

Colorado Public Utilities Commission
Black Hills/Colorado Gas Utility Company, LP
d/b/a Black Hills Energy

Colo. PUC No. 3
First Revised Sheet No. 2
Cancels Original Sheet No. 2

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Advice Letter No. 554

Signature of Issuing Officer
Vice President

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Decision No.

Colorado Public Utilities Commission
Black Hills/Colorado Gas Utility Company, LP
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Colo. PUC No. 3
Sixth Revised Sheet No. 5
Cancels Fifth Revised Sheet No. 5

Rate Schedule Summation Sheet

Rate Schedule	Tariff Sheet	Monthly Facility Charge (1) \$/month	Upstream Demand (2) \$/therm	Gas Commodity (2) \$/therm	LDC Delivery Charge (1) \$/therm	G-DSMCA (3) \$/month	G-DSMCA (3) \$/therm	Net Sales Rate (4) \$/therm	
Sales Rates									
RS	7	10.49	0.21938	0.30469	0.14806	0.23	0.00327	0.66843	I
SC	8	15.74	0.21938	0.30469	0.14806	(0.22)	(0.00202)	0.66314	I
SVF	9	78.71	0.21938	0.30469	0.11587	(1.08)	(0.00158)	0.63291	I
SVI	10	78.71	0.00000	0.30469	0.11587	(1.08)	(0.00158)	0.41353	I
LVF	11	262.35	0.21938	0.30469	0.09653	(3.59)	(0.00132)	0.61474	I
LVI	12	262.35	0.00000	0.30469	0.09653	(3.59)	(0.00132)	0.39536	I
IR	13	31.48	0.00000	0.30469	0.11324			0.41260	I
Transportation Rates									
LVTS	14	262.35			0.09653			0.09199	I

(1) See Sheet No. 5.5, GRSA Rider.

(2) Upstream Demand and Gas Commodity costs do not apply to transportation service rate schedules (LVTS and ITS). Billing units in ccf approximate therm billing.

(3) Rate schedules are adjusted by the Gas Demand Side Management Cost Adjustment beginning on Sheet 64.

(4) Rate Schedule Delivery Charge plus the corresponding GCA on Sheet 5.1 and/or any applicable rider.

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Colo. PUC No. 3
First Revised Sheet No. 5.5
Cancels Original Sheet No. 5.5

General Rate Schedule Adjustment (GRSA) Rider

The charge for natural gas service calculated under the Company's natural gas base rate schedules shall be increased by 4.94 percent. The GRSA shall not apply to the charges determined by the Gas Cost Adjustment (GCA) or Gas Demand Side Management Cost Adjustment (G-DSMCA).

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Rate Schedule	Tariff Sheet	Monthly Facility Charge \$/month	GRSA Rider	Adjusted Monthly Facility Charge \$/month	LDC Delivery Charge \$/therm	GRSA Rider	Adjusted LDC Delivery Charge \$/therm
Sales Rates							
RS	7	10.00	4.94%	10.49	0.14109	4.94%	0.14806
SC	8	15.00	4.94%	15.74	0.14109	4.94%	0.14806
SVF	9	75.00	4.94%	78.71	0.11042	4.94%	0.11587
SVI	10	75.00	4.94%	78.71	0.11042	4.94%	0.11587
LVF	11	250.00	4.94%	262.35	0.09199	4.94%	0.09653
LVI	12	250.00	4.94%	262.35	0.09199	4.94%	0.09653
IR	13	30.00	4.94%	31.48	0.10791	4.94%	0.11324
Transportation Rates							
LVTs	14	250.00	4.94%	262.35	0.09199	4.94%	0.09653

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Colo. PUC No. 3
First Revised Sheet No. 6
Cancels Original Sheet No. 6

Schedule RS, Residential Firm Service

AVAILABILITY

RATE

Natural gas service under this schedule is available to any individually metered customer for residential services at any point in the Company's certificated territory in Colorado in accordance with the rules filed with the Public Utilities Commission of Colorado.

Gas service under this schedule is not available for resale or for standby service.

RATES

Facility Charge per Month	\$10.00
Delivery Charge per Therm	\$0.14109

PAYMENT

The above rates are net and are due and payable within fifteen (15) days from date of mailing or presentation of bill.

RULES AND REGULATIONS

In accordance with the Rules and Regulations of the Company on file with the Colorado Public Utilities Commission.

