

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 50H

P.O. Box 840
Denver, CO 80201-0840

Cancels
Sheet No. _____

NATURAL GAS RATES
GAS COST ADJUSTMENT

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Billing Units</u>	<u>Type Of Charge</u>	<u>Current Gas Cost</u>	<u>Deferred Gas Cost</u>	<u>Gas Cost Adjustment</u>	
RG	14	Therm	Commodity	\$0.42659	\$0.01530	0.44189	III
RGL	15	Therm	Commodity	0.38812	\$0.01530	0.40342	III
CSG	16	Therm	Commodity	0.42299	\$0.01530	0.43829	III
CLG	17	DTH	Commodity	4.10080	\$0.15300	4.25380	III
CGL	18	Therm	Commodity	0.39429	\$0.01530	0.40959	III
IG	19	DTH	On-Peak Demand	2.41700	-----	2.41700	II
		DTH	Commodity	3.93891	\$0.15300	4.09191	III
TFS	29	DTH	Transportation	0.05740	-----	0.05740	II
		DTH	Supply	2.41700	-----	2.41700	II
		DTH	Commodity	(1)	\$0.15300		I
TFL	30	DTH	Transportation	0.05740	-----	0.05740	II
		DTH	Supply	2.41700	-----	2.41700	II
		DTH	Commodity	(1)	\$0.15300		I
TI	31	DTH	Transportation	0.05740	-----	0.05740	II
		DTH	On-Peak Demand	2.41700	-----	2.41700	II
		DTH	Commodity	(2)	\$0.15300		I

(1) The Current Gas Cost shall be established each month as follows: For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.

(Continued on Sheet No. 50I)

ADVICE LETTER NUMBER _____

ISSUE DATE _____

DECISION NUMBER _____

VICE PRESIDENT,
Rates & Regulatory Affairs

EFFECTIVE DATE October 1, 2012

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10A

P.O. Box 840
Denver, CO 80201-0840

Cancels
Sheet No.

NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>			
RG	14	Service & Facility Charge:	--	\$11.00			
		DSMCA Base Charge:	--	\$ 0.78			
		Total Service & Facility and DSMCA Base Charge:				\$11.78	
		Usage Charge:	Therm	\$ 0.08440			
		DSMCA Charge:	Therm	\$ 0.00595			
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.01688			
		Total Usage, DSMCA and PSIA Charge:				\$ 0.10723	
		Commodity Charge:					
		Natural Gas Cost	Therm	\$ 0.35587	I		
		Interstate Pipeline Cost	Therm	\$ 0.08602	I		
Total Usage, DSMCA, PSIA and Commodity Charge:				\$ 0.54912	I		
RGL	15	Monthly Charge:					
		One or two mantle fixture, per fixture	--	\$12.45			
		DSMCA Base Charge:	--	\$ 0.88			
		Total Monthly and DSMCA Base Charge:				\$13.33	
		Additional mantle over two mantles, per mantle per fixture					
			--	\$ 6.22			
		DSMCA Charge:	--	\$ 0.44			
		Total Monthly and DSMCA Charge:				\$ 6.66	
		Commodity Charge:					
		Natural Gas Cost	Therm	\$ 0.34970	I		
Interstate Pipeline Cost	Therm	\$ 0.05372	I				
Total Commodity Charge:				\$ 0.40342	I		
Pipeline Sys. Integrity Adj.:	Therm	\$ 0.01688					
Total Commodity and PSIA Charge:				\$ 0.42030	I		

(Continued on Sheet No. 10B)

ADVICE LETTER
NUMBER _____

ISSUE
DATE _____

DECISION
NUMBER _____

VICE PRESIDENT,
Rates & Regulatory Affairs

EFFECTIVE
DATE October 1, 2012

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10BP.O. Box 840
Denver, CO 80201-0840

