Appencix A Decision No. C13-0772 Docket No. 13L-0692E page 1 of 2

COLO. PUC No. 7 Electric

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver CO 80201-0840

Sheet No	20
Cancels	
Choot No	

Summer

13.89

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		Ī	RATE SCHEDULE S	UMMATION SHE	ET**		
			Total	Effective Mont	thly Rate*		
		Service &					
Rate	Sheet	Facility					
<u>Schedule</u>	No.	Charge	Energy Charg	e per kWh	Demand Char	ge per kW	
R	30	7.93	***Winter	0.09515			R
			***Summer T-1	0.09515			R
			***Summer T-2	0.14682			R
RD	33	14.40	Both	0.05281	Winter	8.69	R
			Seasons		Summer	11.02	
С	40	12.63	Winter	0.08701) —— 8	R
			Summer	0.11674			R
SGL	43	47.01	Winter	0.19110	Both	5.69	R
			Summer	0.23459	Seasons	3.05	R
SG	44	47.01		0.03790	Winter	12.26	R
			On-Peak	0.04475	Summer	15.74	R
			Off-Peak	0.03277	Both	5.69	R
PG	52	358.48	On-Peak	0.04424	Winter	10.94	R
			Off-Peak	0.03237	Summer	14.47	R
					Both	4.68	
TG	62	Varies	On-Peak	0.04364	Winter	10.36	R

ELECTRIC RATES

*The total effective monthly rates are the cumulative total of the applicable base rates and the applicable Electric Rate Adjustments. The Service and Facility Charge for all rate schedules is calculated by adding the applicable Service and Facility Charge plus the Base Rate Adjustments, plus the Total Rate Adjustments. The Energy Charges for Schedules R, RD, C, SGL, SG, are calculated by adding the applicable Energy Charge, plus the Base Rate Adjustments, plus the applicable Non-Base Rate Adjustments, plus the Total Rate Adjustments.

0.03192

Off-Peak

**The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation purposes only.

*** The kilowatt-hours in the Winter Season will not be billed on a tiered rate. In the Summer Season, the first 500 kilowatt-hours will be billed at Tier 1 (T-1) and any usage over 500 kilowatt-hours will be billed at Tier 2 (T-2).

(Continued on Sheet No. 21)

NUMBER		ISSUEDATE		
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE		

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PUBLIC SERVICE COMPANY OF COLORADO	COLO. PUC No. 7 Electric	1110	
P.O. Box 840 Denver, CO 80201-0840		Sheet No. 111F Cancels Sheet No.	_
ELECTRIC ELECTRIC COMMOD			
ECA FACTORS FOR THE T	HIRD QUARTER OF 2013		T
ECA Factors for Billing Purposes			
Residential, applicable to all kilowa under any Rate Schedule for Residenti	tt-hours used al Service	\$0.03171/kWh	R
Small Commercial and Non-Metered, app kilowatt-hours used under any Rate Sc Small Commercial Service and Non-Mete	hedules for	\$0.03171/kWh	R
Commercial and Industrial Service at applicable to all kilowatt-hours used Schedules for Commercial and Industrice Service Rate Schedules for Commercial	under any Rate al Secondary		
Service Schedules for Commercial	and industrial	\$0.03171/kWh	R
Optional Time-of-Use Off-Peak On-Peak to Off-Peak Ratio		\$0.02668/kWh	R
Optional Time-of-Use On-Peak		1.44 \$0.03842/kWh	R
Commercial and Industrial Service at applicable to all kilowatt-hours used Schedules for Commercial and Industria Special Contract Service	under any Rate		
Mandatory Time-of-Use Off-Peak		\$0.02643/kWh	R
On-Peak to Off-Peak Ratio Mandatory Time-of-Use On-Peak		1.44 \$0.03806/kWh	R
Commercial and Industrial Service at applicable to all kilowatt-hours used Schedules for Commercial and Industria	under anv Rate	e	
Mandatory Time-of-Use Off-Peak		\$0.02609/kWh	R
On-Peak to Off-Peak Ratio Mandatory Time-of-Use On-Peak		1.44 \$0.03758/kWh	R
Lighting, applicable to all kilowatt-Rate Schedule for Commercial Lighting Lighting Service	nours used under any or Public Street	¢0 02171/bub	P
arguering Service		\$0.03171/kWh	R
DVICE LETTER	ISSUE		J

NUMBER		ISSUE DATE
DECISION	VICE PRESIDENT,	EFFECTIVE
NUMBER	Rates & Regulatory Affairs	DATE