PUBLIC SERVICE COMPANY OF COLORADO

	- Maria	Sheet No	10A
P.O. Box 840		Cancels	
Denver, CO 80201-0840		Sheet No	

over, CO 80201	1-0840			_ Sheet No
		NATURAL GAS RAT		
		RULE 4406(b) RATE COMP	ONENTS	
Rate	Sheet		Billing	
chedule	No.	Charge	<u>Units</u>	Rate/Charge
RG	14	Service & Facility Charge:		\$11.15
		DSMCA Base Charge: Total Service & Facility and	DSMCA Base Char	\$ 0.80 age: \$11.95
				70
		Usage Charge:	Therm	\$ 0.08440
		DSMCA Charge:	Therm	\$ 0.00603
		Pipeline Sys. Integrity Adj.: Total Usage, DSMCA and PSIA Ch		\$ 0.02035 \$ 0.11078
		Commodity Charge:		
		Natural Gas Cost	Thorm	\$ 0.34447
			Therm	
		Interstate Pipeline Cost Total Usage, DSMCA, PSIA and C		\$ 0.08392 re: \$ 0.53917
RGL	15	Monthly Charge:		
		One or two mantle fixture,		610 45
		per fixture	:	\$12.45
		DSMCA Base Charge:	 -1	\$ 0.89
		Total Monthly and DSMCA Base (charge:	\$13.34
		Additional mantle over two		
		mantles, per mantle per		
		fixture		\$ 6.22
		DSMCA Charge:		\$ 0.44
		Total Monthly and DSMCA Charge	:	\$ 6.66
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.34447
		Interstate Pipeline Cost	Therm	\$ 0.05248
		Total Commodity Charge:		\$ 0.39695
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02035
		Total Commodity and PSIA Charg	re:	\$ 0.41730
			·	
		(Continued on Sheet No. 10B)	10.000 mg/s	
		California di America de La California de Cali	<u> </u>	
E LETTER			ISSUE	

ADVICE LETTER NUMBER	manufacture of the second seco	DATE _				
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	April	1,	2013	

PUBLIC SERVICE COMPANY OF COLORADO

DECISION NUMBER

OBLIC SERVICE COMPANT OF COLORADO			
		Sheet No	10B
P.O. Box 840		Cancels	
Denver, CO 80201-0840	45 - 170 - 173 4 - 174 4 175 4 176 - 177 4 176 - 177 4 176 - 177 4 176 177 177 177 177 177 177 177 177 177	Sheet No	

	RULE 4406(b) RATE COMP Type of Charge Service & Facility Charge: DSMCA Base Charge: Total Service & Facility and D	Billing _Units	Rate/Charge
chedule No.	Charge Service & Facility Charge: DSMCA Base Charge:	Units	
CSG 16	DSMCA Base Charge:		\$32.08
	Total Service & Facility and D		\$ 1.22
		OSMCA Base Charge	: \$33.30
	Usage Charge:	Therm	\$ 0.11676
	DSMCA Charge: _Pipeline_Sys. Integrity Adj.:	Therm	\$ 0.00445 \$ 0.02035
	Total Usage, DSMCA and PSIA C		\$ 0.14156
	Commodity Charge:		
	Natural Gas Cost		\$ 0.34447
	Interstate Pipeline Cost		\$ 0.08052
	Total Usage, DSMCA, PSIA and	Commodity Charge	: \$ 0.36633
CLG 17	7		\$65.12
	DSMCA Base Charge:	ngwas n. Gi	\$ 2.48
	Total Service & Facility and	DSMCA Base Charge	9: \$67.60
	Usage Charge:	DTH	\$ 0.18540
	DSMCA Charge:	DTH	\$ 0.00706
	Pipeline Sys. Integrity Adj.: Total Usage, DSMCA and PSIA C	DTH	\$ 0.20353
	Total Usage, DSMCA and PSIA C	narge.	\$ 0.33333
	Capacity Charge: DT		\$ 6.75
		<u>'H</u>	\$ 0.26 \$ 7.01
	Total Capacity and DSMCA Char	ge:	\$ 7.01
	Commodity Charge:		
	Natural Gas cost DT		\$ 3.44471
	Interstate Pipeline Cost DT Total Usage, DSMCA, PSIA and		\$ 0.68050 \$ 4.52120
	(Continued on Sheet No.	10C)	