Cancels

Sheet No. _____

NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>			
CSG	16	Service & Facility Charge:	--	\$31.50			
		DSMCA Base Charge:	--	\$ 1.24			
		Total Service & Facility and DSMCA Base Charge:				\$32.74	
		Usage Charge:		Therm	\$ 0.11676		
		DSMCA Charge:		Therm	\$ 0.00460		
		Pipeline Sys. Integrity Adj.:		Therm	\$ 0.01688		
		Total Usage, DSMCA and PSIA Charge:				\$ 0.13824	
		Commodity Charge:					
		Natural Gas Cost		Therm	\$ 0.35577	I	
		Interstate Pipeline Cost		Therm	\$ 0.08252	I	
Total Usage, DSMCA, PSIA and Commodity Charge:				\$ 0.57653	I		
CLG	17	Service & Facility Charge:	--	\$60.00			
		DSMCA Base Charge:	--	\$ 2.36			
		Total Service & Facility and DSMCA Base Charge:				\$62.36	
		Usage Charge:		DTH	\$ 0.18540		
		DSMCA Charge:		DTH	\$ 0.00730		
		Pipeline Sys. Integrity Adj.:		DTH	\$ 0.16876		
		Total Usage, DSMCA and PSIA Charge:				\$ 0.36146	
		Capacity Charge:		DTH	\$ 6.75		
		DSMCA Charge:		DTH	\$ 0.27		
		Total Capacity and DSMCA Charge:				\$ 7.02	
Commodity Charge:							
Natural Gas cost		DTH	\$ 3.55670	I			
Interstate Pipeline Cost		DTH	\$ 0.69710	I			
Total Usage, DSMCA, PSIA and Commodity Charge:				\$ 4.61526	I		

(Continued on Sheet No. 10C)

ADVICE LETTER
NUMBER _____ISSUE
DATE _____DECISION
NUMBER _____VICE PRESIDENT,
Rates & Regulatory AffairsEFFECTIVE
DATE _____October 1, 2012

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10C

P.O. Box 840
Denver, CO 80201-0840

Cancels

Sheet No. _____

NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
CGL	18	Monthly Charge:			
		One or two mantle fixture, per fixture	--	\$12.45	
		DSMCA Base Charge:	--	\$ 0.49	
		<u>Total Monthly and DSMCA Base Charge:</u>		<u>\$12.94</u>	
		Additional mantle over two mantles, per mantle per fixture	--	\$ 6.22	
		DSMCA Charge:	--	\$ 0.25	
		<u>Total Monthly and DSMCA Charge:</u>		<u>\$ 6.47</u>	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.35587	I
		Interstate Pipeline Cost	Therm	\$ 0.05372	I
		<u>Total Commodity Charge:</u>		<u>\$ 0.40959</u>	I
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.01688	
		<u>Total Commodity and PSIA Charge:</u>		<u>\$ 0.42647</u>	I

(Continued on Sheet No. 10D)



ADVICE LETTER
NUMBER _____

ISSUE
DATE _____

DECISION
NUMBER _____

VICE PRESIDENT,
Rates & Regulatory Affairs

EFFECTIVE
DATE October 1, 2012

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10D

P.O. Box 840
Denver, CO 80201-0840

Cancels

Sheet No. _____

NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>
IG	19	Service & Facility Charge:	--	\$31.00
		DSMCA Base Charge:	--	\$ 1.22
		Total Service & Facility and DSMCA Base Charge:		\$32.22
		On-Peak Demand Cost:		
		Distribution System	DTH	\$ 6.75
		DSMCA Charge	DTH	\$ 0.27
		Natural Gas Cost	DTH	\$ 0.03
		Interstate Pipeline Cost	DTH	\$ 2.39
		Total		\$ 9.44
		Usage Charge:	DTH	\$ 0.30070
		DSMCA Charge:	DTH	\$ 0.01185
		Pipeline Sys. Integrity Adj.:	DTH	\$ 0.16876
		Total Usage, DSMCA and PSIA Charge:		\$ 0.48131
		Commodity Charge:		
		Natural Gas cost	DTH	\$ 3.55471
		Interstate Pipeline Cost	DTH	\$ 0.53720
		Total Usage, DSMCA, PSIA and Commodity Charge:		\$ 4.57322
		Unauthorized Overrun Cost:		
		For Each Occurrence:		
		Distribution System	DTH	\$25.00
		DSMCA Charge:	DTH	\$ 0.99
		Total Unauthorized Overrun and DSMCA Charge:		\$25.99

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Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.



