

SourceGas Distribution LLC

Colo. PUC No. 7  
 Fourteenth Revised Sheet No. 7  
 Cancels Thirteenth Revised Sheet No. 7

**North Eastern Colorado**  
 Sales Service Schedule of Rates  
 (Included in Base Rate Area 2) (1)

Rate Schedule	Sheet Number	Type of Charge	Billing Units	Base Rates	DSMCA (4)	Riders (5)(6)	GCA (2)	Total
R-2	9	Customer(3)	Per Meter	\$10.00	(\$0.16)	\$0.30	-----	\$10.14
R-2	9	Volumetric	Per Therm	\$0.2070	(\$0.0032)	\$0.0021	\$0.5360	\$0.7419
SC-2	10	Customer(3)	Per Meter	\$20.00	(\$0.29)	\$0.55	-----	\$20.26
SC-2	10	Volumetric	Per Therm	\$0.1424	(\$0.0021)	\$0.0014	\$0.5360	\$0.6777
LC-2	11	Customer(3)	Per Meter	\$100.00	(\$1.46)	\$2.84	-----	\$101.38
LC-2	11	Volumetric	Per Therm	\$0.1165	(\$0.0017)	\$0.0012	\$0.5360	\$0.6520
ICD-2	12	Customer(3)	Per Meter	\$40.00	(\$0.58)	\$2.65	-----	\$42.07
ICD-2	12	Volumetric	Per Therm	\$0.0702	(\$0.0010)	\$0.0007	\$0.5360	\$0.6059

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \frac{\text{Current Gas Cost}}{\$0.5587} + \frac{\text{Deferred Gas Cost}}{(\$0.0227)} = \text{GCA } \$0.5360$$

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

Rate Schedule	Demand Side Management Cost Adjustment ("DSMCA")		
	Percent	Monthly Rate	Volumetric Rate
R-2	-1.55%	(\$0.16)	(\$0.0032)
SC-2	-1.46%	(\$0.29)	(\$0.0021)
LC-2	-1.46%	(\$1.46)	(\$0.0017)
ICD-2	-1.46%	(\$0.58)	(\$0.0010)

(5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

Rate Schedule	General Rate Schedule Adjustment ("GRSA")		
	Percent	Monthly Rate	Volumetric Rate
R-2	1.00%	\$0.10	\$0.0021
SC-2	1.00%	\$0.20	\$0.0014
LC-2	1.00%	\$1.00	\$0.0012
ICD-2	1.00%	\$0.40	\$0.0007

(6) Base rates under this Tariff are adjusted by the Percentage of Income Payment Plan Cost Adjustment per Tariff Sheet No. 20 summarized below:

Rate Schedule	Percentage of Income Payment Plan Cost Adjustment ("PIPPCA")	
	Monthly Rate	
R-2	\$0.20	
SC-2	\$0.35	
LC-2	\$1.84	
ICD-2	\$2.25	

Advice Letter No. TBD

William N. Cantrell  
 Issuing Officer

Issue Date:

Decision or  
 Authority No.

President and CEO  
 Title

Effective Date: August 1, 2012

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SourceGas Distribution LLC

Colo. PUC No. 7  
 Twelfth Revised Sheet No. 7A  
 Cancels Eleventh Revised Sheet No. 7A

**North Eastern Colorado**  
 Sales Service Schedule of Rates  
 (Included in Base Rate Area 2)

**Rule 4406(b) Itemized Billing Units**

Rate Schedule	Distribution 1/	Volumetric Charges Per Therm				Monthly Charge (Per Meter)			
		Gas Cost Adjustment				DSMCA	Customer Charge 1/	Total	
		Commodity	Upstream Pipeline	DSMCA	Total				
R-2	\$0.2091	\$0.3775	\$0.1585	(\$0.0032)	\$0.7419	(\$0.16)	\$10.30	\$10.14	
SC-2	\$0.1438	\$0.3775	\$0.1585	(\$0.0021)	\$0.6777	(\$0.29)	\$20.55	\$20.26	
LC-2	\$0.1177	\$0.3775	\$0.1585	(\$0.0017)	\$0.6520	(\$1.46)	\$102.84	\$101.38	
ICD-2	\$0.0709	\$0.3775	\$0.1585	(\$0.0010)	\$0.6059	(\$0.58)	\$42.65	\$42.07	

1/ Includes General Rate Schedule Adjustment ("GRSA") pursuant to Sheet No. 8A and the Percentage of Income Payment Plan Cost Adjustment ("PIPPCA") pursuant to Sheet No. 20 and in the amount shown on Sheet No. 7 (Note 5 and 6) for the corresponding class of service and type of charge.

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Advice Letter No. TBD

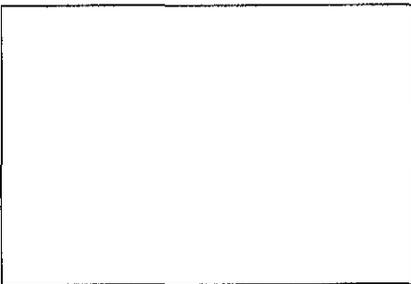
William N. Cantrell  
 Issuing Officer

Issue Date:

Decision or  
 Authority No.

