



P.O. Box 840
 Denver, Colorado 80201-0840

March 15, 2012

Advice No. 1605 - Electric

Public Utilities Commission
 of the State Of Colorado
 1560 Broadway, Suite 250
 Denver, Colorado 80202

The accompanying tariff sheets issued by Public Service Company of Colorado are sent to you for filing in accordance with the requirements of the Public Utilities Law:

COLORADO P.U.C. NO. 7 - ELECTRIC

and the following sheets are attached:

<u>Colorado P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Cancel</u>	<u>Colorado P.U.C. Sheet No.</u>
Sub. Twenty-second Revised 4	Table of Contents	Twenty-first Revised 4	
2 nd Sub. Seventeenth Revised 15B	Reserved for Future Filing Index	Sixteenth Revised 15B	
Third Revised 25B	Schedule of Charges for Rendering Service	Second Revised 25B	
Sub. Seventh Revised R1	Rules and Regulations	Sub. Sixth Revised R1	
First Revised R10	Rules and Regulations	Original R10	
Sub. First Revised R52	Rules and Regulations	Original R52	
Sub. First Revised R53	Rules and Regulations	Original R53	
Sub. First Revised R54	Rules and Regulations	Original R54	
Sub. First Revised R55	Rules and Regulations	Original R55	
Sub. First Revised R56	Rules and Regulations	Original R56	
Sub. First Revised R57	Rules and Regulations	Original R57	

The Public Utilities Commission
of the State of Colorado

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The principal proposed change is: to introduce three new charges in the Schedule of Charges for Rendering Service, a new Requests for Customer Data Section in the Rules and Regulations and other accompanying revisions to the Company's P.U.C. No. 7 - Electric tariff to incorporate the Commission's Data Privacy Rules for Electric Utilities that became effective February 14, 2012, pursuant to Commission Decision No. C11-1335. The Company files the accompanying tariff sheets consistent with the Commission's directive in paragraph 7 of Decision No. C11-1335 which directed affected electric utilities to file tariffs on or before March 1, 2012. On March 1, 2012, the Company filed a Motion for Extension of Time to prepare tariffs and file an advice letter in regards to Decision No. C11-1335. The Commission granted the request of the Company and directed the Company to file tariffs on or before March 15, 2012.

Specifically, the Company has added a new Requests For Customer Data subsection that provides specific provisions related to customer data available to customers as well as Third Parties included in subsections; Definitions, Standard Customer Data Available to Customers, Standard Customer Data Available To Third Parties, Standard Customer Data Reports, Non-Standard Customer Data Report, Standard Aggregated Reports, Non-Standard Aggregated Reports and Indemnification of Customer Data Privacy. In addition the Company adds three new charges under the Schedule of Charges for Rendering Service including a Non-Standard Customers Data Report Charge, a Standard Aggregated Report Charge, and a Non-Standard Aggregated Report Charge.

These new provisions incorporate the newly defined terms relative to the Data Privacy Rules, provide the information required in Commission Rule 3026 (c), (d), and (e) and 3031 (d).

Notice of this filing will be published in the Legal Classified Section of The Denver Post and a copy will be provided by electronic mail to all participants in the Commission's Rulemaking in Docket No. 10R-799E. Contemporaneously with this Advice Letter, the Company is filing its Application for an Alternative Form of Notice seeking authority to provide notice of the filing as set forth in this paragraph.

The Company requests that the tariffs accompanying this advice letter become effective April 15, 2012, pursuant to Commission Decision No. C11-1335.