ADVICE LETTER NUMBER _____

ISSUE DATE _____

DECISION NUMBER _____

VICE PRESIDENT,
Rates & Regulatory Affairs

EFFECTIVE DATE October 1, 2012

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 11

P.O. Box 840
 Denver, CO 80201-0840

Cancels
 Sheet No. _____

NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET						
Rate Sch.	Sheet No.	Type of Charge	Billing Units	Base Rate (2)	Adj. (1)	GCA
RG	14	Service & Facility		\$11.00	7.05 %	\$ --
		Usage	Therm	0.08440	7.05 %	--
		Commodity	Therm	--	--	0.44189
		PSIA	Therm	--	\$0.01688	--
RGL	15	One or Two Mantles per month		12.45	7.05 %	--
		Additional Mantle		6.22	7.05 %	--
		Commodity	Therm	--	--	0.40342
		PSIA	Therm	--	\$0.01688	--
CSG	16	Service & Facility		31.50	3.94 %	--
		Usage	Therm	0.11676	3.94 %	--
		Commodity	Therm	--	--	0.43829
		PSIA	Therm	--	\$0.01688	--
CLG	17	Service & Facility		60.00	3.94 %	--
		Usage	DTH	0.18540	3.94 %	--
		Capacity Charge	DTH	6.75	3.94 %	--
		Commodity	DTH	--	--	4.25380
		PSIA	DTH	--	\$0.16876	--
CGL	18	One or Two Mantles per month		12.45	3.94 %	--
		Additional Mantle		6.22	3.94 %	--
		Commodity	Therm	--	--	0.40959
		PSIA	Therm	--	\$0.01688	--
IG	19	Service & Facility		31.00	3.94 %	--
		Usage	DTH	0.30070	3.94 %	--
		On-Peak Demand	DTH	6.75	3.94 %	2.41700
		Commodity	DTH	--	--	4.09191
		Unauthorized Overrun	DTH	25.00	3.94 %	--
		PSIA	DTH	--	\$0.16876	--
<p>(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).</p> <p>(2) The Service and Facility Charge is subject to and does not include the Pilot Low Income Adjustment as provided for on Sheet No. 49.</p> <p>(Continued on Sheet No. 11A)</p>						

ADVICE LETTER NUMBER _____

ISSUE DATE _____

DECISION NUMBER _____

VICE PRESIDENT,
Rates & Regulatory Affairs

EFFECTIVE DATE October 1, 2012

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 11A

P.O. Box 840
Denver, CO 80201-0840

Cancels

Sheet No. _____

NATURAL GAS RATES
RATE SCHEDULE SUMMATION SHEET

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate(3)</u>	<u>Adjustments (1)</u>	<u>Gas Cost Adjustment</u>	
TFS	29	Service and Facility Charge:		\$43.50	0.30%	\$ --	
		Transportation Charge:					
		Standard	DTH	1.1676	0.30%	0.0574	I
		Minimum	DTH	0.010	0.30%	0.0574	I
		Authorized Oerrun	DTH	1.1676	0.30%	0.0574	I
		Unauthorized Oerrun					
		Transportation:					
		Standard	DTH	25.00	0.30%	0.0574	I
		Minimum	DTH	1.1676	0.30%	0.0574	I
		Firm Supply Reservation	DTH	0.0000	0.30%	2.4170	I
		Backup Supply	DTH	1.1676	0.30%	(2)	
		Authorized Oerrun	DTH	1.1676	0.30%	(2)	
		Unauthorized Oerrun					
		Sales:					
		Standard	DTH	25.00	0.30%	--	
		Minimum	DTH	1.1676	0.30%	--	
		PSIA	DTH	--	\$0.16876	--	

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.
- (3) The Service and Facility Charge is subject to and does not include the Pilot Low Income Adjustment as provided for on Sheet No. 49.

