

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 50H

P.O. Box 840
Denver, CO 80201-0840

Cancels

Sheet No.

NATURAL GAS RATES
GAS COST ADJUSTMENT

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Billing Units</u>	<u>Type Of Charge</u>	<u>Current Gas Cost</u>	<u>Deferred Gas Cost</u>	<u>Gas Cost Adjustment</u>	
RG	14	Therm	Commodity	\$0.50607	\$0.01450	0.52057	RIR
RGL	15	Therm	Commodity	0.46926	\$0.01450	0.48376	RIR
CSG	16	Therm	Commodity	0.50825	\$0.01450	0.52275	RIR
CLG	17	DTH	Commodity	4.88020	\$0.14500	5.02520	RIR
CGL	18	Therm	Commodity	0.47673	\$0.01450	0.49123	RIR
IG	19	DTH	On-Peak Demand	2.28900	-----	2.28900	II
		DTH	Commodity	4.76327	\$0.14500	4.90827	RIR
TFS	29	DTH	Transportation	0.05400	-----	0.05400	II I
		DTH	Supply	2.28900	-----	2.28900	
		DTH	Commodity	(1)	\$0.14500		
TFL	30	DTH	Transportation	0.05400	-----	0.05400	II I
		DTH	Supply	2.28900	-----	2.28900	
		DTH	Commodity	(1)	\$0.14500		
TI	31	DTH	Transportation	0.05400	-----	0.05400	II I
		DTH	On-Peak Demand	2.28900	-----	2.28900	
		DTH	Commodity	(2)	\$0.14500		

- (1) The Current Gas Cost shall be established each month as follows:
For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.

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Denver, CO 80201-0840

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Sheet No. _____

NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
RG	14	Service & Facility Charge:	--	\$10.37	
		DSMCA Base Charge:	--	\$ 0.71	
		Total Service & Facility and DSMCA Base Charge:		\$11.08	
		Usage Charge:	Therm	\$ 0.09762	
		DSMCA Charge:	Therm	\$ 0.00671	
		Total Usage and DSMCA Charge:		\$ 0.10433	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.44037	R
		Interstate Pipeline Cost	Therm	\$ 0.08020	
		Total Usage, DSMCA and Commodity Charge:		\$ 0.62490	R
RGL	15	Monthly Charge:			
		One or two mantle fixture, per fixture	--	\$11.61	
		DSMCA Base Charge:	--	\$ 0.80	
		Total Monthly and DSMCA Base Charge:		\$12.41	
		Additional mantle over two mantles, per mantle per fixture	--	\$ 5.80	
		DSMCA Charge:	--	\$ 0.40	
		Total Monthly and DSMCA Charge:		\$ 6.20	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.43290	R
		Interstate Pipeline Cost	Therm	\$ 0.05086	
		Total Commodity Charge:		\$ 0.48376	R

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Sheet No. _____

NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
CSG	16	Service & Facility Charge:	--	\$20.73	
		DSMCA Base Charge:	--	\$ 1.26	
		Total Service & Facility and DSMCA Base Charge:		\$21.99	
		Usage Charge:	Therm	\$ 0.13590	
		DSMCA Charge:	Therm	\$ 0.00827	
		Total Usage and DSMCA Charge:		\$ 0.14417	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.44037	R
		Interstate Pipeline Cost	Therm	\$ 0.08238	
		Total Usage, DSMCA and Commodity Charge:		\$ 0.66692	R
CLG	17	Service & Facility Charge:	--	\$20.73	
		DSMCA Base Charge:	--	\$ 1.26	
		Total Service & Facility and DSMCA Base Charge:		\$21.99	
		Usage Charge:	DTH	\$ 0.1866	
		DSMCA Charge:	DTH	\$ 0.0114	
		Total Usage and DSMCA Charge:		\$ 0.1979	
		Capacity Charge:	DTH	\$ 6.38	
		DSMCA Charge:	DTH	\$ 0.39	
		Total Capacity and DSMCA Charge:		\$ 6.77	
		Commodity Charge:			
		Natural Gas cost	DTH	\$ 4.40170	R
		Interstate Pipeline Cost	DTH	\$ 0.62350	
		Total Usage, DSMCA and Commodity Charge:		\$ 5.22310	R

