

North Eastern Colorado
Sales Service Schedule of Rates
 (Included in Base Rate Area 2) (1)

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>DSMCA (4)</u>	<u>Riders (5)(6)</u>	<u>GCA (2)</u>	<u>Total</u>
R-2	9	Customer(3)	Per Meter	\$10.00	(\$0.16)	\$0.30	-----	\$10.14
R-2	9	Volumetric	Per Therm	\$0.2070	(\$0.0032)	\$0.0021	\$0.4926	\$0.6985
SC-2	10	Customer(3)	Per Meter	\$20.00	(\$0.29)	\$0.55	-----	\$20.26
SC-2	10	Volumetric	Per Therm	\$0.1424	(\$0.0021)	\$0.0014	\$0.4926	\$0.6343
LC-2	11	Customer(3)	Per Meter	\$100.00	(\$1.46)	\$2.84	-----	\$101.38
LC-2	11	Volumetric	Per Therm	\$0.1165	(\$0.0017)	\$0.0012	\$0.4926	\$0.6086
ICD-2	12	Customer(3)	Per Meter	\$40.00	(\$0.58)	\$2.65	-----	\$42.07
ICD-2	12	Volumetric	Per Therm	\$0.0702	(\$0.0010)	\$0.0007	\$0.4926	\$0.5625

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \frac{\text{Current Gas Cost}}{\$0.5241} + \frac{\text{Deferred Gas Cost}}{(\$0.0315)} = \frac{\text{GCA}}{\$0.4926}$$

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

<u>Demand Side Management Cost Adjustment ("DSMCA")</u>			
<u>Rate Schedule</u>	<u>Percent</u>	<u>Monthly Rate</u>	<u>Volumetric Rate</u>
R-2	-1.55%	(\$0.16)	(\$0.0032)
SC-2	-1.46%	(\$0.29)	(\$0.0021)
LC-2	-1.46%	(\$1.46)	(\$0.0017)
ICD-2	-1.46%	(\$0.58)	(\$0.0010)

(5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

<u>General Rate Schedule Adjustment ("GRSA")</u>			
<u>Rate Schedule</u>	<u>Percent</u>	<u>Monthly Rate</u>	<u>Volumetric Rate</u>
R-2	1.00%	\$0.10	\$0.0021
SC-2	1.00%	\$0.20	\$0.0014
LC-2	1.00%	\$1.00	\$0.0012
ICD-2	1.00%	\$0.40	\$0.0007

(6) Base rates under this Tariff are adjusted by the Percentage of Income Payment Plan Cost Adjustment per Tariff Sheet No. 20 summarized below:

<u>Percentage of Income Payment Plan Cost Adjustment ("PIPPCA")</u>	
<u>Rate Schedule</u>	<u>Monthly Rate</u>
R-2	\$0.20
SC-2	\$0.35
LC-2	\$1.84
ICD-2	\$2.25

Advice Letter No. 259

William N. Cantrell
 Issuing Officer

Issue Date:

Decision or
 Authority No.

President and CEO
 Title

Effective Date: November 1, 2012

SourceGas Distribution LLC

Colo. PUC No. 7
 Thirteenth Revised Sheet No. 7A
 Cancels Twelfth Revised Sheet No. 7A

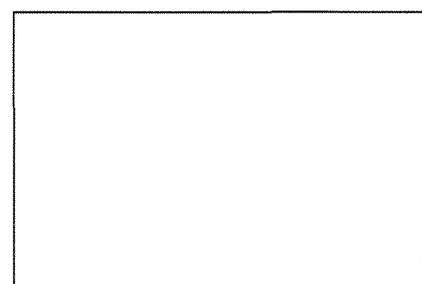
**North Eastern Colorado
 Sales Service Schedule of Rates
 (Included in Base Rate Area 2)**

Rule 4406(b) Itemized Billing Units

Rate Schedule	Distribution 1/	Volumetric Charges Per Therm				Monthly Charge (Per Meter)		
		Gas Cost Adjustment				DSMCA	Customer Charge 1/	Total
		Commodity	Upstream Pipeline	DSMCA	Total			
R-2	\$0.2091	\$0.3387	\$0.1539	(\$0.0032)	\$0.6985	(\$0.16)	\$10.30	\$10.14
SC-2	\$0.1438	\$0.3387	\$0.1539	(\$0.0021)	\$0.6343	(\$0.29)	\$20.55	\$20.26
LC-2	\$0.1177	\$0.3387	\$0.1539	(\$0.0017)	\$0.6086	(\$1.46)	\$102.84	\$101.38
ICD-2	\$0.0709	\$0.3387	\$0.1539	(\$0.0010)	\$0.5625	(\$0.58)	\$42.65	\$42.07

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1/ Includes General Rate Schedule Adjustment ("GRSA") pursuant to Sheet No. 8A and the Percentage of Income Payment Plan Cost Adjustment ("PIPPCA") pursuant to Sheet No. 20 and in the amount shown on Sheet No. 7 (Note 5 and 6) for the corresponding class of service and type of charge.