VICE PRESIDENT, Rates & Regulatory Affairs EFFECTIVE DATE

April 1, 2013

PUBLIC SERVICE COMPANY OF COLORADO

	Sheet No.	10C
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.	

enver, CO 8020	1-0840	***************************************		Sheet No
		NATURAL GAS RATES		
		RULE 4406(b) RATE COMPO	NENTS	
Rate	Sheet		Billing	,
Schedule	No.	<u>Charge</u>	<u>Units</u>	Rate/Charge
CGL	18	Monthly Charge:		
		One or two mantle fixture,		610 45
		per fixture	****	\$12.45
		DSMCA Base Charge: Total Monthly and DSMCA Base Cl	harge:	\$ 0.47 \$12.92
		_	iiaige.	412.52
		Additional mantle over two		
		mantles, per mantle per		6 6 00
		fixture	en en	\$ 6.22
		DSMCA Charge: Total Monthly and DSMCA Charge:	*	\$ 0.24 \$ 6.46
		-		
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.34447
		Interstate Pipeline Cost Total Commodity Charge:	Therm	\$ 0.05248 \$ 0.39695
		iotal Commodity Charge:		\$ U.39693
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02035
		Total Commodity and PSIA Charge		\$ 0.02035 \$ 0.41730
		(Continued on Sheet No.	10D)	
		(00110111111111111111111111111111111111	/	
			· ·	

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PUBLIC SERVICE COMPANY OF COLORADO			
	***************************************	Sheet No10D	
P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No.	

D. Box 840 nver, CO 80201	1-0840	Canada de la Canad		Cancels Sheet No.
		NATURAL GAS RATE RULE 4406(b) RATE COME		
late	Sheet	Type of	Billing	
chedule	No.	Charge	_Units_	Rate/Charge
IG	19	Service & Facility Charge:	==	\$38.90
		DSMCA Base Charge: Total Service & Facility and	DSMCA Base Cha	\$ 1.48 rge: \$40.38
2		On-Peak Demand Cost:		
		Distribution System	DTH	\$ 6.75
		DSMCA Charge	DTH	\$ 0.26
		Natural Gas Cost	DTH	\$ 0.00
		Interstate Pipeline Cost	DTH	\$ 2.33
		Total		\$ 9.34
		Usage Charge:	DTH	\$ 0.30070
		DSMCA Charge:	DTH	\$ 0.01146
		Pipeline Sys. Integrity Adj.:	DTH	\$ 0.20353
		Total Usage, DSMCA and PSIA C	harge:	\$ 0.51569
		Commodity Charge:		
		Natural Gas cost	DTH	\$ 3.44471
		Interstate Pipeline Cost	DTH	\$ 0.52480
		Total Usage, DSMCA, PSIA and	Commodity Charge	e: \$ 4.48520
		Unauthorized Overrun Cost:		
		For Each Occurrence:		42-2421 2425
		Distribution System	DTH	\$25.00
		DSMCA Charge:	DTH	\$ 0.95
		Total Unauthorized Overrun and	d DSMCA Charge:	\$25.95
rposes c	only i	e rates and charges are for in n accordance with Commission charges plus all applicable	Rule 4406(b) ar	nd include the

base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

ADVICE LETTER NUMBER		ISSUE DATE	
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NUMBER	Rates & Regulatory Affairs	DATE	

PUBLIC SERVICE COMPANY OF COLORADO

	 Sheet No.	11
P.O. Box 840	Cancels	
Denver, CO 80201-0840	Sheet No.	

