

**Colorado Public Utilities Commission**  
 Black Hills/ Colorado Gas Utility Company, LP  
 d/b/a Black Hills Energy

**COLORADO PUC NO. 3**  
**Fourth Revised Sheet No. 5.1**  
**Cancels Third Sheet No. 5.1**

**Gas Cost Adjustment ( GCA Rider) Summary**

Riders to Base Rate Schedules for customers on Colorado Interstate Gas System Supply

Rate Schedule	Tariff Sheet	Current Gas Cost (1) \$/therm	+	Deferred Gas Cost (1) \$/therm	=	Total GCA Rider \$/therm
RS	7	0.53842		(\$0.08408)		\$0.45434 R
SC	8	0.53842		(\$0.08408)		\$0.45434 R
SCF	9	0.53842		(\$0.08408)		\$0.45434 R
SVI	10	0.32350		(\$0.07236)		\$0.25114 R
LVF	11	0.53842		(\$0.08408)		\$0.45434 R
LVI	12	0.32350		(\$0.07236)		\$0.25114 R
IR	13	0.32350		(\$0.07236)		\$0.25114 R

(1) Current and Deferred Gas Cost do not apply to transportation Service rate scheduled ( LVTS and ITS)  
 All rates per volumes at standard pressure base of 14.73. Puruant to Decision No. C09-0554 effective on  
 or after June 1, 2009

Advice Letter No.

Issue Date: September 14, 2012

Decision No.

\_\_\_\_\_  
 Signature of Issuing Officer  
 Vice President

Effective Date: October 01, 2012

Colorado Public Utilities Commission  
Black Hills/ Colorado Gas Utility Company, LP  
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**COLORADO PUC NO. 3**  
Eighth Revised Sheet No. 5  
Cancels Seventh Revised Sheet No. 5

**RATE SCHEDULE SUMMATION SHEET**

Rate Schedule	Tariff Sheet	Monthly Facility Charge \$/month	Upstream Demand (1) \$/therm	Gas Commodity (1) \$/therm	LDC Delivery Charge \$/therm	G-DSMCA (2) \$/month	G-DSMCA (2) \$/therm	BHEAP (3) \$/month	Net Sales Rate (4) \$/therm	
<b>Sales Rates</b>										
RS	7	\$ 10.00	\$ 0.20320	\$ 0.25114	\$ 0.14109	\$ 0.02	0.00022	\$ 0.25	0.59565	IR
SC	8	\$ 15.00	\$ 0.20320	\$ 0.25114	\$ 0.14109	\$ 0.31	0.00296	\$ 0.32	0.59839	R
SCF	9	\$ 75.00	\$ 0.20320	\$ 0.25114	\$ 0.11042	\$ 1.57	0.00232	\$ 1.69	0.56708	R
SVI	10	\$ 75.00	\$ -	\$ 0.25114	\$ 0.11042	\$ 1.57	0.00232	\$ 1.69	0.36388	R
LVF	11	\$ 250.00	\$ 0.20320	\$ 0.25114	\$ 0.09199	\$ 5.25	0.00193	\$ 14.54	0.54826	R
LVI	12	\$ 250.00	\$ -	\$ 0.25114	\$ 0.09199	\$ 5.25	0.00193	\$ 14.54	0.34506	R
IR	13	\$ 30.00	\$ -	\$ 0.25114	\$ 0.10791			\$ 1.13	0.35905	R
<b>Transportation Rates</b>										
LVTS	14	\$250.00			\$0.09199					Net Trans Rate
ITS	15	\$30.00			\$0.10791					\$0.09199
										\$0.10791

(1) Upstream Demand and Gas Commodity costs do not apply to transportation service rate schedules (LVTS and ITS). Billing units in ccf approximate therm billing.

(2) Rate schedules are adjusted by the Gas Demand Side Management Cost Adjustment beginning on Sheet 64

(3) Rate Schedule are adjusted by the Black Hills Energy Assistance Program (BHEAP) funding fee on Sheet 69.4

(4) Rate Schedule Delivery Charge plus corresponding GCA on Sheet 5.1 and/or any applicable rider.

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