Advice Letter No. 259

William N. Cantrell
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Decision or
 Authority No.

President and CEO
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Effective Date: November 1, 2012

SourceGas Distribution LLC

Colo. PUC No. 7
 Thirteenth Revised Sheet No. 7B
 Cancels Twelfth Revised Sheet No. 7B

Western Slope Colorado
 Sales Service Schedule of Rates
 (Included in Base Rate Area 1) (1)

Rate Schedule	Sheet Number	Type of Charge	Billing Units	Base Rates	LSSRS (4)	DSMCA (5)	Riders (6)(7)	GCA (2)	Total
R-1	9	Customer(3)	Per Meter	\$11.00		\$0.29	\$1.15	----	\$12.44
R-1	9	Volumetric	Per Therm	\$0.2282	\$0.0254	\$0.0060	\$0.0197	\$0.6037	\$0.8830
SC-1	10	Customer(3)	Per Meter	\$22.00		\$0.44	\$2.25	----	\$24.69
SC-1	10	Volumetric	Per Therm	\$0.1869	\$0.0254	\$0.0038	\$0.0162	\$0.6037	\$0.8360
LC-1	11	Customer(3)	Per Meter	\$100.00		\$2.01	\$10.49	----	\$112.50
LC-1	11	Volumetric	Per Therm	\$0.1544	\$0.0254	\$0.0031	\$0.0134	\$0.6037	\$0.8000
ICD-1	12	Customer(3)	Per Meter	\$180.00		\$3.62	\$17.82	----	\$201.44
ICD-1	12	Volumetric	Per Therm	\$0.0923	\$0.0254	\$0.0019	\$0.0080	\$0.6037	\$0.7313

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \frac{\text{Current Gas Cost}}{\$0.5658} + \frac{\text{Deferred Gas Cost}}{\$0.0379} = \frac{\text{GCA}}{\$0.6037}$$

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Litigated Settlement Special Rate Surcharge (LSSRS) amount of \$0.0254 per therm pursuant to Sheet No. 39D of this Tariff.

(5) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

Rate Schedule	Demand Side Management Cost Adjustment ("DSMCA")		
	Percent	Monthly Rate	Volumetric Rate
R-1	2.65%	\$0.29	\$0.0060
SC-1	2.01%	\$0.44	\$0.0038
LC-1	2.01%	\$2.01	\$0.0031
ICD-1	2.01%	\$3.62	\$0.0019

(6) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

Rate Schedule	General Rate Schedule Adjustment ("GRSA")		
	Percent	Monthly Rate	Volumetric Rate
R-1	8.65%	\$0.95	\$0.0197
SC-1	8.65%	\$1.90	\$0.0162
LC-1	8.65%	\$8.65	\$0.0134
ICD-1	8.65%	\$15.57	\$0.0080

(7) Base rates under this Tariff are adjusted by the Percentage of Income Payment Plan Cost Adjustment per Tariff Sheet No. 20 summarized below:

Rate Schedule	Percentage of Income Payment Plan Cost Adjustment ("PIPPCA")
	Monthly Rate
R-1	\$0.20
SC-1	\$0.35
LC-1	\$1.84
ICD-1	\$2.25

Advice Letter No. 259

William N. Cantrell
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President and CEO
 Title

Effective Date: November 1, 2012

SourceGas Distribution LLC

Colo. PUC No. 7
 Fourteenth Revised Sheet No. 7C
 Cancels Thirteenth Revised Sheet No. 7C

Western Slope Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 1)