The Public Utilities Commission
of the State of Colorado

Advice No. 1605 - Electric

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Please send copies of all notices, pleadings, correspondence, and other documents regarding this filing to:

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Director

SBB:jlb

Enclosure

PUBLIC SERVICE COMPANY OF COLORADO

Sub. Twenty-second Revised Sheet No. 4

P.O. Box 840
Denver, CO 80201-0840

Twenty-first Revised Cancels
Sheet No. 4

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ADVICE LETTER NUMBER 1605

DECISION NUMBER C11-1335

VICE PRESIDENT,
Rates & Regulatory Affairs

ISSUE DATE March 15, 2012

EFFECTIVE DATE April 15, 2012

PUBLIC SERVICE COMPANY OF COLORADO

2nd Sub. Seventeenth Revised Sheet No. 15B

P.O. Box 840
Denver, CO 80201-0840

Sixteenth Revised Cancels Sheet No. 15B

RESERVED FOR FUTURE FILING INDEX

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Laurent Hyde
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Rates & Regulatory Affairs

ISSUE DATE March 15, 2012
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P.O. Box 840
Denver, CO 80201-0840

Third Revised

Sheet No. 25B

Second Revised

Cancels
Sheet No. 25B

ELECTRIC RATES	RATE
ELECTRIC SERVICE	
SCHEDULE OF CHARGES FOR RENDERING SERVICE	
<p>To achieve payment from a customer who opts to pay his/her monthly electric bill with a credit or debit card, a per transaction convenience fee of \$4.85 shall be charged for any credit or debit card payment.</p>	
<p>For a customer with a combined gas and electric bill, the per transaction convenience fee shall be assessed only once when a customer pays his/her combined gas and electric monthly bill as a single credit or debit card transaction.</p>	
<p>To produce a Non-Standard Customer Data Report for a customer or Third Party as set forth in the Request for Customer Data section of the Rules and Regulations: Non-Standard Customer Data Report Charge, per report...</p>	<p>\$ 64.00</p>
<p>To produce a rerun of the Standard Aggregated Report for a requester that has revised their request as set forth in the Request for Customer Data section of the Rules and Regulations: Standard Aggregated Report Charge, per report</p>	<p>\$ 193.00</p>
<p>To produce a Non-Standard Aggregated Report either for an initial request or a revised request from a requester as set forth in the Request for Customer Data section of the Rules and Regulations: Non-Standard Aggregated Report Charge, per report</p>	<p>\$ 274.00</p>

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ADVICE LETTER NUMBER 1605
DECISION NUMBER C11-1335

Laurent Hyde
VICE PRESIDENT,
Rates & Regulatory Affairs

ISSUE DATE March 15, 2012
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PUBLIC SERVICE COMPANY OF COLORADO

Sub. Seventh Revised

Sheet No. R1

P.O. Box 840
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Sub. Sixth Revised

Cancels
Sheet No. R1

RULES AND REGULATIONS
ELECTRIC SERVICE
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Laurent Hyde
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PUBLIC SERVICE COMPANY OF COLORADO

First Revised Sheet No. R10

P.O. Box 840
Denver, CO 80201-0840

Original Cancells Sheet No. R10

RULES AND REGULATIONS
ELECTRIC SERVICE
GENERAL

CHARGES FOR RENDERING SERVICE

Appropriate charges to customers will be made at the time service is instituted or reinstated, or in the event that service at a specific location is transferred from one customer to another. Charges will also be made to customers for all service work performed for customers on customer's premises except for gratuitous services provided by Company. Service work performed at other than regular working hours shall be subject to overtime rates. Charges are set forth on the tariff sheet entitled Schedule of Charges for Rendering Service. These charges are to offset Company's costs for such service work and transactions and are in addition to all other customer charges for utility service, for customer deposits and for required charges under Company's filed extension policy.

Gratuitous services to customers by the Company will not be charged to the customer. Such gratuitous services are limited to the following:

1. All emergency calls where permanent materials and facility replacement is not performed.
2. Bill investigations.
3. Customer service complaint investigations.
4. Changing customer's equipment due to changes in service characteristics.
5. Routine maintenance of Company's facilities.
6. Radio and TV interference investigation.
7. Perform services resulting from outages on the Company's system.
8. Provide to the customer or a Third Party Customer Data as set forth in the Requests for Customer Data section of these Rules and Regulations.