President and CEO  
 Title

Effective Date: August 1, 2012



SourceGas Distribution LLC

Colo. PUC No. 7  
 Twelfth Revised Sheet No. 7B  
 Cancels Eleventh Revised Sheet No. 7B

**Western Slope Colorado**  
 Sales Service Schedule of Rates  
 (Included in Base Rate Area 1) (1)

Rate Schedule	Sheet Number	Type of Charge	Billing Units	Base Rates	LSSRS (4)	DSMCA (5)	Riders (6)(7)	GCA (2)	Total
R-1	9	Customer(3)	Per Meter	\$11.00		\$0.29	\$1.15	----	\$12.44
R-1	9	Volumetric	Per Therm	\$0.2282	\$0.0254	\$0.0060	\$0.0197	\$0.6587	\$0.938
SC-1	10	Customer(3)	Per Meter	\$22.00		\$0.44	\$2.25	----	\$24.69
SC-1	10	Volumetric	Per Therm	\$0.1869	\$0.0254	\$0.0038	\$0.0162	\$0.6587	\$0.8910
LC-1	11	Customer(3)	Per Meter	\$100.00		\$2.01	\$10.49	----	\$112.50
LC-1	11	Volumetric	Per Therm	\$0.1544	\$0.0254	\$0.0031	\$0.0134	\$0.6587	\$0.8550
ICD-1	12	Customer(3)	Per Meter	\$180.00		\$3.62	\$17.82	----	\$201.44
ICD-1	12	Volumetric	Per Therm	\$0.0923	\$0.0254	\$0.0019	\$0.0080	\$0.6587	\$0.7863

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \frac{\text{Current Gas Cost}}{\$0.6490} + \frac{\text{Deferred Gas Cost}}{\$0.0097} = \text{GCA } \$0.6587$$

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Litigated Settlement Special Rate Surcharge (LSSRS) amount: of \$0.0254 per therm pursuant to Sheet No. 39D of this Tariff.

(5) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

Rate Schedule	Demand Side Management Cost Adjustment ("DSMCA")		
	Percent	Monthly Rate	Volumetric Rate
R-1	2.65%	\$0.29	\$0.0060
SC-1	2.01%	\$0.44	\$0.0038
LC-1	2.01%	\$2.01	\$0.0031
ICD-1	2.01%	\$3.62	\$0.0019

(6) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

Rate Schedule	General Rate Schedule Adjustment ("GRSA")		
	Percent	Monthly Rate	Volumetric Rate
R-1	8.65%	\$0.95	\$0.0197
SC-1	8.65%	\$1.90	\$0.0162
LC-1	8.65%	\$8.65	\$0.0134
ICD-1	8.65%	\$15.57	\$0.0080

(7) Base rates under this Tariff are adjusted by the Percentage of Income Payment Plan Cost Adjustment per Tariff Sheet No. 20 summarized below:

Rate Schedule	Percentage of Income Payment Plan Cost Adjustment ("PIPPCA")	
	Monthly Rate	
R-1	\$0.20	
SC-1	\$0.35	
LC-1	\$1.84	
ICD-1	\$2.25	

Advice Letter No. TBD

William N. Cantrell  
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President and CEO  
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SourceGas Distribution LLC

Colo. PUC No. 7  
 Thirteenth Revised Sheet No. 7C  
 Cancels Twelfth Revised Sheet No. 7C

**Western Slope Colorado**  
 Sales Service Schedule of Rates  
 (Included in Base Rate Area 1)

**Rule 4406(b) Itemized Billing Units**

Rate Schedule	Volumetric Charges Per Therm					Monthly Charge (Per Meter)			
	Distribution 1/	Gas Cost Adjustment		Upstream Pipeline	DSMCA	Total	DSMCA	Customer Charge 1/	Total
		Commodity 2/							
R-1	\$0.2479	\$0.4435	\$0.2406	\$0.0060	\$0.9380	\$0.29	\$12.15	\$12.44	
SC-1	\$0.2031	\$0.4435	\$0.2406	\$0.0038	\$0.8910	\$0.44	\$24.25	\$24.69	
LC-1	\$0.1678	\$0.4435	\$0.2406	\$0.0031	\$0.8550	\$2.01	\$110.49	\$112.50	
ICD-1	\$0.1003	\$0.4435	\$0.2406	\$0.0019	\$0.7863	\$3.62	\$197.82	\$201.44	

1/ Includes General Rate Schedule Adjustment ("GRSA") pursuant to Sheet No. 8A and the Percentage of Income Payment Plan Cost Adjustment ("PIPPCA") pursuant to Sheet No. 20 and in the amount shown on Sheet No. 7B (Note 6 and 7) for the corresponding class of service and type of charge.

2/ Includes Litigated Settlement Special Rate Surcharge (LSSRS) in amount of \$0.0254 per therm pursuant to Sheet No. 39D of this Tariff.

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Advice Letter No. TBD

William N. Cantrell  
 Issuing Officer

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Effective Date: August 1, 2012

SourceGas Distribution LLC

Colo. PUC No. 7  
 Twelfth Revised Sheet No. 7D  
 Cancels Eleventh Revised Sheet No. 7D

**North Central Colorado**  
 Sales Service Schedule of Rates  
 (Included in Base Rate Area 1)(1)

Rate Schedule	Sheet Number	Type of Charge	Billing Units	Base Rates	DSMCA (4)	Riders (5)(6)	GCA (2)	Total
R-1	9	Customer(3)	Per Meter	\$11.00	\$0.29	\$1.15	-----	\$12.44
R-1	9	Volumetric	Per Therm	\$0.2282	\$0.0060	\$0.0197	\$0.5008	\$0.7547
SC-1	10	Customer(3)	Per Meter	\$22.00	\$0.44	\$2.25	-----	\$24.69
SC-1	10	Volumetric	Per Therm	\$0.1869	\$0.0038	\$0.0162	\$0.5008	\$0.7077
LC-1	11	Customer(3)	Per Meter	\$100.00	\$2.01	\$10.49	-----	\$112.50
LC-1	11	Volumetric	Per Therm	\$0.1544	\$0.0031	\$0.0134	\$0.5008	\$0.6717
ICD-1	12	Customer(3)	Per Meter	\$180.00	\$3.62	\$17.82	-----	\$201.44
ICD-1	12	Volumetric	Per Therm	\$0.0923	\$0.0019	\$0.0080	\$0.5008	\$0.6030

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \frac{\text{Current Gas Cost}}{\$0.5034} + \frac{\text{Deferred Gas Cost}}{\$(0.0026)} = \frac{\text{GCA}}{\$0.5008}$$

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand-Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