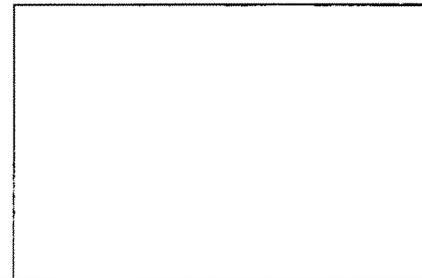
Rule 4406(b) Itemized Billing Units

Rate Schedule	Volumetric Charges Per Therm					Monthly Charge (Per Meter)			
	Distribution 1/	Gas Cost Adjustment		Upstream Pipeline	DSMCA	Total	DSMCA	Customer Charge 1/	Total
		Commodity 2/							
R-1	\$0.2479	\$0.3645	\$0.2392	\$0.0060	\$0.8830	\$0.29	\$12.15	\$12.44	
SC-1	\$0.2031	\$0.3645	\$0.2392	\$0.0038	\$0.8360	\$0.44	\$24.25	\$24.69	
LC-1	\$0.1678	\$0.3645	\$0.2392	\$0.0031	\$0.8000	\$2.01	\$110.49	\$112.50	
ICD-1	\$0.1003	\$0.3645	\$0.2392	\$0.0019	\$0.7313	\$3.62	\$197.82	\$201.44	

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D

1/ Includes General Rate Schedule Adjustment ("GRSA") pursuant to Sheet No. 8A and the Percentage of Income Payment Plan Cost Adjustment ("PIPPCA") pursuant to Sheet No. 20 and in the amount shown on Sheet No. 7B (Note 6 and 7) for the corresponding class of service and type of charge.

2/ Includes Litigated Settlement Special Rate Surcharge (LSSRS) in amount of \$0.0254 per therm pursuant to Sheet No. 39D of this Tariff.



Advice Letter No. 259

William N. Cantrell
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Decision or
 Authority No.

President and CEO
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Effective Date: November 1, 2012

SourceGas Distribution LLC

Colo. PUC No. 7
 Thirteenth Revised Sheet No. 7D
 Cancels Twelfth Revised Sheet No. 7D

North Central Colorado
 Sales Service Schedule of Rates
 (Included in Base Rate Area 1)(1)

Rate Schedule	Sheet Number	Type of Charge	Billing Units	Base Rates	DSMCA (4)	Riders (5)(6)	GCA (2)	Total
R-1	9	Customer(3)	Per Meter	\$11.00	\$0.29	\$1.15	-----	\$12.44
R-1	9	Volumetric	Per Therm	\$0.2282	\$0.0060	\$0.0197	\$0.4558	\$0.7097
SC-1	10	Customer(3)	Per Meter	\$22.00	\$0.44	\$2.25	-----	\$24.69
SC-1	10	Volumetric	Per Therm	\$0.1869	\$0.0038	\$0.0162	\$0.4558	\$0.6627
LC-1	11	Customer(3)	Per Meter	\$100.00	\$2.01	\$10.49	-----	\$112.50
LC-1	11	Volumetric	Per Therm	\$0.1544	\$0.0031	\$0.0134	\$0.4558	\$0.6267
ICD-1	12	Customer(3)	Per Meter	\$180.00	\$3.62	\$17.82	-----	\$201.44
ICD-1	12	Volumetric	Per Therm	\$0.0923	\$0.0019	\$0.0080	\$0.4558	\$0.5580

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \frac{\text{Current Gas Cost}}{\$0.4966} + \frac{\text{Deferred Gas Cost}}{\$(0.0408)} = \frac{\text{GCA}}{\$0.4558}$$

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand-Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

Rate Schedule	Demand Side Management Cost Adjustment ("DSMCA")		
	Percent	Monthly Rate	Volumetric Rate
R-1	2.65%	\$0.29	\$0.0060
SC-1	2.01%	\$0.44	\$0.0038
LC-1	2.01%	\$2.01	\$0.0031
ICD-1	2.01%	\$3.62	\$0.0019

(5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

Rate Schedule	General Rate Schedule Adjustment ("GRSA")		
	Percent	Monthly Rate	Volumetric Rate
R-1	8.65%	\$0.95	\$0.0197
SC-1	8.65%	\$1.90	\$0.0162
LC-1	8.65%	\$8.65	\$0.0134
ICD-1	8.65%	\$15.57	\$0.0080

(6) Base rates under this Tariff are adjusted by the Percentage of Income Payment Plan Cost Adjustment per Tariff Sheet No. 20 summarized below:

Rate Schedule	Percentage of Income Payment Plan Cost Adjustment ("PIPPCA")
	Monthly Rate
R-1	\$0.20
SC-1	\$0.35
LC-1	\$1.84
ICD-1	\$2.25

Advice Letter No. 259

William N. Cantrell
 Issuing Officer

Issue Date:

Decision or
 Authority No.

