$ 0.26 |
| | | Natural Gas Cost | DTH | |
| | | Interstate Pipeline Cost | DTH | \$ 0.00 |
| | | Total | DIII | \$ 2.33 \$ 9.34 |
| | | Usage Charge: | DTH | \$ 0.30070 |
| | | DSMCA Charge: | DTH | \$ 0.30070 |
| | | Pipeline Sys. Integrity Adj.: | DTH | |
| | | Total Usage, DSMCA and PSIA C | harge: | \$ 0.20353 \$ 0.51569 |
| | | Commodity Charge: | | |
| | | Natural Gas cost | DTH | ¢ 2 E0071 |
| | | Interstate Pipeline Cost | DTH | \$ 3.58071 |
| | | Total Usage, DSMCA, PSIA and (| Commodity Charge: | \$ 0.52480 \$ 4.62120 |
| | | Unauthorized Overrun Cost: | | |
| | | For Each Occurrence: | | |
| | | Distribution System | DTH | \$25.00 |
| | | DSMCA Charge: | DTH | \$ 0.95 |
| | | Total Unauthorized Overrun and | DSMCA Charge: | \$25.95 |

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

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|----------------------|------|---|-------------------|--------------|
| ADVICE LET NUMBER | TTER | | ISSUE DATE | |
| DECISION NUMBER | | VICE PRESIDENT, Rates & Regulatory Affairs | ÉFFECTIVE DATE | July 1, 2013 |

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GCA Exhibit No. 9 Page 5 of 9

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840 Denver, CO 80201-0840

| Sheet No. | 11 |
|----------------------|----|
| Cancels Sheet No. | |

| | | | | | Sileet No. | | |
|--------------|---------------------|--|---------------------------------|---------------------------------------|---|--------------------|--|
| | | NATURAL RATE SCHEDULE | GAS RATES SUMMATION | SHEET | | | |
| Rate Sch. | Sheet <u>No.</u> | Type of Charge | | Base Rate (2) | | <u>GCA</u> | distribution productive production describes and the second |
| RG | 14 | Service & Facility Usage Commodity PSIA | Therm Therm Therm | 0.08440 | 7.14 % 7.14 % \$0.02035 | 0.44199 | Tool of the second seco |
| RGL | 15 | One or Two Mantles per month Additional Mantle Commodity PSIA | Therm Therm | 6.22 | 7.14 % 7.14 % \$0.02035 | 0.12000 | |
| CSG | 16 | Service & Facility Usage Commodity PSIA | Therm Therm Therm | 0.11676 | 3.81 % 3.81 % \$0.02035 | 0.10003 | —————————————————————————————————————— |
| CLG | 17 | Service & Facility Usage Capacity Charge Commodity PSIA | DTH DTH DTH DTH | 0.18540 6.75 | | 4.26120 | |
| CGL | 18 | One or Two Mantles per month Additional Mantle Commodity PSIA | Therm Therm | | 3.81 % 3.81 % \$0.02035 | 0.41055 | I |
| IG | 19 | Service & Facility Usage On-Peak Demand Commodity Unauthorized Overrun PSIA | DTH DTH DTH DTH DTH | 38.90 0.30070 6.75 25.00 | 3.81 % 3.81 % 3.81 % 3.81 % \$0.20353 | 2.33200 4.10551 | |
| (| Adj (PS | e Rate Adjustment is the sur justment (DSMCA), the Pip SIA), the Quality of Servic te Schedule Adjustments (GRS | eline Sys ce Plan, a | stem Inte | grity Ad | ljustment | |
| (. | to Aff | e Service and Facility enedules, excluding RGL and and includes funding fordability Program as provimum 34D. (Continued on Sheet No. 11 | CGL, is a for the ded for or | subject e Gas | | | : |

| ADVICE LETTER NUMBER | | ISSUE DATE | | |
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COLO. PUC No. 6 Gas

PUBLIC SERVICE COMPANY OF COLORADO

| | Sheet No | 11A |
|-----------------------|-----------|-----|
| P.O. Box 840 | Cancels | |
| Denver, CO 80201-0840 | Sheet No. | |

NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET

| Rate Schedule | | et Type of <u>Charge</u> | Billing <u>Units</u> | Base Rate | Adjustments(1) | Gas Cost Adjustment |
|------------------|----|---|-------------------------|--------------|----------------|------------------------|
| TFS | 29 | Service and Facility Ch Transportation Charge: | narge: | \$43.50 | 0.30% | \$ |
| | | Standard | DTH | 1.1676 | 0.30% | 0.0574 |
| | | Minimum | DTH | 0.010 | 0.30% | 0.0574 |
| | | Authorized Overrun | DTH | 1.1676 | | 0.0574 |
| | | Unauthorized Overrun | | | | 0.0071 |
| | | Transportation: | | | | |
| | | Standard | DTH | 25.00 | 0.30% | 0.0574 |
| | | Minimum | DTH | 1.1676 | 0.30% | 0.0574 |
| | | Firm Supply Reservation | n DTH | 0.0000 | 0.30% | 2.3320 |
| | | Backup Supply | DTH | 1.1676 | 0.30% | (2) |
| | | Authorized Overrun | DTH | 1.1676 | 0.30% | (2) |
| | | Unauthorized Overrun | | | | , |
| | | Sales: | | | | |
| | | Standard | DTH | 25.00 | 0.30% | and name |
| | | Minimum | DTH | 1.1676 | 0.30% | |
| | | PSIA | DTH | | \$0.20353 | |

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11B)

| ADVICE LETTER NUMBER | | ISSUE DATE |
|----------------------|---|------------------------|
| DECISION NUMBER | VICE PRESIDENT, Rates & Regulatory Affairs | EFFECTIVE July 1, 2013 |
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GCA Exhibit No. 9 Page 7 of 9

| PUBL | IC SERVICE | COMPANY | OF | COLORADO | 2 |
|------|------------|---------|----|----------|---|
|------|------------|---------|----|----------|---|

| P.O. Box 840 |
|-----------------------|
| Denver, CO 80201-0840 |

| Sheet No. | 11B |
|----------------------|-----|
| Cancels Sheet No. | |

NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET

| Rate Schedule | Shee | et Type of <u>Charge</u> | Billing Units | Base Rate | Adjustments (Percent)(1) | Gas Cost Adjustment |
|------------------|------|-----------------------------|---------------|--------------|--------------------------|------------------------|
| TFL | 30 | Service and Facility Ch | narge: | \$ 72.00 | 0.30% \$ | |
| | | Firm Capacity Reservati | | | , | |
| | | Standard | DTH | 6.750 | 0.30% | |
| | | Minimum | DTH | 0.600 | 0.30% | |
| | | Transportation Charge: | | | | |
| | | Standard | DTH | 0.1854 | 0.30% | 0.0574 |
| | | Minimum | DTH | 0.010 | 0.30% | 0.0574 |
| | | Authorized Overrun | DTH | 0.1854 | 0.30% | 0.0574 |
| | | Unauthorized Overrun | | | | |
| | | Transportation: | | | | |
| | | Standard | DTH | 25.00 | 0.30% | 0.0574 |
| | | Minimum | DTH | 0.1854 | 0.30% | 0.0574 |
| | | Firm Supply Reservation | DTH | 0.000 | 0.30% | 2.3320 |
| | | Backup Supply | DTH | 0.1854 | 0.30% | (2) |
| | | Authorized Overrun | DTH | 0.1854 | 0.30% | (2) |
| | | Unauthorized Overrun | | | | |
| | | Sales: | | | | |
| | | Standard | DTH | 25.00 | 0.30% | |
| | | Minimum | DTH | 0.1854 | 0.30% | |
| | | PSIA | DTH | | \$0.20353 | |

- The Rate Adjustment is the sum of the Demand Side Management Cost (1)Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- The Gas Cost Adjustment applicable to this rate is subject to monthly (2) revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11C)

| ADVICE LETTER NUMBER | | ISSUE DATE |
|----------------------|---|------------------------|
| DECISION NUMBER | VICE PRESIDENT, Rates & Regulatory Affairs | EFFECTIVE July 1, 2013 |
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PUBLIC SERVICE COMPANY OF COLORADO

COLO. PUC No. 6 Gas GCA Exhibit No. 9 Page 8 of 9

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Cancels

Sheet No.