JOH 101, O	O 80201-08	<u> </u>	· · · · · · · · · · · · · · · · · · ·		Sheet No.	
		NATURAL RATE SCHEDULE	GAS RATES SUMMATION	SHEET		
Rate	Sheet		Billing	Base	Adj.	
Sch.	No.	Type of Charge	Units	Rate (2)	_	GCA
RG	14	Service & Facility		\$11.15	7.14 %	\$
		Usage	Therm	0.08440	7.14 %	
		Commodity	Therm			0.42839
		PSIA	Therm	-	\$0.02035	
RGL	15	One or Two Mantles per month		12.45	7.14 %	
		Additional Mantle		6.22	7.14 %	
		Commodity	Therm			0.39695
		PSIA	Therm		\$0.02035	
CSG	16	Service & Facility		32.08	3.81 %	
		Usage	Therm	0.11676	3.81 %	
		Commodity	Therm			0.42499
		PSIA	Therm		\$0.02035	
CLG	17	Service & Facility		65.12	3.81 %	
		Usage	DTH	0.18540	3.81 %	
		Capacity Charge	DTH	6.75	3.81 %	
		Commodity	DTH			4.12520
		PSIA	DTH	****	\$0.20353	
CGL	18	One or Two Mantles per month		12.45	3.81 %	
		Additional Mantle		6.22	3.81 %	speaker accept,
		Commodity	Therm			0.39695
		PSIA	Therm	wither design	\$0.02035	
IG	19	Service & Facility		38.90	3.81 %	acres alone
		Usage	DTH	0.30070	3.81 %	
		On-Peak Demand	DTH	6.75	3.81 %	
		Commodity	DTH	unane paine	Addah sebang	3.96951
		Unauthorized Overrun	DTH	25.00	3.81 %	-
		PSIA	DTH		\$0.20353	
(1	Adj (PS	e Rate Adjustment is the sum justment (DSMCA), the Pip SIA), the Quality of Servic te Schedule Adjustments (GRS.	eline Sy: ce Plan, a	stem Inte	egrity Ad	ljustment
(2	sch to Aff	nedules, excluding RGL and	CGL, is for th ded for o	subject e Gas		

ADVICE LETTER NUMBER		ISSUE DATE	
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PUBLIC SERVICE COMPANY OF COLORADO

AND		Sheet No.	11A
P.O. Box 840		Cancels	
Denver, CO 80201-0840	The second by the same of the second	Sheet No.	

NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Shee	t Type of Charge	Billing Units	Base Rate	Adjustments (1)	Gas Cost Adjustmen	
A RECOLLEGISTA CONSTRUCTO	-		***************************************				
TFS	29	Service and Facility Ch	narge:	\$43.50	0.30%	\$	
		Transportation Charge:					
		Standard	DTH	1.1676	0.30%	0.057	4
		Minimum	DTH	0.010	0.30%	0.057	4
		Authorized Overrun	DTH	1.1676	0.30%	0.057	4
		Unauthorized Overrun					
		Transportation:					
		Standard	DTH	25.00	0.30%	0.057	4
		Minimum	DTH	1.1676	0.30%	0.057	4
		Firm Supply Reservation	DTH	0.0000	0.30%	2.332	0
		Backup Supply	DTH	1.1676	0.30%	(2)	
		Authorized Overrun	DTH	1.1676	0.30%	(2)	
		Unauthorized Overrun					
		Sales:					
		Standard	DTH	25.00	0.30%	22	
		Minimum	DTH	1.1676			
		PSIA	DTH	202	\$0.20353		

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11B)

ADVICE LETTER NUMBER	water and the same	ISSUE DATE				
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PUBLIC SERVICE COMPANY OF COLORADO