President and CEO
 Title

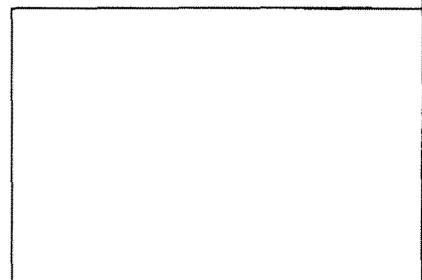
Effective Date: November 1, 2012

North Central Colorado
 Sales Service Schedule of Rates
 (Included in Base Rate Area 1)

Rule 4406(b) Itemized Billing Units

Rate Schedule	Distribution 1/	Volumetric Charges Per Therm				Monthly Charge (Per Meter)			
		Gas Cost Adjustment				DSMCA	Customer Charge 1/	Total	
		Commodity	Upstream Pipeline	DSMCA	Total				
R-1	\$0.2479	\$0.3255	\$0.1303	\$0.0060	\$0.7097	\$0.29	\$12.15	\$12.44	D
SC-1	\$0.2031	\$0.3255	\$0.1303	\$0.0038	\$0.6627	\$0.44	\$24.25	\$24.69	D
LC-1	\$0.1678	\$0.3255	\$0.1303	\$0.0031	\$0.6267	\$2.01	\$110.49	\$112.50	D
ICD-1	\$0.1003	\$0.3255	\$0.1303	\$0.0019	\$0.5580	\$3.62	\$197.82	\$201.44	D

1/ Includes General Rate Schedule Adjustment ("GRSA") pursuant to Sheet No. 8A and the Percentage of Income Payment Plan Cost Adjustment ("PIPPCA") pursuant to Sheet No. 20 and in the amount shown on Sheet No. 7D (Note 5 and 6) for the corresponding class of service and type of charge.



Advice Letter No. 259

William N. Cantrell
 Issuing Officer

Issue Date:

Decision or
 Authority No.

President and CEO
 Title

Effective Date: November 1, 2012

SourceGas Distribution LLC

Colo. PUC No. 7
 Thirteenth Revised Sheet No. 7F
 Cancels Twelfth Revised Sheet No. 7F

Arkansas Valley Colorado
Sales Service Schedule of Rates
 (Included in Base Rate Area 2) (1)

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>DSMCA (4)</u>	<u>Riders (5)(6)</u>	<u>GCA (2)</u>	<u>Total</u>
R-2	9	Customer(3)	Per Meter	\$10.00	(\$0.16)	\$0.30	-----	\$10.14
R-2	9	Volumetric	Per Therm	\$0.2070	(\$0.0032)	\$0.0021	\$0.4879	\$0.6938
SC-2	10	Customer(3)	Per Meter	\$20.00	(\$0.29)	\$0.55	-----	\$20.26
SC-2	10	Volumetric	Per Therm	\$0.1424	(\$0.0021)	\$0.0014	\$0.4879	\$0.6296
LC-2	11	Customer(3)	Per Meter	\$100.00	(\$1.46)	\$2.84	-----	\$101.38
LC-2	11	Volumetric	Per Therm	\$0.1165	(\$0.0017)	\$0.0012	\$0.4879	\$0.6039
ICD-2	12	Customer(3)	Per Meter	\$40.00	(\$0.58)	\$2.65	-----	\$42.07
ICD-2	12	Volumetric	Per Therm	\$0.0702	(\$0.0010)	\$0.0007	\$0.4879	\$0.5578

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \begin{array}{r} \text{Current Gas Cost} \\ \$0.5106 \end{array} + \begin{array}{r} \text{Deferred Gas Cost} \\ \$ (0.0227) \end{array} = \begin{array}{r} \text{GCA} \\ \$0.4879 \end{array}$$

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

<u>Rate Schedule</u>	<u>Demand Side Management Cost Adjustment ("DSMCA")</u>		
	<u>Percent</u>	<u>Monthly Rate</u>	<u>Volumetric Rate</u>
R-2	-1.55%	(\$0.16)	(\$0.0032)
SC-2	-1.46%	(\$0.29)	(\$0.0021)
LC-2	-1.46%	(\$1.46)	(\$0.0017)
ICD-2	-1.46%	(\$0.58)	(\$0.0010)