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N
N

To compensate Company for the cost of processing bad checks, the Company will make a charge to any customer whose check for payment to the Company is returned by the bank as not payable. The amount of the charge is stated on the tariff sheet entitled Schedule of Charges for Rendering Service.

TEMPORARY OR INTERMITTENT SERVICE

If service to customer is to be temporary or intermittent, service connection and any line construction involved will be at option of Company as set forth in Company's Electric Service Connection and Distribution Line Extension Policy.



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Sub. First Revised Sheet No. R52

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Denver, CO 80201-0840

Original Canceled Sheet No. R52

RULES AND REGULATIONS
ELECTRIC SERVICE
GENERAL

REQUESTS FOR CUSTOMER DATA

In the event that the Company receives a request from a customer or a Third Party for the release of Customer Data, the Company will provide such data to the customer or other Third Party in accordance with the Commission's Rules and the provisions as set forth herein of this Requests for Customer Data section.

Definitions

Customer Consent Form

A form developed and provided by the Commission for authorizing the disclosure of Customer Data by the Company to a Third Party.

Customer Data

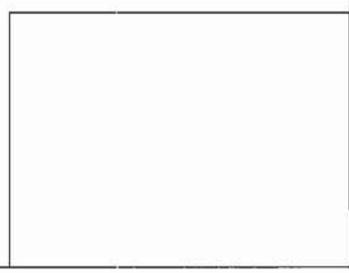
Customer-specific data or information that: (1) is collected from the electric meter by the Company and stored in its systems; (2) is received by the Company from the customer identifying whether they participate in regulated utility programs, such as renewable energy, demand-side management, load management, and energy efficiency; and (3) information other than personal information that is shown on bills issued to customers for metered service furnished.

Personal Information

Personal information is individually identifiable information, and may include: information from which judgments can be made regarding the customer's character, habits, avocations, finances, occupation, general reputation, credit health, or any other personal characteristics.

Non-Standard Customer Data

Customer Data that is not Standard Customer Data.



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Valent Hyde

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MANAGER, Rates & Regulatory Affairs

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Denver, CO 80201-0840

Original Cancels Sheet No. R53

RULES AND REGULATIONS
ELECTRIC SERVICE
GENERAL

REQUESTS FOR CUSTOMER DATA - Cont'd

Definitions - Cont'd

Standard Customer Data

Customer Data that is actively maintained by the Company in its customer information system in the Company's ordinary course of business. "Actively maintained" means the Customer Data that is readily available without having to be retrieved from the Company's archives. Historical Standard Customer Data is available in the company's customer information system for up to three years.

The types and amount of Customer Data included in the Standard Customer Data vary with the meter type and network technology deployed by the Company to serve a specific customer's premise.

For residential and small commercial customers served under a general rate schedule as measured by a watt-hour meter, which is a meter that measures kilowatt-hour (kWh) energy use, Standard Customer Data includes: total energy use in kWh in the billing period and average energy use per day (kWh/day). Standard Customer Data can be combined with the following data elements, which include Personal Information, in a standard report: customer name, account number, service number, meter number, service address, premise number, premise description, meter read dates, number of days in the billing period, invoice date, plus the following amounts in dollars: base rate bill amount, other charges including Base Rate and Non-Base Rate Adjustments, electric service sub-total, taxes, and electric invoice total amount.

For residential and commercial customers served under a general rate schedule at secondary voltage as measured by a demand indicating meter, which is a meter that records the maximum kilowatt kW demand and total energy kWh in the billing period, in addition to the list of data elements described above for watt-hour meters, Standard Customer Data may include the measured and billed demand (kW).

For residential, small commercial or commercial and industrial customers served under a general rate schedule as measured by an Advanced Metering Infrastructure (AMI) meter or an Interval Data Recording (IDR) meter, in which interval data is available and stored by the Company, in addition to the list of Customer Data and Personal Information data elements described above for watt-hour meters. Standard Customer Data includes the interval data collected via the AMR or IDR meter.