Rate Schedule	Demand Side Management Cost Adjustment ("DSMCA")		
	Percent	Monthly Rate	Volumetric Rate
R-1	2.65%	\$0.29	\$0.0060
SC-1	2.01%	\$0.44	\$0.0038
LC-1	2.01%	\$2.01	\$0.0031
ICD-1	2.01%	\$3.62	\$0.0019

(5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

Rate Schedule	General Rate Schedule Adjustment ("GRSA")		
	Percent	Monthly Rate	Volumetric Rate
R-1	8.65%	\$0.95	\$0.0197
SC-1	8.65%	\$1.90	\$0.0162
LC-1	8.65%	\$8.65	\$0.0134
ICD-1	8.65%	\$15.57	\$0.0080

(6) Base rates under this Tariff are adjusted by the Percentage of Income Payment Plan Cost Adjustment per Tariff Sheet No. 20 summarized below:

Rate Schedule	Percentage of Income Payment Plan Cost Adjustment ("PIPPCA")	
	Monthly Rate	
R-1	\$0.20	
SC-1	\$0.35	
LC-1	\$1.84	
ICD-1	\$2.25	

Advice Letter No. TBD

William N. Cantrell  
 Issuing Officer

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Decision or Authority No.

President and CEO  
 Title

Effective Date: August 1, 2012

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SourceGas Distribution LLC

Colo. PUC No. 7

Twelfth Revised Sheet No. 7E

Cancels Eleventh Revised Sheet No 7E

**North Central Colorado**  
Sales Service Schedule of Rates  
(Included in Base Rate Area 1)

**Rule 4406(b) Itemized Billing Units**

Rate Schedule	Volumetric Charges Per Therm					Monthly Charge (Per Meter)		
	Distribution 1/	Gas Cost Adjustment			Total	DSMCA	Customer Charge 1/	Total
		Commodity	Upstream Pipeline	DSMCA				
R-1	\$0.2479	\$0.3898	\$0.1110	\$0.0060	\$0.7547	\$0.29	\$12.15	\$12.44
SC-1	\$0.2031	\$0.3898	\$0.1110	\$0.0038	\$0.7077	\$0.44	\$24.25	\$24.69
LC-1	\$0.1678	\$0.3898	\$0.1110	\$0.0031	\$0.6717	\$2.01	\$110.49	\$112.50
ICD-1	\$0.1003	\$0.3898	\$0.1110	\$0.0019	\$0.6030	\$3.62	\$197.82	\$201.44

1/ Includes General Rate Schedule Adjustment ("GRSA") pursuant to Sheet No. 8A and the Percentage of Income Payment Plan Cost Adjustment ("PIPPCA") pursuant to Sheet No. 20 and in the amount shown on Sheet No. 7D (Note 5 and 6) for the corresponding class of service and type of charge.

Advice Letter No. TBD

William N. Cantrell  
Issuing Officer

Issue Date:

Decision or  
Authority No.

President and CEO  
Title

Effective Date: August 1, 2012

SourceGas Distribution LLC

Colo. PUC No. 7  
Twelfth Revised Sheet No. 7F  
Cancels Eleventh Revised Sheet No. 7F

**Arkansas Valley Colorado**  
Sales Service Schedule of Rates  
(Included in Base Rate Area 2) (1)

Rate Schedule	Sheet Number	Type of Charge	Billing Units	Base Rates	DSMCA (4)	Riders (5)(6)	GCA (2)	Total
R-2	9	Customer(3)	Per Meter	\$10.00	(\$0.16)	\$0.30	-----	\$10.14
R-2	9	Volumetric	Per Therm	\$0.2070	(\$0.0032)	\$0.0021	\$0.5357	\$0.7416
SC-2	10	Customer(3)	Per Meter	\$20.00	(\$0.29)	\$0.55	-----	\$20.26
SC-2	10	Volumetric	Per Therm	\$0.1424	(\$0.0021)	\$0.0014	\$0.5357	\$0.6774
LC-2	11	Customer(3)	Per Meter	\$100.00	(\$1.46)	\$2.84	-----	\$101.38
LC-2	11	Volumetric	Per Therm	\$0.1165	(\$0.0017)	\$0.0012	\$0.5357	\$0.6517
ICD-2	12	Customer(3)	Per Meter	\$40.00	(\$0.58)	\$2.65	-----	\$42.07
ICD-2	12	Volumetric	Per Therm	\$0.0702	(\$0.0010)	\$0.0007	\$0.5357	\$0.6056

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(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \frac{\text{Current Gas Cost}}{\$0.5460} + \frac{\text{Deferred Gas Cost}}{\$(0.0103)} = \frac{\text{GCA}}{\$0.5357}$$

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

Rate Schedule	Demand Side Management Cost Adjustment ("DSMCA")		
	Percent	Monthly Rate	Volumetric Rate
R-2	-1.55%	(\$0.16)	(\$0.0032)
SC-2	-1.46%	(\$0.29)	(\$0.0021)
LC-2	-1.46%	(\$1.46)	(\$0.0017)
ICD-2	-1.46%	(\$0.58)	(\$0.0010)

(5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

Rate Schedule	General Rate Schedule Adjustment ("GRSA")		
	Percent	Monthly Rate	Volumetric Rate
R-2	1.00%	\$0.10	\$0.0021
SC-2	1.00%	\$0.20	\$0.0014
LC-2	1.00%	\$1.00	\$0.0012
ICD-2	1.00%	\$0.40	\$0.0007

(6) Base rates under this Tariff are adjusted by the Percentage of Income Payment Plan Cost Adjustment per Tariff Sheet No. 20 summarized below:

Rate Schedule	Percentage of Income Payment Plan Cost Adjustment ("PIPPCA")	
	Monthly Rate	
R-2	\$0.20	
SC-2	\$0.35	
LC-2	\$1.84	
ICD-2	\$2.25	

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Advice Letter No. TBD

William N. Cantrell  
Issuing Officer

Issue Date:

Decision or Authority No.