REMARKS

Rates set forth above are base rates subject to the following adjustments to reflect:

1. The pass-on of supplier rate increases or decreases (see Sheet No. 5.1 GCA Rider Summary).
2. The franchise fee applies only to customers residing within the corporate limits of the municipality.
3. The General Rate Schedule Adjustment Rider (see Sheet No. 5.5).

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Colo. PUC No. 3
First Revised Sheet No. 7
Cancels Original Sheet No. 7

Schedule SC, Commercial Firm Service

AVAILABILITY

Natural gas service under this schedule is available to any individually metered non-residential customer, who has experienced, or anticipates experiencing, an annual consumption of natural gas less than or equal to 5,000 therms.

RATE

Gas service under this schedule is not available for resale or for standby service.

RATES

Facility Charge per Month	\$15.00
Delivery Charge per Therm	\$0.14109

PAYMENT

The above rates are net and are due and payable within fifteen (15) days from date of mailing or presentation of bill.

RULES AND REGULATIONS

In accordance with the Rules and Regulations of the Company on file with the Colorado Public Utilities Commission.

REMARKS

Rates set forth above are base rates subject to the following adjustments to reflect:

1. The pass-on of supplier rate increases or decreases (see Sheet No. 5.1 GCA Rider Summary).
2. The franchise fee applies only to customers residing within the corporate limits of the municipality.
3. The General Rate Schedule Adjustment Rider (see Sheet No. 5.5).

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Colo. PUC No. 3
First Revised Sheet No. 8
Cancels Original Sheet No. 8

Schedule SVF, Small Volume Firm Service
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AVAILABILITY

RATE

Natural gas service under this schedule is available to any individually metered non-residential customer, who has experienced, or anticipates experiencing, an annual consumption of natural gas greater than 5,000 therms, but less than or equal to 50,000 therms.

Gas service under this schedule is not available for resale or for standby service.

RATES

Facility Charge per Month	\$75.00
Delivery Charge per Therm	\$0.11042

PAYMENT

The above rates are net and are due and payable within fifteen (15) days from date of mailing or presentation of bill.

RULES AND REGULATIONS

In accordance with the Rules and Regulations of the Company on file with the Colorado Public Utilities Commission.

REMARKS

Rates set forth above are base rates subject to the following adjustments to reflect:

1. The pass-on of supplier rate increases or decreases (see Sheet No. 5.1 GCA Rider Summary).
2. The franchise fee applies only to customers residing within the corporate limits of the municipality.
3. The General Rate Schedule Adjustment Rider (see Sheet No. 5.5).

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Colo. PUC No. 3
First Revised Sheet No. 9
Cancels Original Sheet No. 9

Schedule SVI, Small Volume Interruptible Service

AVAILABILITY

Natural gas service under this schedule is available, on an interruptible basis, to any individually metered non-residential customer who has experienced or anticipates experiencing an annual consumption of natural gas greater than 5,000 therms, but less than or equal to 50,000 therms. Interruption shall occur due to a shortage of the utility's gas supply or capacity constraints on the utility's pipeline system at the customer locale.

RATE

Gas service under this schedule is not available for resale or for standby service.

RATES

Facility Charge per Month
Delivery Charge per Therm

\$75.00
\$0.11042

PAYMENT

The above rates are net and are due and payable within fifteen (15) days from date of mailing or presentation of bill.

RULES AND REGULATIONS

In accordance with the Rules and Regulations of the Company on file with the Colorado Public Utilities Commission.

REMARKS

Rates set forth above are base rates subject to the following adjustments to reflect:

1. The pass-on of supplier rate increases or decreases (see Sheet No. 5.1 GCA Rider Summary).
2. The franchise fee applies only to customers residing within the corporate limits of the municipality.
3. The General Rate Schedule Adjustment Rider (see Sheet No. 5.5).

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Colo. PUC No. 3
First Revised Sheet No. 10
Cancels Original Sheet No. 10

Schedule LVF, Large Volume Firm Service
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AVAILABILITY

RATE

Natural gas service under this schedule is available to any individually metered non-residential customer who has experienced or anticipates experiencing an annual consumption of natural gas greater than 50,000 therms.

Gas service under this schedule is not available for resale or for standby service.

RATES

Facility Charge per Month	\$250.00
Delivery Charge per Therm	\$0.09199

PAYMENT

The above rates are net and are due and payable within fifteen (15) days from date of mailing or presentation of bill.

RULES AND REGULATIONS

In accordance with the Rules and Regulations of the Company on file with the Colorado Public Utilities Commission.

