

P.O. Box 840
Denver, CO 80201-0840

Sheet No. 10A

Cancels
Sheet No.NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Rate/Charge	
RG	14	Service & Facility Charge:	--	\$11.15	
		DSMCA Base Charge:	--	\$ 0.80	
		Total Service & Facility and DSMCA Base Charge:		\$11.95	
		Usage Charge:	Therm	\$ 0.08440	
		DSMCA Charge:	Therm	\$ 0.00603	
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02035	
		Total Usage, DSMCA and PSIA Charge:		\$ 0.11078	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.34447	R
		Interstate Pipeline Cost	Therm	\$ 0.08392	R
		Total Usage, DSMCA, PSIA and Commodity Charge:		\$ 0.53917	R
RGL	15	Monthly Charge:			
		One or two mantle fixture, per fixture	--	\$12.45	
		DSMCA Base Charge:	--	\$ 0.89	
		Total Monthly and DSMCA Base Charge:		\$13.34	
		Additional mantle over two mantles, per mantle per fixture	--	\$ 6.22	
		DSMCA Charge:	--	\$ 0.44	
		Total Monthly and DSMCA Charge:		\$ 6.66	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.34447	R
		Interstate Pipeline Cost	Therm	\$ 0.05248	R
		Total Commodity Charge:		\$ 0.39695	R
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02035	
		Total Commodity and PSIA Charge:		\$ 0.41730	R

(Continued on Sheet No. 10B)

ADVICE LETTER
NUMBERISSUE
DATEDECISION
NUMBERVICE PRESIDENT,
Rates & Regulatory AffairsEFFECTIVE
DATE April 1, 2013

Colorado Public Utilities System

P.O. Box 840
Denver, CO 80201-0840

Sheet No. 10B

Cancels
Sheet No.NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
CSG	16	Service & Facility Charge:	--	\$32.08	
		DSMCA Base Charge:	--	\$ 1.22	
		Total Service & Facility and DSMCA Base Charge:		\$33.30	
		Usage Charge:	Therm	\$ 0.11676	
		DSMCA Charge:	Therm	\$ 0.00445	
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02035	
		Total Usage, DSMCA and PSIA Charge:		\$ 0.14156	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.34447	R
		Interstate Pipeline Cost	Therm	\$ 0.08052	
		Total Usage, DSMCA, PSIA and Commodity Charge:		\$ 0.56655	R
CLG	17	Service & Facility Charge:	--	\$65.12	
		DSMCA Base Charge:	--	\$ 2.48	
		Total Service & Facility and DSMCA Base Charge:		\$67.60	
		Usage Charge:	DTH	\$ 0.18540	
		DSMCA Charge:	DTH	\$ 0.00706	
		Pipeline Sys. Integrity Adj.:	DTH	\$ 0.20353	
		Total Usage, DSMCA and PSIA Charge:		\$ 0.39599	
		Capacity Charge:	DTH	\$ 6.75	
		DSMCA Charge:	DTH	\$ 0.26	
		Total Capacity and DSMCA Charge:		\$ 7.01	
		Commodity Charge:			
		Natural Gas cost	DTH	\$ 3.44471	R
		Interstate Pipeline Cost	DTH	\$ 0.68050	R
		Total Usage, DSMCA, PSIA and Commodity Charge:		\$ 4.52120	R

(Continued on Sheet No. 10C)

ADVICE LETTER
NUMBERDECISION
NUMBERVICE PRESIDENT,
Rates & Regulatory AffairsISSUE
DATEEFFECTIVE
DATE April 1, 2013

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

Sheet No. 10C

Cancels
Sheet No.

NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
CGL	18	Monthly Charge:			
		One or two mantle fixture, per fixture	--	\$12.45	
		DSMCA Base Charge:	--	\$ 0.47	
		Total Monthly and DSMCA Base Charge:		\$12.92	
		Additional mantle over two mantles, per mantle per fixture	--	\$ 6.22	
		DSMCA Charge:	--	\$ 0.24	
		Total Monthly and DSMCA Charge:		\$ 6.46	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.34447	R
		Interstate Pipeline Cost	Therm	\$ 0.05248	
		Total Commodity Charge:		\$ 0.39695	R
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02035	
		Total Commodity and PSIA Charge:		\$ 0.41730	R

(Continued on Sheet No. 10D)