Sheet No. ____11C

NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET

| Rate Schedule | Sheet No. | Type of Charge | Billing Units | | djustments Percent)(1) | Gas Cost Adjustment |
|------------------|--------------|--|---------------------------------|--|---|--|
| TI | 31 | Service and Facility | Charge: | \$72.00 | 0.30% | \$ |
| | | Transportation Charg Standard Minimum Authorized Overrun Transportation Unauthorized Overrun Transportation: Standard Minimum On-Peak Demand Backup Supply | DTH DTH DTH DTH DTH DTH DTH | 0.3072 0.010 0.3072 25.00 0.3072 6.75 | 0.30% 0.30% 0.30% 0.30% 0.30% | 0.0574 0.0574 0.0574 0.0574 0.0574 2.3320 |
| | | Unauthorized Overrun Sales: Standard Minimum PSIA | DTH DTH DTH DTH | 0.1854 25.00 0.1854 | 0.30% 0.30% 0.30% \$0.20353 | (2) |

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to Monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11D)

| ADVICE LETTER NUMBER | | ISSUE DATE |
|----------------------|---|------------------------|
| DECISION NUMBER | VICE PRESIDENT, Rates & Regulatory Affairs | EFFECTIVE July 1, 2013 |

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PUBLIC SERVICE COMPANY OF COLORADO

COLO. PUC No. 6 Gas GCA Exhibit No. 9
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Sheet No. _____50H

Cancels

P.O. Box 840 Denver, CO 80201-0840

> NATURAL GAS RATES GAS COST ADJUSTMENT

| CALC COST ADJUSTMENT | | | | | | | | |
|----------------------|--------------|-------------------|---|---------------------------|----------------------|------------------------|-----|--|
| Rate Schedule | Sheet No. | Billing Units | Type Of Charge | Current Gas Cost | Deferred Gas Cost | Gas Cost Adjustment | | |
| RG | 14 | Therm | Commodity | \$0.44369 | (\$0.00170) | 0.44199 | IRI | |
| RGL | 15 | Therm | Commodity | 0.41225 | (\$0.00170) | 0.41055 | IRI | |
| CSG | 16 | Therm | Commodity | 0.44029 | (\$0.001700) | 0.43859 | IRI | |
| CLG | 17 | DTH | Commodity | 4.27820 | (\$0.01700) | 4.26120 | IRI | |
| CGL | 18 | Therm | Commodity | 0.41225 | (\$0.00170) | 0.41055 | IRT | |
| IG | 19 | DTH DTH | On-Peak Demand Commodity | 2.33200 4.12251 | (\$0.01700) | 2.33200 4.10551 | IRI | |
| TFS | 29 | DTH DTH DTH | Transportation Supply Commodity | 0.05740 2.33200 (1) | (\$0.01700) | 0.05740 2.33200 | R | |
| TFL | 30 | DTH DTH DTH | Transportation Supply Commodity | 0.05740 2.33200 (1) | (\$0.01700) | 0.05740 2.33200 | R | |
| TI | | DTH DTH DTH | Transportation On-Peak Demand Commodity | 0.05740 2.33200 (2) | (\$0.01700) | 0.05740 2.33200 | 3. | |

(1) The Current Gas Cost shall be established each month as follows: For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate Transportation Rate, as defined in the Gas Transportation Plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and

(Continued on Sheet No. 501)

| ADVICE LETTER | | | | |
|---------------|----------------------------|-----------|---|------|
| NUMBER | | ISSUE | | |
| DECISION | | DATE | | |
| NUMBER | VICE PRESIDENT, | EFFECTIVE | : | |
| | Rates & Regulatory Affairs | DATE | | 2013 |
| | | | | |