(Continued on Sheet No. 11B)

ADVICE LETTER NUMBER _____

ISSUE DATE _____

DECISION NUMBER _____

VICE PRESIDENT,
Rates & Regulatory Affairs

EFFECTIVE DATE October 1, 2012

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 11B

P.O. Box 840
Denver, CO 80201-0840

Cancels
Sheet No. _____

NATURAL GAS RATES
RATE SCHEDULE SUMMATION SHEET

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate(3)</u>	<u>Adjustments (Percent)(1)</u>	<u>Gas Cost Adjustment</u>	
TFL	30	Service and Facility Charge:		\$ 72.00	0.30%	\$ --	
		Firm Capacity Reservation Charge:		--		--	
		Standard	DTH	6.750	0.30%	--	
		Minimum	DTH	0.600	0.30%	--	
		Transportation Charge:					
		Standard	DTH	0.1854	0.30%	0.0574	I
		Minimum	DTH	0.010	0.30%	0.0574	I
		Authorized Overrun	DTH	0.1854	0.30%	0.0574	I
		Unauthorized Overrun					
		Transportation:					
		Standard	DTH	25.00	0.30%	0.0574	I
		Minimum	DTH	0.1854	0.30%	0.0574	I
		Firm Supply Reservation	DTH	0.000	0.30%	2.4170	I
		Backup Supply	DTH	0.1854	0.30%	(2)	
		Authorized Overrun	DTH	0.1854	0.30%	(2)	
		Unauthorized Overrun					
		Sales:					
		Standard	DTH	25.00	0.30%	--	
		Minimum	DTH	0.1854	0.30%	--	
		PSIA	DTH	--	\$0.16876	--	

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.
- (3) The Service and Facility Charge is subject to and does not include the Pilot Low Income Adjustment as provided for on Sheet No. 49.

(Continued on Sheet No. 11C)

ADVICE LETTER NUMBER _____

ISSUE DATE _____

DECISION NUMBER _____

VICE PRESIDENT,
Rates & Regulatory Affairs

EFFECTIVE DATE October 1, 2012

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 11C

P.O. Box 840
 Denver, CO 80201-0840

Cancels
 Sheet No. _____

NATURAL GAS RATES
 RATE SCHEDULE SUMMATION SHEET

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate(3)</u>	<u>Adjustments (Percent)</u>	<u>Gas Cost (1)</u>	<u>Adjustment</u>
TI	31	Service and Facility Charge:		\$72.00	0.30%	\$	--
		Transportation Charge:					
		Standard	DTH	0.3072	0.30%	0.0574	I
		Minimum	DTH	0.010	0.30%	0.0574	I
		Authorized Overrun					
		Transportation	DTH	0.3072	0.30%	0.0574	I
		Unauthorized Overrun					
		Transportation:					
		Standard	DTH	25.00	0.30%	0.0574	I
		Minimum	DTH	0.3072	0.30%	0.0574	I
		On-Peak Demand	DTH	6.75	0.30%	2.4170	I
		Backup Supply	DTH	0.1854	0.30%	(2)	
		Unauthorized Overrun					
		Sales:					
		Standard	DTH	25.00	0.30%	--	
		Minimum	DTH	0.1854	0.30%	--	
		PSIA	DTH	--	\$0.16876	--	

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to Monthly revision as provided for on Sheet No. 50H.
- (3) The Service and Facility Charge is subject to and does not include the Pilot Low Income Adjustment as provided for on Sheet No. 49.

(Continued on Sheet No. 11D)



ADVICE LETTER NUMBER _____

ISSUE DATE _____

DECISION NUMBER _____

VICE PRESIDENT,
 Rates & Regulatory Affairs

EFFECTIVE DATE October 1, 2012