President and CEO  
Title

Effective Date: August 1, 2012

SourceGas Distribution LLC

Colo. PUC No. 7  
 Twelfth Revised Sheet No. 7G  
 Cancels Eleventh Revised Sheet No. 7G

**Arkansas Valley Colorado**  
 Sales Service Schedule of Rates  
 (Included in Base Rate Area 2)

**Rule 4406(b) Itemized Billing Units**

Rate Schedule	Distribution 1/	Volumetric Charges Per Therm				Monthly Charge (Per Meter)		
		<u>Gas Cost Adjustment</u>				DSMCA	Customer Charge 1/	Total
		Commodity	Upstream Pipeline	DSMCA	Total			
R-2	\$0.2091	\$0.3871	\$0.1486	(\$0.0032)	\$0.7416	(\$0.16)	\$10.30	\$10.14
SC-2	\$0.1438	\$0.3871	\$0.1486	(\$0.0021)	\$0.6774	(\$0.29)	\$20.55	\$20.26
LC-2	\$0.1177	\$0.3871	\$0.1486	(\$0.0017)	\$0.6517	(\$1.46)	\$102.84	\$101.38
ICD-2	\$0.0709	\$0.3871	\$0.1486	(\$0.0010)	\$0.6056	(\$0.58)	\$42.65	\$42.07

1/ Includes General Rate Schedule Adjustment ("GRSA") pursuant to Sheet No. 8A and the Percentage of Income Payment Plan Cost Adjustment ("PIPPCA") pursuant to Sheet No. 20 and in the amount shown on Sheet No. 7F (Note 5 and 6) for the corresponding class of service and type of charge.

Advice Letter No. TBD

William N. Cantrell  
 Issuing Officer

Issue Date:

Decision or  
 Authority No.

President and CEO  
 Title

Effective Date: August 1, 2012

SourceGas Distribution LLC

Colo. PUC No. 7  
 Twelfth Revised Sheet No. 7H  
 Cancels Eleventh Revised Sheet No. 7H

**Southwestern Colorado**  
 Sales Service Schedule of Rates  
 (Included in Base Rate Area 2) (1)

Rate Schedule	Sheet Number	Type of Charge	Billing Units	Base Rates	DSMCA (4)	Riders (5)(6)	GCA (2)	Total
R-2	9	Customer (3)	Per Meter	\$10.00	(\$0.16)	\$0.30	----	\$10.14
R-2	9	Volumetric	Per Therm	\$0.2070	(\$0.0032)	\$0.0021	\$0.5459	\$0.7518
SC-2	10	Customer(3)	Per Meter	\$20.00	(\$0.29)	\$0.55	----	\$20.26
SC-2	10	Volumetric	Per Therm	\$0.1424	(\$0.0021)	\$0.0014	\$0.5459	\$0.6876
LC-2	11	Customer(3)	Per Meter	\$100.00	(\$1.46)	\$2.84	----	\$101.38
LC-2	11	Volumetric	Per Therm	\$0.1165	(\$0.0017)	\$0.0012	\$0.5459	\$0.6619
ICD-2	12	Customer(3)	Per Meter	\$40.00	(\$0.58)	\$2.65	----	\$42.07
ICD-2	12	Volumetric	Per Therm	\$0.0702	(\$0.0010)	\$0.0007	\$0.5459	\$0.6158

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \frac{\text{Current Gas Cost}}{\$0.5515} + \frac{\text{Deferred Gas Cost}}{\$(0.0056)} = \frac{\text{GCA}}{\$0.5459}$$

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

Rate Schedule	Demand Side Management Cost Adjustment ("DSMCA")		
	Percent	Monthly Rate	Volumetric Rate
R-2	-1.55%	(\$0.16)	(\$0.0032)
SC-2	-1.46%	(\$0.29)	(\$0.0021)
LC-2	-1.46%	(\$1.46)	(\$0.0017)
ICD-2	-1.46%	(\$0.58)	(\$0.0010)

(5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

Rate Schedule	General Rate Schedule Adjustment ("GRSA")		
	Percent	Monthly Rate	Volumetric Rate
R-2	1.00%	\$0.10	\$0.0021
SC-2	1.00%	\$0.20	\$0.0014
LC-2	1.00%	\$1.00	\$0.0012
ICD-2	1.00%	\$0.40	\$0.0007

(6) Base rates under this Tariff are adjusted by the Percentage of Income Payment Plan Cost Adjustment per Tariff Sheet No. 20 summarized below:

Rate Schedule	Percentage of Income Payment Plan Cost Adjustment ("PIPPCA")	
	Monthly Rate	
R-2	\$0.20	
SC-2	\$0.35	
LC-2	\$1.84	
ICD-2	\$2.25	

Advice Letter No. TBD

William N. Cantrell  
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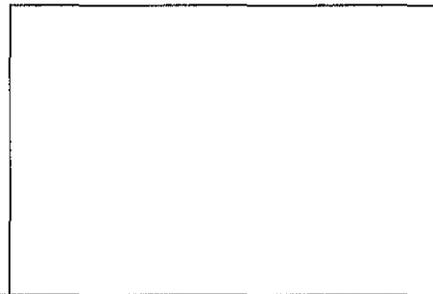
**Southwestern Colorado**  
Sales Service Schedule of Rates  
(Included in Base Rate Area 2)

**Rule 4406(b) Itemized Billing Units**

Rate Schedule	Volumetric Charges Per Therm					Monthly Charge (Per Meter)			
	Distribution <u>1/</u>	Gas Cost Adjustment		Upstream Pipeline	DSMCA	Total	DSMCA	Customer Charge <u>1/</u>	Total
		Commodity							
R-2	\$0.2091	\$0.4063	\$0.1396	(\$0.0032)	\$0.7518	(\$0.16)	\$10.30	\$10.14	
SC-2	\$0.1438	\$0.4063	\$0.1396	(\$0.0021)	\$0.6876	(\$0.29)	\$20.55	\$20.26	
LC-2	\$0.1177	\$0.4063	\$0.1396	(\$0.0017)	\$0.6619	(\$1.46)	\$102.84	\$101.38	
ICD-2	\$0.0709	\$0.4063	\$0.1396	(\$0.0010)	\$0.6158	(\$0.58)	\$42.65	\$42.07	

1/ Includes General Rate Schedule Adjustment ("GRSA") pursuant to Sheet No. 8A and the Percentage of Income Payment Plan Cost Adjustment ("PIPPCA") pursuant to Sheet No. 20 and in the amount shown on Sheet No. 7H (Note 5 and 6) for the corresponding class of service and type of charge.

