

PUBLIC SERVICE COMPANY OF COLORADO

COLO. PUC No. 7 Electric

P.O. Box 840  
 Denver, CO 80201-0840

Sheet No. 30  
 Cancels  
 Sheet No.

ELECTRIC RATES		RATE
RESIDENTIAL GENERAL SERVICE		
SCHEDULE R		
<u>APPLICABILITY</u>		
Applicable to Residential service. Not applicable to standby or resale service.		
<u>MONTHLY RATE</u>		
Service and Facility Charge:.....		\$ 6.75
Energy Charge:		
Summer Season: .....		
All Kilowatt hours used, per kWh		
First 500 kWh.....		0.04604
All over 500 kWh.....		0.09000
Summer Season - Medical Exemption		
All Kilowatt hours used, per kWh.....		0.06322
Winter Season:		
All Kilowatt hours used, per kWh.....		0.04604
The summer season shall be the period June 1 through September 30 of each year and the winter season shall be the period October 1 through May 31. The Medical Exemption rate shall be applied to usage during the period June 1 through September 30 of calendar year 2013 only, as applicable under the Medical Exemption section of this rate schedule.		
<u>MONTHLY MINIMUM</u>		
The monthly minimum shall be the Service and Facility Charge.		
<u>ADJUSTMENTS</u>		
This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this tariff.		
(Continued on Sheet No. 30A)		

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VICE PRESIDENT  
 Rates & Regulatory Affairs

EFFECTIVE  
 DATE March 29, 2013

Colorado PUC E-Rates System

PUBLIC SERVICE COMPANY OF COLORADO

COLO. PUC No. 7 Electric

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ELECTRIC RATES	RATE
RESIDENTIAL GENERAL SERVICE	
SCHEDULE R	
<p><u>MEDICAL EXEMPTION</u></p> <p>The Medical Exemption is applicable to monthly usage during the period June 1 through September 30 of calendar year 2013 only, to customers that qualify under the Company's Medical Exemption Program (MEP). To qualify under the MEP a customers must:</p> <ul style="list-style-type: none"> <li>a. Qualify for assistance under the State of Colorado Low Income Energy Assistance program (LEAP) pursuant to the income thresholds for the 2011 through 2012 heating season.</li> <li>b. On or before May 1, 2013, the Customer must notify the Company in writing, on a form provided by the Company, of the customer's intent to be billed under the MEP.</li> <li>c. The customer must also submit by May 1, 2013 documentation from a physician licensed by the State of Colorado or a health practitioner licensed by the State of Colorado and acting under a physician's authority verifying that the customer or a permanent resident of the customer's household has a qualifying medical condition. The verification must clearly identify the qualifying medical condition and/or identify the essential life support equipment that necessitates the certification.</li> </ul> <p>The Company retains the right to confirm the customer's qualification for assistance under the LEAP criterion described above as well as the right to monitor the authenticity of the customer's Medical Exemption request and documentation, but shall not challenge or otherwise determine the customer's eligibility based on any review of the physician's conclusions regarding the customer's or permanent resident's qualifying medical condition and/or essential life support equipment.</p>	<p>T</p> <p>T</p> <p>T</p> <p>T</p>
<p>(Continued on Sheet No. 30B)</p>	

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PUBLIC SERVICE COMPANY OF COLORADO

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Sheet No. 111B

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Sheet No.

ELECTRIC RATES  
ELECTRIC COMMODITY ADJUSTMENT

QUARTERLY ECA REVENUE REQUIREMENT

The Quarterly ECA Revenue Requirement ("ECARR") shall be calculated using the following equation:

ECARR = (PSC \* PJA) + DAB + Projected Net RESA Transfer + MEP Cost  
Where:

- 1) PSC is the Projected System Fuel (F), Purchased Energy (P), and Purchased Wheeling (W) for the next quarter, with F, P, and W as defined below.
- 2) PJA is the projected retail jurisdictional allocation factor for the quarter.
- 3) DAB is the Deferred Account Balance.
- 4) The Projected Net RESA Transfer is the Projected amount of sums that will be transferred from the RESA to the ECA. The Projected Net RESA Transfer shall be calculated using the Net RESA Transfer from the prior calendar quarter. Net RESA Transfer is defined below.
- 5) MEP Cost is the cost of the Company's Medical Exemption Program (MEP) during the period of July 1, 2013 to September 30, 2013, as defined below.

ELECTRIC COMMODITY ADJUSTMENT

The Deferred Account Balance is the difference between the Actual Energy Costs incurred and the ECA revenues collected. Each quarterly filing shall include the Deferred Account Balance from the last day of the month prior to the ECA filing. For example, the February 28 Deferred Account Balance will be included in the ECA filing made in March for the second calendar quarter.

Actual Energy Costs shall be the total of:

(F+P+W) \* Actual Retail Jurisdictional Allocation factor + PVM + Actual Net RESA Transfer + MEP Cost

Where:

- 1) F equals the Cost of Fossil Fuel for Generation as recorded in Accounts 501 and 547 (excluding all Handling and Unit Train expenses and excluding fuel allocated to BT kWh).

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Colorado PUC Filings System

## PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 111C

P.O. Box 840  
Denver, CO 80201-0840Cancels  
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ELECTRIC COMMODITY ADJUSTMENTELECTRIC COMMODITY ADJUSTMENT - Cont'd

2) P equals the energy-related component of the costs of all Purchased and Interchange Power as recorded in Account 555 (excluding purchased energy expense allocated to BT kWh).

3) W equals the energy-related component of the costs of Wheeling associated with Purchased Power, as recorded in Account 565 (excluding wheeling energy expense allocated to BT kWh).

4) PVM is the actual Price Volatility Mitigation Costs of the following accounts for the applicable month: 1) Subsidiary Account for Financial Hedges and - FERC Account Numbers 501.17 (steam plants), 547.17 (combustion turbines) and 555.27 (tolling plants/purchased power); and 2) Subsidiary Account for Physical Hedges - FERC Account Numbers 501.15 (steam plants), 547.15 (combustion turbines) and 555.25 (tolling plants/purchased power). Actual PVM shall include only those premiums or settlement costs actually incurred by the Company in connection with its use of the following financial instruments: Fixed-for-float swaps, call options, costless collars, and New York Mercantile Exchange futures contracts in conjunction with market basis (between Colorado Interstate Gas Company, Northwest Pipeline Company, Henry Hub, or other monthly indices in the areas where the Company regularly procures its natural gas supplies).

5) Net RESA Transfer is the net of RESA Incremental Cost minus Avoided Costs of On site solar production.

a. RESA Incremental cost is the modeled incremental costs per MWH times the MWH production from non-on-site solar eligible energy resources that became commercially operational after July 2, 2006.

b. On Site Solar Avoided Cost is the modeled per MWH avoided cost of energy from on-site solar facilities times the MWH projection from the on-site solar facilities.

6) MEP Cost is the difference in revenue from Energy Charges that would have been billed to residential customers that opt for the MEP for the Summer Season (tiered rates) under Schedule R and the revenue from the Energy Charge billed or estimated to be billed under the Summer Season - Medical Exemption to be included in the Company's fourth quarter ECA filing for 2013. For the billing months of July through August 2013 the MEP Cost shall be based on actual billed amounts. The MEP Cost for September 2013 shall be estimated, using the average number of bills and use per bill in July and August 2013.

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