

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 50H

P.O. Box 840
Denver, CO 80201-0840

Cancels
Sheet No. _____

NATURAL GAS RATES
GAS COST ADJUSTMENT

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Billing Units</u>	<u>Type Of Charge</u>	<u>Current Gas Cost</u>	<u>Deferred Gas Cost</u>	<u>Gas Cost Adjustment</u>	
RG	14	Therm	Commodity	\$0.33997	\$(0.00970)	0.33027	RRR
RGL	15	Therm	Commodity	0.30316	\$(0.00970)	0.29346	RRR
CSG	16	Therm	Commodity	0.34215	\$(0.00970)	0.33245	RRR
CLG	17	DTH	Commodity	3.22120	\$(0.09700)	3.12420	RRR
CGL	18	Therm	Commodity	0.31063	\$(0.00970)	0.30093	RRR
IG	19	DTH	On-Peak Demand	2.26000	-----	2.26000	RR
		DTH	Commodity	3.10627	\$(0.09700)	3.00927	RRR
TFS	29	DTH	Transportation	0.05400	-----	0.05400	RR R
		DTH	Supply	2.26000	-----	2.26000	
		DTH	Commodity	(1)	\$(0.09700)		
TFL	30	DTH	Transportation	0.05400	-----	0.05400	RR R
		DTH	Supply	2.26000	-----	2.26000	
		DTH	Commodity	(1)	\$(0.09700)		
TI	31	DTH	Transportation	0.05400	-----	0.05400	RR R
		DTH	On-Peak Demand	2.26000	-----	2.26000	
		DTH	Commodity	(2)	\$(0.09700)		

(1) The Current Gas Cost shall be established each month as follows: For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.

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Sheet No. _____

NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
RG	14	Service & Facility Charge:	--	\$11.00	
		DSMCA Base Charge:	--	\$ 0.73	
		Total Service & Facility and DSMCA Base Charge:		\$11.73	
		Usage Charge:	Therm	\$ 0.08440	
		DSMCA Charge:	Therm	\$ 0.00557	
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.01688	
		Total Usage, DSMCA and PSIA Charge:		\$ 0.10685	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.25007	R
		Interstate Pipeline Cost	Therm	\$ 0.08020	
		Total Usage, DSMCA, PSIA and Commodity Charge:		\$ 0.43712	R
RGL	15	Monthly Charge:			
		One or two mantle fixture, per fixture	--	\$12.45	
		DSMCA Base Charge:	--	\$ 0.82	
		Total Monthly and DSMCA Base Charge:		\$13.27	
		Additional mantle over two mantles, per mantle per fixture	--	\$ 6.22	
		DSMCA Charge:	--	\$ 0.41	
		Total Monthly and DSMCA Charge:		\$ 6.63	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.24260	R
		Interstate Pipeline Cost	Therm	\$ 0.05086	
		Total Commodity Charge:		\$ 0.29346	R
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.01688	
		Total Commodity and PSIA Charge:		\$ 0.31034	R

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NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>			
CSG	16	Service & Facility Charge:	--	\$31.50			
		DSMCA Base Charge:	--	\$ 1.44			
		<u>Total Service & Facility and DSMCA Base Charge:</u>				\$32.94	
		Usage Charge:		Therm	\$ 0.11676		
		DSMCA Charge:		Therm	\$ 0.00535		
		Pipeline Sys. Integrity Adj.:		Therm	\$ 0.01688		
		<u>Total Usage, DSMCA and PSIA Charge:</u>				\$ 0.13899	
		Commodity Charge:					
		Natural Gas Cost		Therm	\$ 0.25007	R	
		Interstate Pipeline Cost		Therm	\$ 0.08238		
<u>Total Usage, DSMCA, PSIA and Commodity Charge:</u>				\$ 0.47144	R		
CLG	17	Service & Facility Charge:	--	\$60.00			
		DSMCA Base Charge:	--	\$ 2.75			
		<u>Total Service & Facility and DSMCA Base Charge:</u>				\$62.75	
		Usage Charge:		DTH	\$ 0.18540		
		DSMCA Charge:		DTH	\$ 0.00849		
		Pipeline Sys. Integrity Adj.:		DTH	\$ 0.16876		
		<u>Total Usage, DSMCA and PSIA Charge:</u>				\$ 0.36265	
		Capacity Charge:		DTH	\$ 6.75		
		DSMCA Charge:		DTH	\$ 0.31		
		<u>Total Capacity and DSMCA Charge:</u>				\$ 7.06	
Commodity Charge:							
Natural Gas cost		DTH	\$ 2.50070	R			
Interstate Pipeline Cost		DTH	\$ 0.62350				
<u>Total Usage, DSMCA, PSIA and Commodity Charge:</u>				\$ 3.48685	R		