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Robert Anderson
MANAGER,
Rates & Regulatory Affairs

ISSUE DATE March 15, 2012

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RULES AND REGULATIONS
ELECTRIC SERVICE
GENERAL

REQUESTS FOR CUSTOMER DATA - Cont'd

Definitions - Cont'd

Standard Customer Data Reports

A report generated by the Company that contains a portion of or all Standard Customer Data as defined herein. A list of Standard Customer Data Reports is available on the Company's website.

Third Party

Any entity other than the customer of record or Company's Contracted Agent, which requests authorization from the customer for access to Customer Data from the Company.

Standard Customer Data Available to Customers

The Company will provide to customers the customers' Standard Customer Data in a Standard Customer Data Report as a gratuitous service as set forth in the charges for Rendering Service section of these Rules and Regulations.

Standard Customer Data Available to Third Parties

Customer Consent Form

A completed and executed Customer Consent Form is required for customers to authorize the Company to provide their Standard Customer Data to a Third Party. A Third Party requesting Customer Data must submit to the Company a completed Customer Consent Form executed by the customer to whom the data pertains. The Customer Consent Form is available on the Commission website. Completed Customer Consent Forms must be mailed to P.O. Box 8 Eau Claire, WI, 54702 or emailed to the Company at datarequest@xcelenergy.com. The Company shall reject any Customer Consent Form that is non-compliant with the Commission's rules or that is incomplete or that appears to contain inaccurate information. The Company will require a minimum of three (3) business days to validate a Customer Consent Form. If the Company deems the Customer Consent Form invalid, the Company will notify the requestor.

The Company shall not provide any Customer Data or Personal Information to any Third Party unless the Company has received a valid Customer Consent Form signed by the relevant customer.

ADVICE LETTER NUMBER 1605

DECISION NUMBER C11-1335

Laurent Ande
MANAGER,
Rates & Regulatory Affairs

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PUBLIC SERVICE COMPANY OF

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Sheet No. R55

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Cancels
Sheet No. R55

RULES AND REGULATIONS
ELECTRIC SERVICE
GENERAL

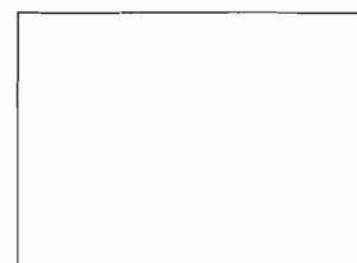
REQUESTS FOR CUSTOMER DATA- Cont'd

Standard Customer Data Reports

A customer or Third Party may request the Company to provide a Standard Customer Data Report that includes a portion of or all of the applicable Standard Customer Data on an on-going basis monthly, quarterly or annually or for other time period as determined by the Company. Ongoing data reports will be provided until such time that the customer requests that the reporting be terminated or the customer moves to another location. Such reports are provided via electronic encrypted email or paper copy through the United States Postal Service. The customer and/or Third Party, as applicable, are responsible for providing to the Company an accurate email or postal mail address. The Company requires ten (10) business days to provide a Standard Report after validating the Customer Consent Form.

Non-Standard Customer Data Report

The Company does not provide Non-Standard Customer Data except as specifically provided herein. A Non-Standard Customer Data report contains the periodic interval volt-ampere reactive (VAR) data for individual customer billing periods. The customer or Third Party shall request and pay Company in full prior to Company providing a Non-Standard Customer Data Report as set forth under the Schedule of Charges for Rendering Service. The Non-Standard Customer Data Report shall be provided in electronic encrypted email or paper copy through the United States Postal Service. The customer and/or Third Party, as applicable, are/is responsible for providing to the Company an accurate email or postal mail address. The Company requires up to four (4) weeks to provide a Non-Standard Report after validating the Customer Consent Form.