REMARKS

Rates set forth above are base rates subject to the following adjustments to reflect:

1. The pass-on of supplier rate increases or decreases (see Sheet No. 5.1 GCA Rider Summary).
2. The franchise fee applies only to customers residing within the corporate limits of the municipality.
3. The General Rate Schedule Adjustment Rider (see Sheet No. 5.5).

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Colo. PUC No. 3
First Revised Sheet No. 11
Cancels Original Sheet No. 11

Schedule LVI, Large Volume Interruptible

AVAILABILITY

RATE

Natural gas service under this schedule is available, on an interruptible basis, to any individually metered non-residential customer who has experienced or anticipates experiencing an annual consumption of natural gas greater than 50,000 therms. Interruption shall occur due to a shortage of the utility's gas supply or capacity constraints on the utility's pipeline system at the customer locale.

Gas service under this schedule is not available for resale or for standby service.

RATES

Facility Charge per Month	\$250.00
Delivery Charge per Therm	\$0.09199

PAYMENT

The above rates are net and are due and payable within fifteen (15) days from date of mailing or presentation of bill.

RULES AND REGULATIONS

In accordance with the Rules and Regulations of the Company on file with the Colorado Public Utilities Commission.

REMARKS

Rates set forth above are base rates subject to the following adjustments to reflect:

1. The pass-on of supplier rate increases or decreases (see Sheet No. 5.1 GCA Rider Summary).
2. The franchise fee applies only to customers residing within the corporate limits of the municipality.
3. The General Rate Schedule Adjustment Rider (see Sheet No. 5.5).

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Cancels Original Sheet No. 12

Schedule IR, Irrigation Interruptible Service

AVAILABILITY

RATE

Natural gas service under this schedule is only available on an interruptible basis, to any individually metered non-residential customer who uses natural gas service for irrigation purposes. Interruption shall occur due to a shortage of the utility's gas supply or capacity constraints on the utility's pipeline system at the customer locale. Service hereunder is interruptible and is subject to interruption at any time upon order of Company, if such interruption is necessary in order for the Company to be able to provide service to its firm customers.

Gas service under this schedule is not available for resale or for standby service.

RATES

Facility Charge per Month	\$30.00
Delivery Charge per Therm	\$0.10791

PAYMENT

The above rates are net and are due and payable within fifteen (15) days from date of mailing or presentation of bill.

RULES AND REGULATIONS

In accordance with the Rules and Regulations of the Company on file with the Colorado Public Utilities Commission.

REMARKS

Rates set forth above are base rates subject to the following adjustments to reflect:

1. The pass-on of supplier rate increases or decreases (see Sheet No. 5.1 GCA Rider Summary).
2. The franchise fee applies only to customers residing within the corporate limits of the municipality.
3. The General Rate Schedule Adjustment Rider (see Sheet No. 5.5).

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First Revised Sheet No. 13
Cancels Original Sheet No. 13

Schedule LVTS, Large Volume Transportation Service

AVAILABILITY

Service under this rate schedule is available to individually metered, non-residential end-users who have contracted for an alternate or supplemental source of gas supply and have requested Company to transport such alternate or supplemental gas for customer's account. Service hereunder is conditioned upon availability of capacity without detriment or disadvantage to existing customers. This service shall apply to large volume gas transportation service. Annual consumption must exceed 50,000 therms per meter. Small volume customer (excluding irrigation customers) may receive service under this schedule at their option.

RATE

SERVICE CONSIDERATIONS

Company will have measuring equipment in place to measure daily consumption. In the event customer terminates transportation service, returning to firm sales service will be conditioned upon the Company's availability of capacity to serve customer's firm requirement.

MONTHLY CHARGES: End-User's monthly bill shall include the following

Facility Charge per Month		\$250.00
Delivery Charge per Therm:	Maximum Rate	\$0.09199
	Minimum Rate	\$0.01000

OTHER CHARGES:

Overrun Charge as defined in Section 5.A., Sheet 72
Monthly Cashout Charge as defined in Section 5.B., Sheet 73
General Rate Schedule Adjustment Rider on Sheet 5.5

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OPTIONAL SERVICE:

End-User may, with an aggregator, participate in aggregation as defined on Sheets 70 and 75. Under this aggregation service, the Overrun Charge and Monthly Cashout Charge above are billed to the Aggregator for the Aggregation Pool, rather than being billed to the End-User. The charge for this optional aggregation service is set forth in Section 9 on Sheet 75 and is in addition to the charges outlined above.

GENERAL RULES AND REGULATIONS:

Service hereunder is subject to Company's General Service Rules and Regulations and the Company's Transportation Rules and Regulations on file with the Public Utilities Commission.

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