(5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

<u>Rate Schedule</u>	<u>General Rate Schedule Adjustment ("GRSA")</u>		
	<u>Percent</u>	<u>Monthly Rate</u>	<u>Volumetric Rate</u>
R-2	1.00%	\$0.10	\$0.0021
SC-2	1.00%	\$0.20	\$0.0014
LC-2	1.00%	\$1.00	\$0.0012
ICD-2	1.00%	\$0.40	\$0.0007

(6) Base rates under this Tariff are adjusted by the Percentage of Income Payment Plan Cost Adjustment per Tariff Sheet No. 20 summarized below:

<u>Rate Schedule</u>	<u>Percentage of Income Payment Plan Cost Adjustment ("PIPPCA")</u>	
	<u>Monthly Rate</u>	
R-2	\$0.20	
SC-2	\$0.35	
LC-2	\$1.84	
ICD-2	\$2.25	

Advice Letter No. 259

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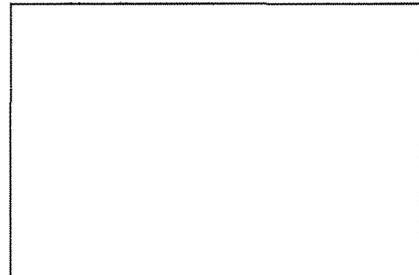
Effective Date: November 1, 2012

Arkansas Valley Colorado
 Sales Service Schedule of Rates
 (Included in Base Rate Area 2)

Rule 4406(b) Itemized Billing Units

Rate Schedule	Distribution 1/	Volumetric Charges Per Therm				Monthly Charge (Per Meter)			
		Gas Cost Adjustment				DSMCA	Customer Charge 1/	Total	
		Commodity	Upstream Pipeline	DSMCA	Total				
R-2	\$0.2091	\$0.3341	\$0.1538	(\$0.0032)	\$0.6938	(\$0.16)	\$10.30	\$10.14	D
SC-2	\$0.1438	\$0.3341	\$0.1538	(\$0.0021)	\$0.6296	(\$0.29)	\$20.55	\$20.26	D
LC-2	\$0.1177	\$0.3341	\$0.1538	(\$0.0017)	\$0.6039	(\$1.46)	\$102.84	\$101.38	D
ICD-2	\$0.0709	\$0.3341	\$0.1538	(\$0.0010)	\$0.5578	(\$0.58)	\$42.65	\$42.07	D

1/ Includes General Rate Schedule Adjustment ("GRSA") pursuant to Sheet No. 8A and the Percentage of Income Payment Plan Cost Adjustment ("PIPPCA") pursuant to Sheet No. 20 and in the amount shown on Sheet No. 7F (Note 5 and 6) for the corresponding class of service and type of charge.



Advice Letter No. 259

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 Issuing Officer

Issue Date:

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President and CEO
 Title

Effective Date: November 1, 2012

Southwestern Colorado
 Sales Service Schedule of Rates
 (Included in Base Rate Area 2) (1)

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>DSMCA (4)</u>	<u>Riders (5)(6)</u>	<u>GCA (2)</u>	<u>Total</u>
R-2	9	Customer (3)	Per Meter	\$10.00	(\$0.16)	\$0.30	----	\$10.14
R-2	9	Volumetric	Per Therm	\$0.2070	(\$0.0032)	\$0.0021	\$0.5339	\$0.7398
SC-2	10	Customer(3)	Per Meter	\$20.00	(\$0.29)	\$0.55	----	\$20.26
SC-2	10	Volumetric	Per Therm	\$0.1424	(\$0.0021)	\$0.0014	\$0.5339	\$0.6756
LC-2	11	Customer(3)	Per Meter	\$100.00	(\$1.46)	\$2.84	----	\$101.38
LC-2	11	Volumetric	Per Therm	\$0.1165	(\$0.0017)	\$0.0012	\$0.5339	\$0.6499
ICD-2	12	Customer(3)	Per Meter	\$40.00	(\$0.58)	\$2.65	----	\$42.07
ICD-2	12	Volumetric	Per Therm	\$0.0702	(\$0.0010)	\$0.0007	\$0.5339	\$0.6038

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \frac{\text{Current Gas Cost}}{\$0.5792} + \frac{\text{Deferred Gas Cost}}{\$(0.0453)} = \frac{\text{GCA}}{\$0.5339}$$