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Rates & Regulatory Affairs

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PUBLIC SERVICE COMPANY OF

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Original Cancells Sheet No. R56

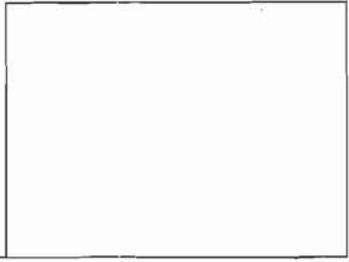
RULES AND REGULATIONS
ELECTRIC SERVICE
GENERAL

REQUESTS FOR CUSTOMER DATA

Standard Aggregated Report

The Company may make available from time to time, as determined by the Company, Standard Annual Aggregated Data Report ("Standard AADR") as defined herein to requestors. The Company will provide a Standard AADR as a gratuitous service as set forth in the Charges for Rendering Service section of these Rules and Regulations. The Standard AADR is generated by the Company and is available beginning in May for the previous calendar year. The Standard AADR shall include data for two customer classes, residential and non-residential, the number of premises and associated energy consumption in kWh within the Company's service territory, a city, or county. The Standard AADR must comply with the applicable provisions of Commission Rules. In the event the Standard AADR does not comply with the Commission's Rules and the requestor revises a request, the requestor shall pay the Company in full prior to Company providing a revised Standard AADR as set forth under the Schedule of Charges for Rendering Service. The Standard AADR shall be provided in electronic encrypted email or paper copy through the United States Postal Service. The requestor is responsible for providing to the Company an accurate email or postal mail address. In order to request a copy of the Standard AADR, the requestor must complete an electronic request found on the Company's website. The Company requires ten (10) business days to provide a copy of the current Standard AADR unless there is a violation of the 15/15 rule at which point the Company will notify the requestor of the violation.

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Robert Hyde

MANAGER, Rates & Regulatory Affairs

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RULES AND REGULATIONS
ELECTRIC SERVICE
GENERAL

REQUESTS FOR CUSTOMER DATA - Cont'd

Non-Standard Aggregated Reports

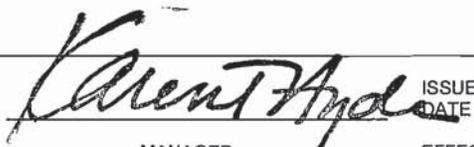
The Company may make available from time to time, as determined by the Company, Non-Standard AADR as defined herein to requestor upon written request. The Company will provide a Non-Standard AADR at a charge as set forth in the Schedule of Charges for Rendering Service section of these Rules and Regulations. The Non-Standard AADR is available in May for the previous calendar year. The Non-Standard AADR includes the aggregated data provided in the Standard AADR in addition to the following aggregated data: associated Windsorce energy consumption for residential, commercial and industrial premises, and carbon dioxide emissions in tons associated with energy consumption. In order for requestor to request a copy of a Non-Standard AAD report, the requestor must complete an electronic request found on the Company's website. The requestor shall pay Company in full prior to the Company providing a Non-Standard AADR as set forth under the Schedule of Charges for Rendering Service. The Non-Standard AADR must comply with the applicable provisions of Commission Rules. In the event the Non-Standard AADR does not comply with the Commission's Rules and the requestor revises a request, the requestor shall pay Company in full prior to the Company providing a revised Non-Standard AADR as set forth under the Schedule of Charges for Rendering Service. The Company requires fifteen (15) business days to provide a Non-Standard AADR. The Non-Standard AADR shall be provided in electronic encrypted email or paper copy through the United States Postal Service. The requestor is responsible for providing to the Company an accurate email or postal mail address.

Indemnification and Warranty

The Company and each of its directors, officers and employees that disclose Standard Customer Data or Aggregated Data as provided in this Customer Data Privacy section shall not be liable or responsible for any claims for loss or damages resulting from the Company's disclosure of the data. Except as affirmatively required by these Rules and Regulations, the Company expressly disclaims all warranties of any kind, whether express or implied, that any Customer Data or Aggregated Data will be fit for any use or purpose, or that such data will be correct, accurate, adequate, useful, timely, reliable or otherwise complete.

ADVICE LETTER NUMBER 1605

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MANAGER, Rates & Regulatory Affairs

ISSUE DATE March 15, 2012

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