

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 20

P.O. Box 840
 Denver, CO 80201-0840

Cancels
 Sheet No.

ELECTRIC RATES						
RATE SCHEDULE SUMMATION SHEET**						
Total Effective Monthly Rate*						
Rate Schedule	Sheet No.	Service & Facility Charge	Energy Charge per kWh		Demand Charge per kW	
R	30	7.85	***Winter	0.09613		
			***Summer T-1	0.09613	--	
			***Summer T-2	0.14728	--	
RD	33	14.25	Both	0.05439	Winter	8.59
			Seasons		Summer	10.90
C	40	12.51	Winter	0.08808	--	
			Summer	0.11750	--	
SGL	43	46.53	Winter	0.19075	Both	5.63
			Summer	0.23379	Seasons	
SG	44	46.53		0.03963	Winter	12.08
			On-Peak	0.04685	Summer	15.52
			Off-Peak	0.03421	Both	5.63
PG	52	354.81	On-Peak	0.04633	Winter	10.80
			Off-Peak	0.03381	Summer	14.30
					Both	4.63
TG	62	Varies	On-Peak	0.04569	Winter	10.23
			Off-Peak	0.03333	Summer	13.72

*The total effective monthly rates are the cumulative total of the applicable base rates and the applicable Electric Rate Adjustments. The Service and Facility Charge for all rate schedules is calculated by adding the applicable Service and Facility Charge plus the Base Rate Adjustments, plus the Total Rate Adjustments. The Energy Charges for Schedules R, RD, C, SGL, SG, are calculated by adding the applicable Energy Charge, plus the Base Rate Adjustments, plus the applicable Non-Base Rate Adjustments, plus the Total Rate Adjustments.

**The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation purposes only.

*** The kilowatt-hours in the Winter Season will not be billed on a tiered rate. In the Summer Season, the first 500 kilowatt-hours will be billed at Tier 1 (T-1) and any usage over 500 kilowatt-hours will be billed at Tier 2 (T-2).

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ISSUE DATE _____

DECISION NUMBER _____

VICE PRESIDENT,
 Rates & Regulatory Affairs

EFFECTIVE DATE January 1, 2013

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 22

P.O. Box 840
 Denver, CO 80201-0840

Cancels
 Sheet No.

ELECTRIC RATES

RATE SCHEDULE SUMMATION SHEET

ELECTRIC RATE ADJUSTMENTS - SUMMARY

Base Rate Adjustments

General Rate Schedule Adjustment (GRSA) 14.05%

Non-Base Rate Adjustments

Demand Side Management Cost Adjustment (DSMCA)

Residential - Schedule R	\$0.00131	/kWh
Residential Demand - Schedule RD	0.14	/kW
Commercial - Schedules C and NMTR	0.00129	/kWh
Secondary General Low Load Factor - Schedule SGL	0.00538	/kWh
Secondary General - Schedule SG	0.43	/kW
Primary General - Schedule PG	0.41	/kW
Transmission General - Schedule TG	0.38	/kW

Purchased Capacity Cost Adjustment (PCCA)

Residential - Schedule R	\$0.00693	/kWh
Residential Demand - Schedule RD	0.77	/kW
Commercial - Schedules C and NMTR	0.00685	/kWh
Secondary General Low Load Factor - Schedule SGL	0.02855	/kWh
Secondary General - Schedule SG	2.28	/kW
Primary General - Schedule PG	2.15	/kW
Transmission General - Schedule TG	2.02	/kW

Electric Commodity Adjustment Factors (ECAF)

Residential - Schedules R and RD	\$0.03346	/kWh	I
Small Commercial - Schedules C and NMTR	0.03346	/kWh	I
Secondary General - Schedules SG, SGL	0.03346	/kWh	I
Optional - On-Peak	0.04054	/kWh	I
Optional - Off-Peak	0.02815	/kWh	I
Primary General - Schedule PG			
On-Peak	0.04016	/kWh	I
Off-Peak	0.02789	/kWh	I
Transmission General - Schedule TG			
On-Peak	0.03965	/kWh	I
Off-Peak	0.02754	/kWh	I

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COLO. PUC No. 7 Electric

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
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ELECTRIC RATES ELECTRIC COMMODITY ADJUSTMENT	
<u>ECA FACTORS FOR THE FIRST QUARTER OF 2013</u>	
ECA Factors for Billing Purposes	
Residential, applicable to all kilowatt-hours used under any Rate Schedule for Residential Service	\$0.03346/kWh
Small Commercial and Non-Metered, applicable to all kilowatt-hours used under any Rate Schedules for Small Commercial Service and Non-Metered Service	\$0.03346/kWh
Commercial and Industrial Service at Secondary Voltage applicable to all kilowatt-hours used under any Rate Schedules for Commercial and Industrial Secondary Service Rate Schedules for Commercial and Industrial Service	\$0.03346/kWh
Optional Time-of-Use Off-Peak	\$0.02815/kWh
On-Peak to Off-Peak Ratio	1.44
Optional Time-of-Use On-Peak	\$0.04054/kWh
Commercial and Industrial Service at Primary Voltage, applicable to all kilowatt-hours used under any Rate Schedules for Commercial and Industrial Primary or Special Contract Service	
Mandatory Time-of-Use Off-Peak	\$0.02789/kWh
On-Peak to Off-Peak Ratio	1.44
Mandatory Time-of-Use On-Peak	\$0.04016/kWh
Commercial and Industrial Service at Transmission Voltage, applicable to all kilowatt-hours used under any Rate Schedules for Commercial and Industrial Transmission Service	
Mandatory Time-of-Use Off-Peak	\$0.02754/kWh
On-Peak to Off-Peak Ratio	1.44
Mandatory Time-of-Use On-Peak	\$0.03965/kWh
Lighting, applicable to all kilowatt-hours used under any Rate Schedule for Commercial Lighting or Public Street Lighting Service	\$0.03346/kWh

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