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Advice Letter No. TBD

William N. Cantrell  
Issuing Officer

Issue Date:

Decision or  
Authority No.

President and CEO  
Title

Effective Date: August 1, 2012

SourceGas Distribution LLC

Colo. PUC No. 7  
Fourth Revised Sheet No. 9  
Cancels Third Revised Sheet No. 9

SALES SERVICE RATE SCHEDULE

RESIDENTIAL SALES SERVICE

RATE SCHEDULE R (R-1, R-2)

APPLICABILITY

This Rate Schedule is applicable to all Residential Customers within the Company's service territory where natural gas is available. It is not applicable to Distribution Transportation Service or resale service.

RATE

Base Rate Area 1 Customers are located in the areas described on Sheet Nos. 5A and 5B. The applicable rates for Base Rate Area 1 are described on Sheet Nos. 7B through 7E.

Base Rate Area 2 Customers are located in the areas described on Sheet Nos. 5, 5C and 5D. The applicable rates for Base Rate Area 2 are described on Sheet Nos. 7, 7A and 7F through 7I.

FRANCHISE TAX SURCHARGE

Franchise taxes or charges imposed by any municipality will be surcharged only to the Customers of Company receiving service in such municipality. The appropriate franchise tax shall be applied to each Customer's charge and then set forth as a separate item, or surcharge, on that Customer's bill.

GAS COST ADJUSTMENT

This rate is subject to the Gas Cost Adjustment tariff commencing on Sheet No. 37.

PERCENTAGE OF INCOME PAYMENT PLAN COST ADJUSTMENT

This rate is subject to the PIPPCA Tariff commencing on Sheet No. 20. The PIPPCA is not applicable to participants in the PIPP.

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DEMAND SIDE MANAGEMENT COST ADJUSTMENT

This rate is subject to the Demand Side Management Cost Adjustment tariff commencing on Sheet No. 13.

GENERAL RATE SCHEDULE ADJUSTMENT

This rate is subject to the General Rate Schedule Adjustment tariff commencing on Sheet No. 8A.

PAYMENT

Bills for gas service are due and payable 15 days from date of bill and service is subject to discontinuance pursuant to the Company's Rules and Regulations. If a Customer is disconnected for non-payment, Customer will be subject to Special Charges, including a Reconnection Charge. For Special Charges refer to Sheet No. 8.

RULES AND REGULATIONS

Natural gas service under this schedule is for the exclusive use of the Customer, and shall not be re-sold or shared by others. Service under this schedule is for the use of Residential Customers only. All services under this schedule are subject to the Company's applicable Rules and Regulations commencing on Sheet No. 40 and the General Terms and Conditions of this Tariff, together with such supplements thereto and revisions thereof as are from time-to-time in effect, provided that copies of all such rules shall be kept on file with the Public Utilities Commission of Colorado.

Advice Letter No. TBD

William N. Cantrell  
Issuing Officer

Issue Date:

Decision or  
Authority No.

President and CEO  
Title

Effective Date: August 1, 2012

SourceGas Distribution LLC

Colo. PUC No. 7  
Fourth Revised Sheet No. 10  
Cancels Third Revised Sheet No. 10

SALES SERVICE RATE SCHEDULE

SMALL COMMERCIAL SALES SERVICE  
(5,000 therms or less per year)

RATE SCHEDULE SC (SC-1, SC-2)

APPLICABILITY

This Rate Schedule is applicable to all Small Commercial Customers within the Company's service territory where natural gas is available. It is not applicable to Distribution Transportation Service or resale service.

RATE

Base Rate Area 1 Customers are located in the areas described on Sheet Nos. 5A and 5B. The applicable rates for Base Rate Area 1 are described on Sheet Nos. 7B through 7E.

Base Rate Area 2 Customers are located in the areas described on Sheet Nos. 5, 5C and 5D. The applicable rates for Base Rate Area 2 are described on Sheet Nos. 7, 7A and 7F through 7I.

FRANCHISE TAX SURCHARGE

Franchise taxes or charges imposed by any municipality will be surcharged only to the Customers of Company receiving service in such municipality. The appropriate franchise tax shall be applied to each Customer's charge and then set forth as a separate item, or surcharge, on that Customer's bill.

GAS COST ADJUSTMENT

This rate is subject to the Gas Cost Adjustment tariff commencing on Sheet No. 37.

DEMAND SIDE MANAGEMENT COST ADJUSTMENT

This rate is subject to the Demand Side Management Cost Adjustment tariff commencing on Sheet No. 13.

GENERAL RATE SCHEDULE ADJUSTMENT

This rate is subject to the General Rate Schedule Adjustment tariff commencing on Sheet No. 8A.

PERCENTAGE OF INCOME PAYMENT PLAN COST ADJUSTMENT

This rate is subject to the PIPPCA Tariff commencing on Sheet No. 20. The PIPPCA is not applicable to participants in the PIPP.

PAYMENT

Bills for gas service are due and payable 15 days from date of bill and service is subject to discontinuance pursuant to the Company's Rules and Regulations. If a Customer is disconnected for non-payment, Customer will be subject to Special Charges, including a Reconnection Charge. For Special Charges refer to Sheet No. 8.

