

COLORADO NATURAL GAS, INC.
 PO Box 270868
 Littleton, CO 80127

CO PUC No. 1

Twenty-Seventh Revised Sheet No. 75
 Cancels Twenty-sixth Revised Sheet No. 75

NATURAL GAS RATES
GAS COST ADJUSTMENT

A Rate Schedule	B Sheet No.	C Billing Units	D Type of Charge	E Commodity Cost	F Upstream Cost	G Deferred Gas Cost	H Gas Cost Adjustment	
RG-B	14	Therms	Commodity	\$0.3889	\$0.1271	(\$0.0211)	\$0.4949	I
RG-C	16	Therms	Commodity	\$0.3632	\$0.1782	(\$0.0064)	\$0.5350	R
RG-PW	15A	Therms	Commodity	\$0.3789	\$0.1839	(\$0.0508)	\$0.5120	I
CG-B	18	Therms	Commodity	\$0.3889	\$0.1271	(\$0.0211)	\$0.4949	I
CG-C	16	Therms	Commodity	\$0.3632	\$0.1782	(\$0.0064)	\$0.5350	R
CG-PW	15A	Therms	Commodity	\$0.3789	\$0.1839	(\$0.0508)	\$0.5120	I
TF-B	22-24	Dekatherms	Commodity	\$3.889	\$1.271	(\$0.211)	\$4.949	I
TF-C	25-27	Dekatherms	Commodity	\$3.632	\$1.782	(\$0.064)	\$5.350	R
TF-PW	24A-24C	Dekatherms	Commodity	\$3.789	\$1.839	(\$0.508)	\$5.120	I
TI-B	40-41	Dekatherms	Commodity	\$3.889	\$1.271	(\$0.211)	\$4.949	I
TI-C	25-27	Dekatherms	Commodity	\$3.632	\$1.782	(\$0.064)	\$5.350	R
TI-PW	24A-24C	Dekatherms	Commodity	\$3.789	\$1.839	(\$0.508)	\$5.120	I

For each Rate Schedule, the Gas Cost Adjustment, Column H, is the sum of the Commodity Cost in Column E, the Upstream Cost in Column F and the Deferred Gas Cost in Column G.

Colorado PUC E-Files System

Advice Letter
 Number _____

Issue Date

Decision
 Number

Timothy R. Johnston, P.E. Executive Vice President
 7810 Shaffer Parkway, #120, Littleton, CO 80127

Effective
 Date

COLORADO NATURAL GAS, INC.
 PO Box 270868
 Littleton, CO 80127

CO PUC No. 1

Seventh Revised _____ Sheet No. 76
 Cancels _____ Sixth Revised _____ Sheet No. 76

NATURAL GAS RATES
GAS COST ADJUSTMENT - CONT

For Schedules TF-B, TF-C, TF-PW, TI-B, TI-C, and TI-PW, the commodity cost charged will be the highest of: (A) the Commodity Cost listed above in Column E, or (B) the highest commodity cost paid by the Company for gas for that service area during the month service is rendered, or (C) the Colorado Interstate Gas Co. Rocky Mountains Monthly Index as published in the Inside FERC's Gas Market Report. Added to this highest cost will be the Upstream Cost in Column F.

On-Peak Demand Charge:
 Schedules TF-B, TI-B, \$5.96 per Dekatherm Capacity
 Schedules TF-C, TI-C \$5.96 per Dekatherm Capacity
 Schedules TF-PW, TI-PW \$5.96 per Dekatherm Capacity

Annual Lost & Unaccounted for Re-imburement:
 Schedules TF-B, TI-B, 0.00%
 Schedules TF-C, TI-C 0.00%
 Schedules TF-PW, TI-PW 0.00%

Annual Average BTU Content:
 Schedules RG-B, CG-B, TF-B, TI-B 1004.8
 Schedules RG-C, CG-C, TF-C, TI-C 1013.7
 Schedules RG-PW, CG-PW, TF-PW, TI-PW 989.0
 Schedules RG-B, CG-B, TF-B, TI-B South Park 992.6

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Colorado PUC E-Files System

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Timothy R. Johnston, Executive Vice President
 7810 Shaffer Parkway, #120, Littleton, CO 80127

Issue Date

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EASTERN COLORADO UTILITY COMPANY

Name of Utility

Cancel Twenty-seventh Revised
Twenty-sixth Revised

Colo. PUC No. 1

Sheet No. 3.4

Sheet No. 3.4

GAS RATE COMPONENT SUMMARY

Monthly Facility Charge

Residential Customers.....	8.50	
Commercial Customers	10.00	
Large Commercial Customers	25.00	

Components of GCA

Commodity Gas Costs per CCF.....	0.3632	I
Deferred Gas Costs per CCF	(0.0064)	R
Upstream Delivery Service Costs per CCF	0.1782	I
Total Gas Cost Adjustment	0.5350	I

Distribution Delivery Charge

Local Distribution Company Costs per CCF.....	0.1580	
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Gas Demand-Side Management Cost Adjustment

Residential Customers.....	1.28%
Commercial Customers	0.13%
Large Commercial Customers	0.13%

Colorado PUC E-Files System

Advice Letter No. _____
 Decision or
 Authority No. _____

Timothy R. Johnston, Executive Vice President
 7810 Shaffer Parkway, #120, Littleton, CO 80127

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