

ATMOS ENERGY CORPORATION  
1555 Blake St., Suite 400  
Denver, CO 80202

Exhibit 9, Page 1 of 2

Colo. P.U.C. No. 7 Gas  
Eleventh Revised Sheet No. 9  
Cancels Tenth Revised Sheet No. 9

NATURAL GAS RATES						
Cost Adjustment & Rate Component Summary						
All volumetric rates at \$ per CCF						
Class/Sheet No.	Type of Charge	NE	NW/C	SE	SW	
Residential						
15	Facilities Charge	\$10.00	\$10.00	\$10.00	\$10.00	
	Low Income Rider	\$0.25	\$0.25	\$0.25	\$0.25	
	AMIS	\$0.21	\$0.21	\$0.21	\$0.21	
	Gas DSMCA	\$0.50	\$0.50	\$0.50	\$0.50	
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.33570	\$0.37900	\$0.34620	\$0.37260	(I, I, I, I)
	Upstream Pipeline	0.19700	0.14720	0.11820	0.03470	(I, I, R, I)
	Deferred Gas Cost	<u>(0.07610)</u>	<u>(0.06470)</u>	<u>(0.04850)</u>	<u>(0.08750)</u>	(R,R,R,R)
	Total GCA	\$0.45660	\$0.46150	\$0.41590	\$0.31980	(I, I, R, R)
	Distribution System Rate	0.14385	0.14385	0.14385	0.14385	
	Volumetric DSMCA	<u>0.00722</u>	<u>0.00722</u>	<u>0.00722</u>	<u>0.00722</u>	
	Total volumetric rate for class	<u>\$0.60767</u>	<u>\$0.61257</u>	<u>\$0.56697</u>	<u>\$0.47087</u>	(I, I, R, R)
Small Commercial, Commercial & Public Authority						
15	Facilities Charge	\$24.00	\$24.00	\$24.00	\$24.00	
	Low Income Rider*	\$0.25	\$0.25	\$0.25	\$0.25	
	AMIS	\$0.67	\$0.67	\$0.67	\$0.67	
	Gas DSMCA	\$0.09	\$0.09	\$0.09	\$0.09	
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.33570	\$0.37900	\$0.34620	\$0.37260	(I, I, I, I)
	Upstream Pipeline	0.19700	0.14720	0.11820	0.03470	(I, I, R, I)
	Deferred Gas Cost	<u>(0.07610)</u>	<u>(0.06470)</u>	<u>(0.04850)</u>	<u>(0.08750)</u>	(R,R,R,R)
	Total GCA	\$0.45660	\$0.46150	\$0.41590	\$0.31980	(I, I, R, R)
	Distribution System Rate	0.11242	0.11242	0.11242	0.11242	
	Volumetric DSMCA	<u>0.00042</u>	<u>0.00042</u>	<u>0.00042</u>	<u>0.00042</u>	
	Total volumetric rate for class	<u>\$0.56944</u>	<u>\$0.57434</u>	<u>\$0.52874</u>	<u>\$0.43264</u>	(I, I, R, R)
Irrigation Service						
17	Facilities Charge	\$40.00	NA	\$40.00	NA	
	Low Income Rider	\$0.25	\$0.25	\$0.25	\$0.25	
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.33570	NA	\$0.34620	NA	(I, I, )
	Upstream Pipeline	0.19700		0.11820		(I, R)
	Deferred Gas Cost	<u>(0.07610)</u>		<u>(0.04850)</u>		(R, R, )
	Total GCA	\$0.45660		\$0.41590		(I, R)
	Distribution System Rate	<u>0.09444</u>		<u>0.09444</u>		
	Total volumetric rate for class	<u>\$0.55104</u>		<u>\$0.51034</u>		(I, R)
*) Public Authority Class Customers are exempt						
				Do Not Write In This Space		

Advice Letter No. \_\_\_\_\_

s/Karen P. Wilkes  
Title: Vice President  
Regulatory and Public Affairs

Issue Date: \_\_\_\_\_

Decision No. \_\_\_\_\_

Effective Date November 1, 2012

ATMOS ENERGY CORPORATION  
 1555 Blake St., Suite 400  
 Denver, CO 80203 303.861.8080

Exhibit 9, Page 2 of 2

Colo. P.U.C. No. 7 Gas  
 Seventh Revised Sheet No. 11  
 Cancels Sixth Revised Sheet No. 11

NATURAL GAS RATES						
Cost Adjustment & Rate Component Summary						
All volumetric rates at \$ per CCF						
Class/Sheet No.	Type of Charge	NE	NW/C	SE	SW	
Transportation Service 23, 25	Facilities Charge	(1)	(1)	(1)	(1)	
	Gas Cost Adjustment (GCA):					
	Commodity	NA	NA	NA	NA	
	Upstream Pipeline	NA	NA	NA	NA	
	Deferred Gas Cost	NA	NA	NA	NA	
	Transportation Gas Cost Adj.	<u>\$0.00573</u>	<u>\$0.00573</u>	<u>\$0.00573</u>	<u>\$0.00573</u>	(R,R,R,R)
	Total GCA	<u>\$0.00573</u>	<u>\$0.00573</u>	<u>\$0.00573</u>	<u>\$0.00573</u>	(R,R,R,R)
	Max Distribution System Rate	<u>0.11242</u>	<u>0.11242</u>	<u>0.11242</u>	<u>0.11242</u>	
	Total volumetric rate for class	<u>\$0.11815</u>	<u>\$0.11815</u>	<u>\$0.11815</u>	<u>\$0.11815</u>	(R,R,R,R)

Do Not Write In This Space

All volumetric rates are listed at a uniform Billing Pressure Base of 14.65

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