RULES AND REGULATIONS

Natural gas service under this schedule is for the exclusive use of the Customer, and shall not be re-sold or shared by others. Service under this schedule is for the use of Small Commercial Customers only. All services under this schedule are subject to the Company's applicable Rules and Regulations commencing on Sheet No. 40 and the General Terms and Conditions of this Tariff, together with such supplements thereto and revisions thereof as are from time-to-time in effect, provided that copies of all such rules shall be kept on file with the Public Utilities Commission of Colorado.

N  
N

Advice Letter No. TBD

William N. Cantrell  
Issuing Officer

Issue Date:

Decision or  
Authority No.

President and CEO  
Title

Effective Date: August 1, 2012

SourceGas Distribution LLC

Colo. PUC No. 7  
Fourth Revised Sheet No. 11  
Cancels Third Revised Sheet No. 11

SALES SERVICE RATE SCHEDULE

LARGE COMMERCIAL SALES SERVICE  
(Greater than 5,000 therms per year)

RATE SCHEDULE LC (LC-1, LC-2)

APPLICABILITY

This Rate Schedule is applicable to all Large Commercial Customers within the Company's service territory where natural gas is available. It is not applicable to Distribution Transportation Service or resale service.

RATE

Base Rate Area 1 Customers are located in the areas described on Sheet Nos. 5A and 5B. The applicable rates for Base Rate Area 1 are described on Sheet Nos. 7B through 7E.

Base Rate Area 2 Customers are located in the areas described on Sheet Nos. 5, 5C and 5D. The applicable rates for Base Rate Area 2 are described on Sheet Nos. 7, 7A and 7F through 7I.

FRANCHISE TAX SURCHARGE

Franchise taxes or charges imposed by any municipality will be surcharged only to the Customers of Company receiving service in such municipality. The appropriate franchise tax shall be applied to each Customer's charge and then set forth as a separate item, or surcharge, on that Customer's bill.

GAS COST ADJUSTMENT

This rate is subject to the Gas Cost Adjustment tariff commencing on Sheet No. 37.

DEMAND SIDE MANAGEMENT COST ADJUSTMENT

This rate is subject to the Demand Side Management Cost Adjustment tariff commencing on Sheet No. 13.

GENERAL RATE SCHEDULE ADJUSTMENT

This rate is subject to the General Rate Schedule Adjustment tariff commencing on Sheet No. 8A.

PERCENTAGE OF INCOME PAYMENT PLAN COST ADJUSTMENT

This rate is subject to the PIPPCA Tariff commencing on Sheet No. 20. The PIPPCA is not applicable to participants in the PIPP.

N  
N

PAYMENT

Bills for gas service are due and payable 15 days from date of bill and service is subject to discontinuance pursuant to the Company's Rules and Regulations. If a Customer is disconnected for non-payment, Customer will be subject to Special Charges, including a Reconnection Charge. For Special Charges refer to Sheet No. 8.

RULES AND REGULATIONS

Natural gas service under this schedule is for the exclusive use of the Customer, and shall not be re-sold or shared by others. Service under this schedule is for the use of Large Commercial Customers only. All services are subject to the Company's Rules and Regulations commencing on Sheet No. 40 and the General Terms and Conditions of this Tariff, together with such supplements thereto and revisions thereof as are from time-to-time in effect, and on file with the Public Utilities Commission of Colorado.

Advice Letter No. TBD

William N. Cantrell  
Issuing Officer

Issue Date:

Decision or  
Authority No.

President and CEO  
Title

Effective Date: August 1, 2012

SourceGas Distribution LLC

Colo. PUC No. 7

Fourth Revised Sheet No. 12

Cancels Third Revised Sheet No. 12

SALES SERVICE RATE SCHEDULE  
IRRIGATION, CROP DRYING OR SEASONAL SALES SERVICE  
RATE SCHEDULE ICD (ICD-1, ICD-2)

APPLICABILITY

This Rate Schedule is applicable to all Irrigation and Crop Drying Customers within the Company's service territory where natural gas is available. Premises having residential services connected at the same premise shall be eligible for service under this rate schedule as long as the residential load connected constitutes a smaller portion of the entire connected load than the load connected for irrigation or crop drying. It is not applicable to Distribution Transportation Service or resale service. The Company's Irrigation Crop Drying or Seasonal Class shall also include seasonal customers. To be included in this class, seasonal customers must not consume natural gas from December 15 through March 15.

RATE

Base Rate Area 1 Customers are located in the areas described on Sheet Nos. 5A and 5B. The applicable rates for Base Rate Area 1 are described on Sheet Nos. 7B through 7E.

Base Rate Area 2 Customers are located in the areas described on Sheet Nos. 5, 5C and 5D. The applicable rates for Base Rate Area 2 are described on Sheet Nos. 7, 7A and 7F through 7I.

FRANCHISE TAX SURCHARGE

Franchise taxes or charges imposed by any municipality will be surcharged only to the Customers of Company receiving service in such municipality. The appropriate franchise tax shall be applied to each Customer's charge and then set forth as a separate item, or surcharge, on that Customer's bill.

GAS COST ADJUSTMENT

This rate is subject to the Gas Cost Adjustment tariff commencing on Sheet No. 37.

DEMAND SIDE MANAGEMENT COST ADJUSTMENT

This rate is subject to the Demand Side Management Cost Adjustment tariff commencing on Sheet No. 13.

GENERAL RATE SCHEDULE ADJUSTMENT

This rate is subject to the General Rate Schedule Adjustment tariff commencing on Sheet No. 8A.

PERCENTAGE OF INCOME PAYMENT PLAN COST ADJUSTMENT

This rate is subject to the PIPPCA Tariff commencing on Sheet No. 20. The PIPPCA is not applicable to participants in the PIPP.