	Sheet No	11B
P.O. Box 840	Cancels	
Denver, CO 80201-0840	Sheet No	

NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET

Rate Schedule		t Type of Charge_	Billing Units	Base Rate	Adjustments (Percent)(1)	Gas Cost Adjustment
TFL	30	Service and Facility Ch	narge:	\$ 72.00	0.30% \$	
		Firm Capacity Reservati	장이 경기 전 전투 강경기 있었다.		7.77	
		Standard	DTH	6.750	0.30%	
		Minimum	DTH	0.600	0.30%	
		Transportation Charge:				
		Standard	DTH	0.1854	0.30%	0.0574
		Minimum	DTH	0.010	0.30%	0.0574
		Authorized Overrun	DTH	0.1854	0.30%	0.0574
		Unauthorized Overrun				58 2 6 8
		Transportation:				
		Standard	DTH	25.00	0.30%	0.0574
		Minimum	DTH	0.1854	0.30%	0.0574
		Firm Supply Reservation	DTH	0.000	0.30%	2.3320
		Backup Supply	DTH	0.1854	0.30%	(2)
		Authorized Overrun	DTH	0.1854	0.30%	(2)
		Unauthorized Overrun				-
		Sales:				
		Standard	DTH	25.00	0.30%	
		Minimum	DTH	0.1854	0.30%	100
		PSIA	DTH		\$0.20353	

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

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\$0.20353

COLO. PUC No. 6 Gas

PUBLIC SERVICE COMPANY OF COLORADO

	Sheet No	11C
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No	

NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET

Rate	Chaat	Thurs of	D:11:	D 7-1:		G G
	Sheet	Type of	Billing	30 mm/s 20 mm/s	ustments	Gas Cost
Schedule	No.	Charge	<u>Units</u>	Rate (P	ercent)(1)	Adjustment
TI	31	Service and Facility	Charge:	\$72.00	0.30%	\$
		Transportation Charg	e:			
		Standard	DTH	0.3072	0.30%	0.057
		Minimum	DTH	0.010	0.30%	0.057
		Authorized Overrun				
		Transportation	DTH	0.3072	0.30%	0.057
		Unauthorized Overrun				
		Transportation:				
		Standard	DTH	25.00	0.30%	0.057
		Minimum	DTH	0.3072	0.30%	0.057
		On-Peak Demand	DTH	6.75	0.30%	2.3320
		Backup Supply	DTH	0.1854	0.30%	(2)
		Unauthorized Overrun				
		Sales:				
		Standard	DTH	25.00	0.30%	
		Minimum	DTH	0.1854	0.30%	-
		DOTA	ED CTT Y Y		00 00000	

The Rate Adjustment is the sum of the Demand Side Management Cost (1)Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

DTH

(2) The Gas Cost Adjustment applicable to this rate is subject to Monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11D)

PSIA

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PUBLIC SERVICE COMPANY OF COLORADO

	Sheet No 50	
P.O. Box 840	Cancels	
Denver, CO 80201-0840	Sheet No.	
	Sneet No.	

	NATURAL GAS RATES GAS COST ADJUSTMENT											
- 16	Rate Schedule	Sheet No.	Billing Units		Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment					
	RG	14	Therm	Commodity	\$0.43239	(\$0.00400)	0.42839	IRR				
	RGL	15	Therm	Commodity	0.40095	(\$0.00400)	0.39695	IRR				
	CSG	16	Therm	Commodity	0.42899	(\$0.00400)	0.42499	IRR				
	CLG	17	DTH	Commodity	4.16520	(\$0.04000)	4.12520	IRR				
	CGL	18	Therm	Commodity	0.40095	(\$0.00400)	0.39695	IRR				
	IG	19	DTH DTH	On-Peak Demand Commodity	2.33200 4.00951	(\$0.04000)	2.33200 3.96951	RR IRR				
	TFS	29	DTH DTH DTH	Transportation Supply Commodity	0.05740 2.33200 (1)	(\$0.04000)	0.05740 2.33200	RR R				
	TFL	30	DTH DTH DTH	Transportation Supply Commodity	0.05740 2.33200 (1)	(\$0.04000)	0.05740 2.33200	RR R				
	TI	31	DTH DTH DTH	Transportation On-Peak Demand Commodity		(\$0.04000)	0.05740 2.33200	RR R				

(1) The Current Gas Cost shall be established each month as follows:
For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.

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