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

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SC-2	-1.46%	(\$0.29)	(\$0.0021)
LC-2	-1.46%	(\$1.46)	(\$0.0017)
ICD-2	-1.46%	(\$0.58)	(\$0.0010)

(5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

<u>Rate Schedule</u>	<u>General Rate Schedule Adjustment ("GRSA")</u>		
	<u>Percent</u>	<u>Monthly Rate</u>	<u>Volumetric Rate</u>
R-2	1.00%	\$0.10	\$0.0021
SC-2	1.00%	\$0.20	\$0.0014
LC-2	1.00%	\$1.00	\$0.0012
ICD-2	1.00%	\$0.40	\$0.0007

(6) Base rates under this Tariff are adjusted by the Percentage of Income Payment Plan Cost Adjustment per Tariff Sheet No. 20 summarized below:

<u>Rate Schedule</u>	<u>Percentage of Income Payment Plan Cost Adjustment ("PIPPCA")</u>	
	<u>Percent</u>	<u>Monthly Rate</u>
R-2		\$0.20
SC-2		\$0.35
LC-2		\$1.84
ICD-2		\$2.25

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SourceGas Distribution LLC

Colo. PUC No. 7
 Thirteenth Revised Sheet No. 7I
 Cancels Twelfth Revised Sheet No. 7I

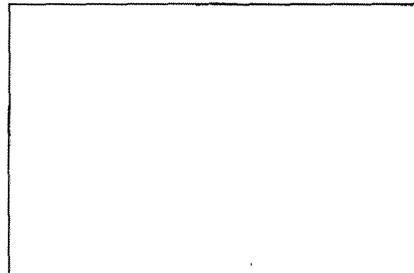
Southwestern Colorado
 Sales Service Schedule of Rates
 (Included in Base Rate Area 2)

Rule 4406(b) Itemized Billing Units

Rate Schedule	Volumetric Charges Per Therm					Monthly Charge (Per Meter)		
	Distribution 1/	Gas Cost Adjustment			Total	DSMCA	Customer Charge 1/	Total
		Commodity	Upstream Pipeline	DSMCA				
R-2	\$0.2091	\$0.3490	\$0.1849	(\$0.0032)	\$0.7398	(\$0.16)	\$10.30	\$10.14
SC-2	\$0.1438	\$0.3490	\$0.1849	(\$0.0021)	\$0.6756	(\$0.29)	\$20.55	\$20.26
LC-2	\$0.1177	\$0.3490	\$0.1849	(\$0.0017)	\$0.6499	(\$1.46)	\$102.84	\$101.38
ICD-2	\$0.0709	\$0.3490	\$0.1849	(\$0.0010)	\$0.6038	(\$0.58)	\$42.65	\$42.07

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1/ Includes General Rate Schedule Adjustment ("GRSA") pursuant to Sheet No. 8A and the Percentage of Income Payment Plan Cost Adjustment ("PIPPCA") pursuant to Sheet No. 20 and in the amount shown on Sheet No. 7H (Note 5 and 6) for the corresponding class of service and type of charge.



Advice Letter No. 259

William N. Cantrell
 Issuing Officer

Issue Date:

Decision or
 Authority No.

President and CEO
 Title

Effective Date: November 1, 2012

SourceGas Distribution LLC

Colo. PUC No. 7
 Sixth Revised Sheet No. 7J
 Cancels Fifth Revised Sheet No. 7J

Distribution Transportation Service Schedule of Rates
 (Base Rate Area 1)

<u>Rate Schedule</u>	<u>Type Of Charge</u>	<u>Billing Units</u>	<u>Maximum Rate (1)</u>	<u>Minimum Rate</u>	<u>Reference Sheet</u>
RTS-1	Customer	Per Meter	\$11.95	\$11.00	78
RTS-1	Volumetric	Per Therm	\$0.2479	\$0.001	78
SCTS-1	Customer	Per Meter	\$23.90	\$22.00	79
SCTS-1	Volumetric	Per Therm	\$0.2031	\$0.001	79
LCTS-1	Customer	Per Meter	\$108.65	\$100.00	80
LCTS-1	Volumetric	Per Therm	\$0.1678	\$0.001	80
ATS-1	Customer	Per Meter	\$195.57	\$180.00	81
ATS-1	Volumetric	Per Therm	\$0.1003	\$0.001	81

(1) Maximum rate includes General Rate Schedule Adjustment per Tariff Sheet No. 8A as summarized below:

<u>Rate Schedule</u>	<u>General Rate Schedule Adjustment (GRSA")</u>		
	<u>Billing Units</u>	<u>Percent</u>	<u>Rate</u>
RTS-1	Customer	8.65%	\$0.95
RTS-1	Volumetric	8.65%	\$0.0197
SCTS-1	Customer	8.65%	\$1.90
SCTS-1	Volumetric	8.65%	\$0.0162
LCTS-1	Customer	8.65%	\$8.65
LCTS-1	Volumetric	8.65%	\$0.0134
ATS-1	Customer	8.65%	\$15.57
ATS-1	Volumetric	8.65%	\$0.0080

Monthly Administrative Charge.....\$175

Fuel reimbursement quantity:

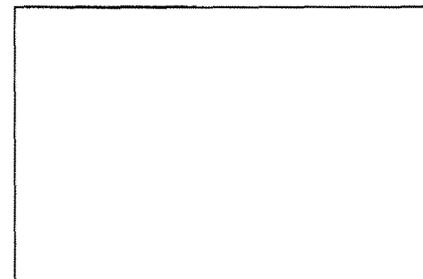
Main Line customers.....0.00%
 All other customers.....0.050%

Overrun Charges:

Authorized Overrun Charge.....Distribution Charge
 Unauthorized Overrun Charge.....\$ 2.50 per Therm

Other Rate Adjustments:

<u>Description</u>	<u>Service Area</u>	<u>Reference Sheet(s)</u>	<u>Rate Per Therm</u>
Litigated Settlement Special Rate Surcharge (LSSRS)	Western Slope Colorado	39D and 7B	\$0.0254



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Distribution Transportation Service Schedule of Rates
 (Base Rate Area 2)

<u>Rate Schedule</u>	<u>Type Of Charge</u>	<u>Billing Units</u>	<u>Maximum Rate (1)</u>	<u>Minimum Rate</u>	<u>Reference Sheet</u>
RTS-2	Customer	Per Meter	\$10.10	\$10.00	78
RTS-2	Volumetric	Per Therm	\$0.2091	\$0.001	78
SCTS-2	Customer	Per Meter	\$20.20	\$20.00	79
SCTS-2	Volumetric	Per Therm	\$0.1438	\$0.001	79
LCTS-2	Customer	Per Meter	\$101.00	\$100.00	80
LCTS-2	Volumetric	Per Therm	\$0.1177	\$0.001	80
ATS-2	Customer	Per Meter	\$40.40	\$40.00	81
ATS-2	Volumetric	Per Therm	\$0.0709	\$0.001	81

(1) Maximum rate includes General Rate Schedule Adjustment per Tariff Sheet No. 8A as summarized below:

<u>Rate Schedule</u>	<u>General Rate Schedule Adjustment (GRSA)</u>		
	<u>Billing Units</u>	<u>Percent</u>	<u>Rate</u>
RTS-2	Customer	1.00%	\$0.10
RTS-2	Volumetric	1.00%	\$0.0021
SCTS-2	Customer	1.00%	\$0.20
SCTS-2	Volumetric	1.00%	\$0.0014
LCTS-2	Customer	1.00%	\$1.00
LCTS-2	Volumetric	1.00%	\$0.0012
ATS-2	Customer	1.00%	\$0.40
ATS-2	Volumetric	1.00%	\$0.0007

Monthly Administrative Charge.....\$175

Fuel reimbursement quantity:

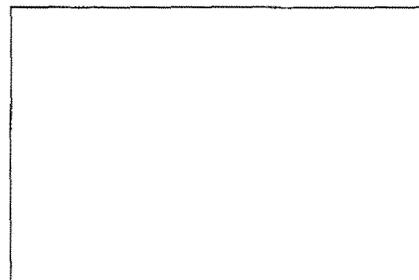
Main Line customers.....0.00%
 All other customers.....1.95%

Overrun Charges:

Authorized Overrun Charge.....Distribution Charge
 Unauthorized Overrun Charge.....\$ 2.50 per Therm

Other Rate Adjustments:

<u>Description</u>	<u>Service Area</u>	<u>Reference Sheet</u>	<u>Rate Per Therm</u>
Transportation Rate Adjustment (TRA)	North Eastern Colorado	81A	\$0.0463
GT-1 Rate Adjustment	Arkansas Valley Colorado	---	\$0.0054



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