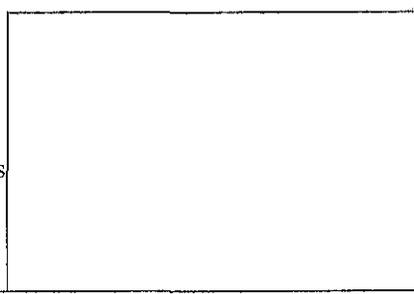
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PAYMENT

Bills for gas service are due and payable 15 days from date of bill and service is subject to discontinuance pursuant to the Company's Rules and Regulations. If a Customer is disconnected for non-payment, Customer will be subject to Special Charges, including a Reconnection Charge. For Special Charges refer to Sheet No. 8.

RULES AND REGULATIONS

Natural gas service under this schedule is for the exclusive use of the Customer, and shall not be re-sold or shared by others. Service under this schedule is primarily for the use of Irrigation, Crop Drying or Seasonal purposes only. All services are subject to the Company's Rules and Regulations commencing on Sheet No. 40 and the General Terms and Conditions of this Tariff, together with such supplements thereto and revisions thereof as are from time-to-time in effect, and on file with the Public Utilities Commission of Colorado.



Advice Letter No. TBD

William N. Cantrell  
Issuing Officer

Issue Date:

Decision or  
Authority No.

President and CEO  
Title

Effective Date: August 1, 2012

SourceGas Distribution LLC

Colo. PUC No. 7

First Revised Sheet No. 17

Cancels Original Sheet No. 17

N

**PERCENTAGE OF INCOME PAYMENT PLAN (PIPP)**

1. The PIPP provides low-income energy assistance by offering rates, charges, and services that grant a reasonable preference or advantage to eligible residential low-income customers, as permitted by § 40-3-106, C.R.S and Rule 4412 of the Commission's Rules Regulating Gas Utilities and Pipeline Operators. The rules that govern the operation of the PIPP and the applicable rates that recover the associated costs of the PIPP are described below:

2. Program components. Company's program addresses the following four aspects of energy assistance:

- a. Integration with existing energy efficiency or DSM programs offered by the utility or other entity;
- b. Integration with existing weatherization programs offered by the state of Colorado or other entities;
- c. Integration with LEAP or other existing low-income energy assistance programs; and
- d. Consideration of arrearage forgiveness for participants who enter the Program. Arrearage credits shall be sufficient to reduce the pre-existing arrearage to \$0.00 over twenty-four months.

3. Participant eligibility phase-in. On or before March 1 of each year, the Staff of the Commission shall compute household income levels for households containing different numbers of persons for Phase I, II and III eligibility under subparagraph 3.a below. For this purpose the Staff shall obtain the most recent federal poverty level for households of different sizes from the federal poverty guidelines updated periodically in the Federal Register by the U.S. Department of Health and Human Services under the authority of 42 U.S.C. 9902(2). For each size household, these federal poverty level incomes shall be multiplied by the federal poverty level percentages in subparagraph 3.a below. On or before April 1 of each year, the Commission shall send a letter to each utility stating the resulting subparagraph 3.a Phase I, II and III income eligibility thresholds for households of different sizes as computed by Staff. Annually following receipt of the Commission's letter, Company shall file an advice letter or application, as appropriate, revising its tariffs effective on or before July 1 to show the same current Phase I, II and III income eligibility thresholds.

a. Company's plan shall phase in the eligibility requirements over three years in accordance with the following schedule:

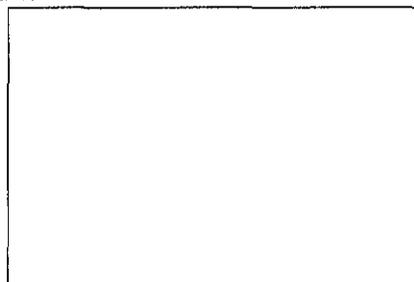
- i. Phase I: Eligible participants are limited to those with a household income at or below one hundred twenty-five percent of the current federal poverty level during the first year of operation of the program.
- ii. Phase II: Eligible participants are limited to those with a household income at or below one hundred fifty percent of the current federal poverty level during the second year of operation of the program.
- iii. Phase III: Eligible participants are limited to those with a household income at or below one hundred eighty-five percent of the current federal poverty level during the third and subsequent years of operation of the program.

4. Maximum impact on non-participant.

a. Company shall quantify the anticipated impact of its program on non-participants, for each phase identified in subparagraph 3.a.

b. The program's maximum cost impact on residential non-participant's are:

- i. Phase I: No more than \$0.25 per month;
- ii. Phase II: No more than \$0.28 per month; and
- iii. Phase III: No more than \$0.315 per month.



Advice Letter No. TBD

William N. Cantrell  
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President and CEO  
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Effective Date: August 1, 2012

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**PERCENTAGE OF INCOME PAYMENT PLAN (PIPP) Cont.**

- 5. Eligibility requirements. PIPP enrollment shall be limited to LEAP participants based on the three-year phase-in schedule contained in subparagraph 3.a.
- 6. Percentage of income plan. The total payment for all gas home energy under PIPP is determined based upon a percentage of the participant's annual gross household income.
  - a. For gas accounts, maximum participant payments shall be set at the following percentage of income burdens:
    - i. Household income at or below 75 percent of Federal Poverty Level: two percent of income.
    - ii. Household income exceeding 75 percent but at or below 125 percent of Federal Poverty Level: two and one-half percent of income.
    - iii. Household income exceeding 125 percent but at or below 185 percent of Federal Poverty Level: three percent of income.
  - b. Notwithstanding the percentage of income limits established in subparagraph 6.a, the Company may establish minimum monthly payment amounts for participants with household income of \$0, provided that the participant's minimum payment for a natural gas account shall be no more than \$10 a month.
  - c. In the event that a primary heating fuel for any particular safe harbor participant has been identified by LEAP, that determination shall be final.
- 7. Full annual bill calculation. Company shall be responsible for estimating an eligible participant's full annual bill for the purpose of determining the participant's fixed credit.
- 8. Fixed credit benefit delivery.
  - a. Company shall deliver PIPP benefits as a percentage of income-based fixed credit on a participant's bill. The fixed credit shall be determined based upon a percentage of household income and converted to a fixed monthly credit applied to the participant's bill.
  - b. Fixed credits shall be adjusted during a program year in the event that standard residential rates, including commodity or fuel charges, change to the extent that the full annual bill at the new rates would differ from the full annual bill upon which the fixed credits are currently based by 25 percent or more.
  - c. If a utility demonstrates that it is infeasible to deliver PIPP benefits as a percentage of income-based fixed credits on a participant's bill, a participant's annual payment each year shall be calculated as a percentage of household income and converted to a percentage of the participant's full annual bill. A participant will pay that percentage of the total bill irrespective of the level of the full annual bill.
- 9. Arrearage credits. Arrearage credits shall be:
  - a. applied to pre-existing arrearages.
  - b. sufficient to reduce, when combined with participant co-payments, if any, the pre-existing arrearages to \$0.00 over twelve months.
  - c. conditioned on one or more of the following:
    - i. The receipt of regular participant payments toward safe harbor bills for current usage; or