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NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
CGL	18	Monthly Charge:			
		One or two mantle fixture,			
		per fixture	--	\$11.61	
		DSMCA Base Charge:	--	\$ 0.71	
		Total Monthly and DSMCA Base Charge:		\$12.32	
		Additional mantle over two			
		mantles, per mantle per			
		fixture	--	\$ 5.80	
		DSMCA Charge:	--	\$ 0.35	
		Total Monthly and DSMCA Charge:		\$ 6.15	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.44037	R
		Interstate Pipeline Cost	Therm	\$ 0.05086	
		Total Commodity Charge:		\$ 0.49123	R

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Sheet No. 10D

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Sheet No.

NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>		
IG	19	Service & Facility Charge:	--	\$72.56		
		DSMCA Base Charge:	--	\$ 4.42		
		Total Service & Facility and DSMCA Base Charge:			\$76.98	
		On-Peak Demand Cost:				
		Distribution System	DTH	\$ 6.38		
		DSMCA Charge	DTH	\$ 0.39		
		Natural Gas Cost	DTH	\$ 0.03	I	
		Interstate Pipeline Cost	DTH	\$ 2.26		
		Total			\$ 9.06	I
		Usage Charge:	DTH	\$ 0.40424		
		DSMCA Charge:	DTH	\$ 0.02461		
		Total Usage and DSMCA Charge:			\$ 0.42885	
		Commodity Charge:				
		Natural Gas cost	DTH	\$ 4.39967	R	
		Interstate Pipeline Cost	DTH	\$ 0.50860		
		Total Usage, DSMCA and Commodity Charge:			\$ 5.33712	R
		Unauthorized Overrun Cost:				
		For Each Occurrence:				
		Distribution System	DTH	\$25.91		
		DSMCA Charge:	DTH	\$ 1.58		
		Total Unauthorized Overrun and DSMCA Charge:			\$27.49	

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

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PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 11

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Sheet No.

NATURAL GAS RATES
RATE SCHEDULE SUMMATION SHEET

Rate Sch.	Sheet No.	Type of Charge	Billing Units	Base Rate (2)	Adj. (1)	GCA	
RG	14	Service & Facility		\$10.00	10.77 %	\$ --	
		Usage	Therm	0.09418	10.77 %	--	
		Commodity	Therm	--	--	0.52057	R
RGL	15	One or Two Mantles per month		11.20	10.77 %	--	
		Additional Mantle		5.60	10.77 %	--	
		Commodity	Therm	--	--	0.48376	R
CSG	16	Service & Facility		20.00	9.96 %	--	
		Usage	Therm	0.13111	9.96 %	--	
		Commodity	Therm	--	--	0.52275	R
CLG	17	Service & Facility		20.00	9.96 %	--	
		Usage	DTH	0.18000	9.96 %	--	
		Capacity Charge	DTH	6.16	9.96 %		
		Commodity	DTH	--	--	5.02520	R
CGL	18	One or Two Mantles per month		11.20	9.96 %	--	
		Additional Mantle		5.60	9.96 %	--	
		Commodity	Therm	--	--	0.49123	R
IG	19	Service & Facility		70.00	9.96 %	--	
		Usage	DTH	0.39000	9.96 %	--	
		On-Peak Demand	DTH	6.16	9.96 %	2.28900	I
		Commodity	DTH	--	--	4.90827	R
		Unauthorized Overrun	DTH	25.00	9.96 %	--	

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

(2) The Service and Facility Charge is subject to and does not include the Pilot Low Income Adjustment as provided for on Sheet No. 49.

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