ADVICE LETTER
NUMBER

ISSUE
DATE

DECISION
NUMBER

VICE PRESIDENT,
Rates & Regulatory Affairs

EFFECTIVE
DATE April 1, 2013

P.O. Box 840
Denver, CO 80201-0840

Sheet No. 10D

Cancels
Sheet No.NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
IG	19	Service & Facility Charge:	--	\$38.90	
		DSMCA Base Charge:	--	\$ 1.48	
		Total Service & Facility and DSMCA Base Charge:			\$40.38
		On-Peak Demand Cost:			
		Distribution System	DTH	\$ 6.75	
		DSMCA Charge	DTH	\$ 0.26	
		Natural Gas Cost	DTH	\$ 0.00	R
		Interstate Pipeline Cost	DTH	\$ 2.33	
		Total		\$ 9.34	R
		Usage Charge:	DTH	\$ 0.30070	
		DSMCA Charge:	DTH	\$ 0.01146	
		Pipeline Sys. Integrity Adj.:	DTH	\$ 0.20353	
		Total Usage, DSMCA and PSIA Charge:		\$ 0.51569	
		Commodity Charge:			
		Natural Gas cost	DTH	\$ 3.44471	R
		Interstate Pipeline Cost	DTH	\$ 0.52480	
		Total Usage, DSMCA, PSIA and Commodity Charge:		\$ 4.48520	R
		Unauthorized Overrun Cost:			
		For Each Occurrence:			
		Distribution System	DTH	\$25.00	
		DSMCA Charge:	DTH	\$ 0.95	
		Total Unauthorized Overrun and DSMCA Charge:		\$25.95	

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

ADVICE LETTER
NUMBERDECISION
NUMBERVICE PRESIDENT,
Rates & Regulatory AffairsISSUE
DATEEFFECTIVE
DATE April 1, 2013

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

Sheet No. 11

Cancels
Sheet No.

NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET						
Rate Sch.	Sheet No.	Type of Charge	Billing Units	Base Rate (2)	Adj. (1)	GCA
RG	14	Service & Facility		\$11.15	7.14 %	\$ --
		Usage	Therm	0.08440	7.14 %	--
		Commodity	Therm	--	--	0.42839
		PSIA	Therm	--	\$0.02035	--
RGL	15	One or Two Mantles per month		12.45	7.14 %	--
		Additional Mantle		6.22	7.14 %	--
		Commodity	Therm	--	--	0.39695
		PSIA	Therm	--	\$0.02035	--
CSG	16	Service & Facility		32.08	3.81 %	--
		Usage	Therm	0.11676	3.81 %	--
		Commodity	Therm	--	--	0.42499
		PSIA	Therm	--	\$0.02035	--
CLG	17	Service & Facility		65.12	3.81 %	--
		Usage	DTH	0.18540	3.81 %	--
		Capacity Charge	DTH	6.75	3.81 %	--
		Commodity	DTH	--	--	4.12520
		PSIA	DTH	--	\$0.20353	--
CGL	18	One or Two Mantles per month		12.45	3.81 %	--
		Additional Mantle		6.22	3.81 %	--
		Commodity	Therm	--	--	0.39695
		PSIA	Therm	--	\$0.02035	--
IG	19	Service & Facility		38.90	3.81 %	--
		Usage	DTH	0.30070	3.81 %	--
		On-Peak Demand	DTH	6.75	3.81 %	2.33200
		Commodity	DTH	--	--	3.96951
		Unauthorized Overrun	DTH	25.00	3.81 %	--
		PSIA	DTH	--	\$0.20353	--
(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).						
(2) The Service and Facility Charge for all schedules, excluding RGL and CGL, is subject to and includes funding for the Gas Affordability Program as provided for on Sheet No. 34D.						
(Continued on Sheet No. 11A)						

ADVICE LETTER
NUMBER

ISSUE
DATE

DECISION
NUMBER

VICE PRESIDENT,
Rates & Regulatory Affairs

EFFECTIVE
DATE April 1, 2013

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

Sheet No. 11A

Cancels
Sheet No.

NATURAL GAS RATES
RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate	Adjustments (1)	Gas Cost Adjustment
TFS	29	Service and Facility Charge:		\$43.50	0.30%	\$ --
		Transportation Charge:				
		Standard	DTH	1.1676	0.30%	0.0574
		Minimum	DTH	0.010	0.30%	0.0574
		Authorized Overrun	DTH	1.1676	0.30%	0.0574
		Unauthorized Overrun				
		Transportation:				
		Standard	DTH	25.00	0.30%	0.0574
		Minimum	DTH	1.1676	0.30%	0.0574
		Firm Supply Reservation	DTH	0.0000	0.30%	2.3320
		Backup Supply	DTH	1.1676	0.30%	(2)
		Authorized Overrun	DTH	1.1676	0.30%	(2)
		Unauthorized Overrun				
		Sales:				
		Standard	DTH	25.00	0.30%	--
		Minimum	DTH	1.1676	0.30%	--
		PSIA	DTH	--	\$0.20353	--

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11B)