Advice Letter No. TBD

William N. Cantrell  
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**PERCENTAGE OF INCOME PAYMENT PLAN (PIPP) Cont.**

- ii. The payment of a participant co-payment toward the arrearages so long as the participant co-payment does not exceed one percent of gross household income.
- d. Pre-existing arrears under this subparagraph shall not serve as the basis for the termination of service for nonpayment or as the basis for any other collection activity while the customer is participating in the PIPP program.
- e. A participant may receive arrearage credits under this section even if that participant does not receive a credit toward current bills, if the participant enters into and maintains participation in the Company's leveled billing plan.

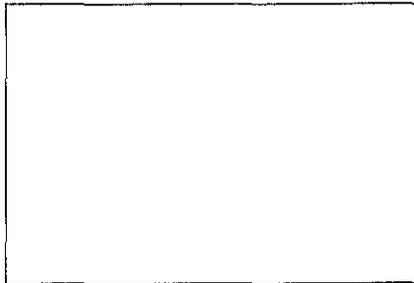
10. Cost control features.

- a. Company shall refer PIPP participants who historically use 150 percent or more of the median use of Residential class participants to public or private usage reduction programs, including the Company's own demand side management programs and the usage reduction programs of local weatherization agencies that provide free energy efficiency upgrades to income-qualified consumers based on availability of funding.
- b. Households approved to receive PIPP benefits must agree to have their dwelling weatherized if contacted by a state-authorized weatherization agency. Failure to permit or complete weatherization may result in the denial of safe harbor benefits for the following year, subject to the following exceptions:
  - i. Households containing a member(s) whose mental or physical health could be jeopardized because of weatherization shall be exempt from this requirement. Such participants must provide a certificate of medical hardship which shall be in writing sent to the Company from the office of a licensed physician, and show clearly the name of the participant or individual whose health is at issue; the Colorado medical identification number, phone number, name, and signature of the physician or health care practitioner acting under a physician's authority certifying the medical hardship.
  - ii. A household whose landlord refuses to allow weatherization shall not have benefits denied.
  - iii. A household shall not have benefits denied for failure to provide matching funds for weatherization.

12. Portability of benefits. A PIPP participant may continue to participate without reapplication should the participant change service addresses, but remain within the Company's service territory. A PIPP participant who changes service addresses and does not remain within the Company's service territory shall be removed from the program on the effective date of the move.

13. Administrative program components. The PIPP program administration shall include:

- a. A written explanation of safe harbor provided to participants.
- b. Consumer education programs that shall include information on the benefits of energy conservation, and that may include referrals to other appropriate weatherization and income supplement programs.
- c. An annual process that verifies a participant's continuing income eligibility for benefits, provided that:
  - i. A process through which a participant may reapply on a less frequent basis may be implemented for categories of participants that are not likely to experience annual fluctuations in income; and



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**PERCENTAGE OF INCOME PAYMENT PLAN (PIPP) Cont.**

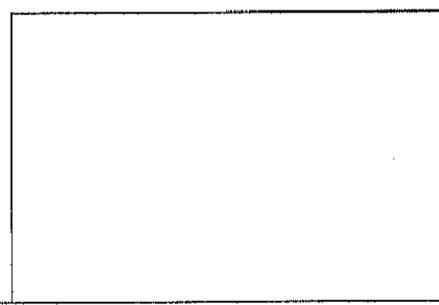
- ii. A process through which a participant must verify income on a more frequent basis may be implemented for participants for whom the calculation of benefits is based on a \$0 income.
- iii. Company shall notify the participant for whom the benefit is based on a \$0 income of the frequency with which income must be verified.
- iv. Company must provide an income verification process for a participant for whom the benefit is based on a \$0 income.
- v. A participant whose benefit is based on a \$0 income who fails to timely verify income shall be removed from PIPP.

14. Payment default provisions. Failure of a participant to make his or her monthly bill payments will result in placement of the participant in the Company's regular collection cycle. A single missed, partial or late payment shall not result in the automatic removal of a participant from PIPP.

10. Cost recovery. PIPP program costs shall be allocated to each Sales Service rate class based on each rate class's share of the test year revenue requirement. Cost recovery shall be based on a fixed fee applicable to rate classes in both Base Rate Areas. The fixed fee will be added to the Monthly Charge component of the GRSA. Company shall apply energy assistance grants to the dollar value of credits granted to the individual Program participants.

15. Percentage of Income Payment Plan Cost Adjustment.

Residential	\$0.20 per bill
Small Commercial	\$0.35 per bill
Large Commercial	\$1.84 per bill
Irrigation, Crop Drying and Seasonal	\$2.25 per bill



Advice Letter No. TBD

William N. Cantrell  
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Effective Date: August 1, 2012

SourceGas Distribution LLC

Colo. PUC No. 7

Original Sheet Nos. 21-28

Cancels Second Revised Sheet No. 017-028

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Advice Letter No. TBD

William N. Cantrell  
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