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NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
CGL	18	Monthly Charge:			
		One or two mantle fixture, per fixture	--	\$12.45	
		DSMCA Base Charge:	--	\$ 0.57	
		<u>Total Monthly and DSMCA Base Charge:</u>		<u>\$13.02</u>	
		Additional mantle over two mantles, per mantle per fixture	--	\$ 6.22	
		DSMCA Charge:	--	\$ 0.28	
		<u>Total Monthly and DSMCA Charge:</u>		<u>\$ 6.50</u>	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.25007	R
		Interstate Pipeline Cost	Therm	\$ 0.05086	
		<u>Total Commodity Charge:</u>		<u>\$ 0.30093</u>	R
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.01688	
		<u>Total Commodity and PSIA Charge:</u>		<u>\$ 0.31781</u>	R

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Sheet No. 10D

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Sheet No. _____

NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>		
IG	19	Service & Facility Charge:	--	\$31.00		
		DSMCA Base Charge:	--	\$ 1.42		
		Total Service & Facility and DSMCA Base Charge:			\$32.42	
		On-Peak Demand Cost:				
		Distribution System	DTH	\$ 6.75		
		DSMCA Charge	DTH	\$ 0.31		
		Natural Gas Cost	DTH	\$ 0.00	R	
		Interstate Pipeline Cost	DTH	\$ 2.26		
		Total			\$ 9.32	R
		Usage Charge:				
			DTH	\$ 0.30070		
		DSMCA Charge:	DTH	\$ 0.01377		
		Pipeline Sys. Integrity Adj.:	DTH	\$ 0.16876		
		Total Usage, DSMCA and PSIA Charge:			\$ 0.48323	
		Commodity Charge:				
		Natural Gas cost	DTH	\$ 2.50067	R	
		Interstate Pipeline Cost	DTH	\$ 0.50860		
		Total Usage, DSMCA, PSIA and Commodity Charge:			\$ 3.49250	R
		Unauthorized Overrun Cost:				
		For Each Occurrence:				
		Distribution System	DTH	\$25.00		
		DSMCA Charge:	DTH	\$ 1.15		
		Total Unauthorized Overrun and DSMCA Charge:			\$26.15	

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

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PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 11

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NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET						
Rate Sch.	Sheet No.	Type of Charge	Billing Units	Base Rate (2)	Adj. (1)	GCA
RG	14	Service & Facility		\$11.00	6.60 %	\$ --
		Usage	Therm	0.08440	6.60 %	--
		Commodity	Therm	--	--	0.33027
		PSIA	Therm	--	\$0.01688	--
RGL	15	One or Two Mantles per month		12.45	6.60 %	--
		Additional Mantle		6.22	6.60 %	--
		Commodity	Therm	--	--	0.29346
		PSIA	Therm	--	\$0.01688	--
CSG	16	Service & Facility		31.50	4.58 %	--
		Usage	Therm	0.11676	4.58 %	--
		Commodity	Therm	--	--	0.33245
		PSIA	Therm	--	\$0.01688	--
CLG	17	Service & Facility		60.00	4.58 %	--
		Usage	DTH	0.18540	4.58 %	--
		Capacity Charge	DTH	6.75	4.58 %	--
		Commodity	DTH	--	--	3.12420
		PSIA	DTH	--	\$0.16876	--
CGL	18	One or Two Mantles per month		12.45	4.58 %	--
		Additional Mantle		6.22	4.58 %	--
		Commodity	Therm	--	--	0.30093
		PSIA	Therm	--	\$0.01688	--
IG	19	Service & Facility		31.00	4.58 %	--
		Usage	DTH	0.30070	4.58 %	--
		On-Peak Demand	DTH	6.75	4.58 %	2.26000
		Commodity	DTH	--	--	3.00927
		Unauthorized Overrun	DTH	25.00	4.58 %	--
		PSIA	DTH	--	\$0.16876	--
<p>(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).</p> <p>(2) The Service and Facility Charge is subject to and does not include the Pilot Low Income Adjustment as provided for on Sheet No. 49.</p> <p>(Continued on Sheet No. 11A)</p>						

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