ADVICE LETTER
NUMBER

DECISION
NUMBER

VICE PRESIDENT,
Rates & Regulatory Affairs

ISSUE
DATE

EFFECTIVE
DATE April 1, 2013

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

Sheet No. 11B

Cancels
Sheet No.NATURAL GAS RATES
RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate	Adjustments (Percent) (1)	Gas Cost Adjustment
TFL	30	Service and Facility Charge:		\$ 72.00	0.30%	\$ --
		Firm Capacity Reservation Charge:		--		
		Standard	DTH	6.750	0.30%	--
		Minimum	DTH	0.600	0.30%	--
		Transportation Charge:				
		Standard	DTH	0.1854	0.30%	0.0574
		Minimum	DTH	0.010	0.30%	0.0574
		Authorized Overrun	DTH	0.1854	0.30%	0.0574
		Unauthorized Overrun				
		Transportation:				
		Standard	DTH	25.00	0.30%	0.0574
		Minimum	DTH	0.1854	0.30%	0.0574
		Firm Supply Reservation	DTH	0.000	0.30%	2.3320
		Backup Supply	DTH	0.1854	0.30%	(2)
		Authorized Overrun	DTH	0.1854	0.30%	(2)
		Unauthorized Overrun				
		Sales:				
		Standard	DTH	25.00	0.30%	--
		Minimum	DTH	0.1854	0.30%	--
		PSIA	DTH	--	\$0.20353	--

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

(2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11C)

ADVICE LETTER
NUMBERISSUE
DATEDECISION
NUMBERVICE PRESIDENT,
Rates & Regulatory AffairsEFFECTIVE
DATE

April 1, 2013

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

Sheet No. 11C

Cancels
Sheet No.

NATURAL GAS RATES
RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate	Adjustments (Percent) (1)	Gas Cost Adjustment
TI	31	Service and Facility Charge:		\$72.00	0.30%	\$ --
		Transportation Charge:				
		Standard	DTH	0.3072	0.30%	0.0574
		Minimum	DTH	0.010	0.30%	0.0574
		Authorized Overrun				
		Transportation	DTH	0.3072	0.30%	0.0574
		Unauthorized Overrun				
		Transportation:				
		Standard	DTH	25.00	0.30%	0.0574
		Minimum	DTH	0.3072	0.30%	0.0574
		On-Peak Demand	DTH	6.75	0.30%	2.3320 R
		Backup Supply	DTH	0.1854	0.30%	(2)
		Unauthorized Overrun				
		Sales:				
		Standard	DTH	25.00	0.30%	--
		Minimum	DTH	0.1854	0.30%	--
		PSIA	DTH	--	\$0.20353	--

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

(2) The Gas Cost Adjustment applicable to this rate is subject to Monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11D)

ADVICE LETTER
NUMBER

DECISION
NUMBER

VICE PRESIDENT,
Rates & Regulatory Affairs

ISSUE
DATE

EFFECTIVE
DATE April 1, 2013

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

Sheet No. 50H

Cancels
Sheet No.NATURAL GAS RATES
GAS COST ADJUSTMENT

Rate Schedule	Sheet No.	Billing Units	Type Of Charge	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.43239	(\$0.00400)	0.42839	IRR
RGL	15	Therm	Commodity	0.40095	(\$0.00400)	0.39695	IRR
CSG	16	Therm	Commodity	0.42899	(\$0.00400)	0.42499	IRR
CLG	17	DTH	Commodity	4.16520	(\$0.04000)	4.12520	IRR
CGL	18	Therm	Commodity	0.40095	(\$0.00400)	0.39695	IRR
IG	19	DTH	On-Peak Demand	2.33200	-----	2.33200	RR
		DTH	Commodity	4.00951	(\$0.04000)	3.96951	IRR
TFS	29	DTH	Transportation	0.05740	-----	0.05740	
		DTH	Supply	2.33200	-----	2.33200	RR
		DTH	Commodity	(1)	(\$0.04000)		R
TFL	30	DTH	Transportation	0.05740	-----	0.05740	
		DTH	Supply	2.33200	-----	2.33200	RR
		DTH	Commodity	(1)	(\$0.04000)		R
TI	31	DTH	Transportation	0.05740	-----	0.05740	
		DTH	On-Peak Demand	2.33200	-----	2.33200	RR
		DTH	Commodity	(2)	(\$0.04000)		R

- (1) The Current Gas Cost shall be established each month as follows:
For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.

(Continued on Sheet No. 50I)

ADVICE LETTER
NUMBERISSUE
DATEDECISION
NUMBERVICE PRESIDENT,
Rates & Regulatory AffairsEFFECTIVE
DATE

April 1, 2013