COLO. PUC No. 7 Electric

PUBLIC SERVICE COMPANY OF COLORADO

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P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No.	with the contraction of the cont

ELECTRIC RATES

			Small Street Street Street All At St. 22	to No.2. A No.8 de also Arel No.2.			
OCCUPATION AND A STATE OF THE S		E	ATE SCHEDULE S	UMMATION SHE	EET**		
MACLE PROPERTY AND ADDRESS OF THE PROPERTY ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY			Total I	Effective Mon	thly Rate*		
Rate	Sheet	Service & Facility			3 01	And the second s	
Schedule	No.	Charge	Energy Charg	e per kWn	Demand Char	ge per kW	
R	30	6.87	***Winter ***Summer T-1 ***Summer T-2	0.08827 0.08827 0.13302			R R R
RD	33	12.47	Both Seasons	0.04577	Winter Summer	8.36 10.38	R
С	40	10.94	Winter Summer	0.08117 0.10693		no este nol ma	R
SGL	43	40.72	Winter Summer	0.19060 0.22827	Both Seasons	4.93	R R
SG	4.4	40.72	On-Peak Off-Peak	0.03285 0.03830 0.02873	Winter Summer Both	12.62 15.63 4.93	R R R
PG	52	310.48	On-Peak Off-Peak	0.03783	Winter Summer Both	11.56 14.63 4.05	R
TG	62	Varies	On-Peak Off-Peak	0.03728 0.02795	Winter Summer	11.07	R R

*The total effective monthly rates are the cumulative total of the applicable base rates and the applicable Electric Rate Adjustments. The Service and Facility Charge for all rate schedules is calculated by adding the applicable Service and Facility Charge plus the Base Rate Adjustments, plus the Total Rate Adjustments. The Energy Charges for Schedules R, RD, C, SGL, SG, are calculated by adding the applicable Energy Charge, plus the Base Rate Adjustments, plus the applicable Non-Base Rate Adjustments, plus the Total Rate Adjustments.

**The rates and charges included in the Rate Schedule Summation Sheets are for informational and billing estimation purposes only.

*** The kilowatt-hours in the Winter Season will not be billed on a tiered rate. In the Summer Season, the first 500 kilowatt-hours will be billed at Tier 1 (T-1) and any usage over 500 kilowatt-hours will be billed at Tier 2 (T-2).

(Continued on Sheet No. 21)

ADVICE LET NUMBER	TTER		ISSUE DATE	чителительного в принципального в принципального в принципального в принципального в принципального в принципал	
DECISION NUMBER	ATHER COMMON DESIGNATION OF THE PROPERTY OF TH	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	January 1,	2012

COLO. PUC No. 7 Electric

PUBLIC SERVICE COMPANY OF COLORADO

	SECONDARIO DE PERSONA DE LA CONTRACTORIO DELIGIO DE LA CONTRACTORIO DE	······································	Sheet No.	22
P.O. Box 840 Denver, CO 80201-0840		e admiryos in trinsistant de como de actividad por de citardos.	Cancels Sheet No	tado de la constitución de la cons
	ELECTRIC RATES	Annual Control of the		
RATI	S SCHEDULE SUMMATION SHEET			
ELECTRIC RATE ADJUSTMENTS - :	SUMMARY			
Base Rate Adjustments				
General Rate Schedule	Adjustment (GRSA)		(0.20)%	
Non-Base Rate Adjustmen	28			
	Cost Adjustment (DSMCA)			
Residential - Sched			\$0.00067	/kWh
Residential Demand			0.08	,
Commercial - Schedu	Les C and NMTR		0.00066	
Secondary General Lo	ow Load Factor - Schedule S	:GL	0.00275	
Secondary General -			0.22	
Primary General - S			0.21	
Transmission General	L - Schedule TG		0.20	/kW
Purchased Capacity Co:	st Adjustment (PCCA)			
Residential - Schedu			\$0.01220	/kWh
Residential Demand			•	/kW
Commercial - Schedu			0.01208	
	ow Load Factor - Schedule S	BGL	0.05120	
Secondary General -			4.10	
Primary General - So			4.03	
Transmission General			3.91	/kW
Electric Commodity Ad Residential - Sche	justment Factors (ECAF)		\$0.02749	/kWh
Small Commercial -	Schedules C and NMTR		0.02749	/kWh
Secondary General	- Schedules SG, SGL		0.02749	/kWh
Optional - On-Pe			0.03283	
Optional - Off-E	oeak eesta ees		0.02345	/kWh
Prímary General - :	Schedule PG			
On-Peak			0.03249	/kWh
Off-Peak			0.02321	/kWh
Transmission Genera	al - Schedule TG			
On-Peak			0.03205	/kWh
Off-Peak			0.02290	/kWh
(Continued on S	Sheet No. 23)	Vaccination and a second		
		A CASA		
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ADVICE LETTER	ISSUE DATE			
DECISION	VICE PRESIDENT, EFFEC	TIVE	William Property	
NUMBER	Rates & Regulatory Affairs DATE		anuary 1,	2012

Sheet No. 111G

COLO. PUC No. 7 Electric

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No.
	LECTRIC RATES COMMODITY ADJUSTMENT	
ECA FACTORS FO	OR THE FIRST QUARTER OF 2012	
ECA Factors for Billing Purpose	g	
Residential, applicable to all under any Rate Schedule for Re		\$0.02749/kWh
Small Commercial and Non-Meter kilowatt-hours used under any Small Commercial Service and N	Rate Schedules for	\$0.02749/kWh
Commercial and Industrial Serv applicable to all kilowatt-hou Schedules for Commercial and I Service Rate Schedules for Com Service	rs used under any Rate Industrial Secondary	\$0.02749/kWh
Optional Time-of-Use Off-F On-Peak to Off-Peak Ratio Optional Time-of-Use On-Pe		\$0.02345/kWh 1.40 \$0.03283/kWh
Commercial and Industrial Serv applicable to all kilowatt-hou Schedules for Commercial and I Special Contract Service	irs used under any Rate	
Mandatory Time-of-Use Off- On-Peak to Off-Peak Ratio Mandatory Time-of-Use On-F		\$0.02321/kWh 1.40 \$0.03249/kWh
Commercial and Industrial Serv applicable to all kilowatt-hou Schedules for Commercial and I	ırs used under any Rate	ž
Mandatory Time-of-Use Off- On-Peak to Off-Peak Ratio Mandatory Time-of-Use On-F		\$0.02290/kWh 1.40 \$0.03205/kWh
Lighting, applicable to all ki Rate Schedule for Commercial L Lighting Service		\$0.02749/kWh
ADVICE LETTER	ISSUE DATE	unade ancesti a
DECISION NUMBER	VICE PRESIDENT. EFFECTIVE	anuary 1, 2012