

Rocky Mountain Natural Gas LLC

Colo. PUC No. 3  
 Fifth Revised Sheet No. 8  
 Cancels Fourth Revised Sheet No. 8

**GENERAL RESALE SERVICE (GRS-1) – STATEMENT OF RATES**

<u>Type of Charge</u>	<u>Tariff</u>	<u>Gas Cost Adjustment</u>		<u>Rate After</u>
	<u>Rate</u>	<u>Current 1/</u>	<u>Cumulative 2/</u>	<u>Adjustment</u>
	\$	\$	\$	\$
<u>Demand Charge</u>				
Per Mcf of Contract Demand per Month	5.8846			5.8846
<u>Litigated Settlement Special Rate Surcharge (“LSSRS”) 4/</u>				
Per Mcf delivered per Monthly Billing Period	0.2699			0.2699
<u>Commodity Charge</u>				
Per Mcf delivered per Monthly Billing Period	4.1595	1.1226	1.9256	6.0851
<u>Authorized Overruns</u>				
Per Mcf delivered per Monthly Billing Period	2.0357 3/			
<u>Unauthorized Overruns</u>				
Per Mcf in excess of Tolerance delivered per Monthly Billing Period	6.0000 3/			
<u>Base Gas Cost and Adjustments</u>				
Base Gas Cost	2.4637	0.1652	2.0597	4.5234
Gas Cost Recovery Adjustment	---	0.9574	(0.1341)	(0.1341)
<b>Total</b>	<b><u>2.4637</u></b>	<b><u>1.1226</u></b>	<b><u>1.9256</u></b>	<b><u>4.3893</u></b>

Notes:

- 1/ The current GCA is the rate change from the last GCA filing.
- 2/ The cumulative GCA is the rate change from the stated Tariff rate.
- 3/ Plus the highest spot gas price listed in Gas Daily’s Daily Price Survey relative to Colorado Interstate Gas Company, Northwest Pipeline Corporation and Questar Pipeline Company, applicable to the “Rockies” (Rocky Mountain) region, for the Day that the unauthorized overrun occurred.
- 4/ Pursuant to Section 7A of the General Terms and Conditions of this Tariff.

Advice Letter No. 71

William N. Cantrell  
 Issuing Officer

Issue Date: October 18, 2011

Decision or  
 Authority No.

President and CEO  
 Title

Effective Date: November 1, 2011

Rocky Mountain Natural Gas LLC

Colo. PUC No. 3

Fifth Revised Sheet No. 8A

Cancels Fourth Revised Sheet No. 8A

**GENERAL RESALE SERVICE (GRS-1) STATEMENT OF RATES**  
Category Cost Determination

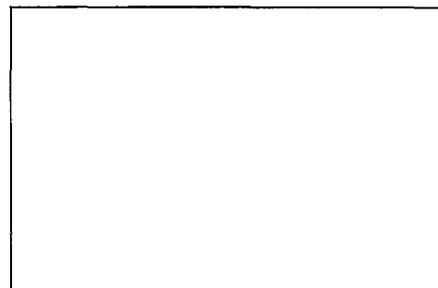
<u>Rate Schedule</u> \$	<u>Commodity Charge 3/</u> \$	<u>Distribution Charge</u> \$	<u>Upstream Pipeline Charge</u> \$	<u>Total Commodity Charge 1/</u> \$	<u>LSSRS 3/</u> \$	<u>Demand Charge 2/</u> \$
GRS-1	4.1140	1.6958	0.2753	6.0851	0.2699	5.8846

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1/ per Mcf delivered per Monthly Billing Period

2/ per Mcf of Contract Demand per Month

3/ Litigated Settlement Special Rate Surcharge (LSSRS) per Mcf delivered per Monthly Billing Period; applied pursuant to Section 7A of the General Terms and Conditions of this Tariff.



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**FIRM AND INTERRUPTIBLE TRANSPORTATION SERVICE  
(FTS-1 AND ITS-1)  
STATEMENT OF RATES**

Assessments Applicable to all Transportation Service Rate Schedules

Fuel/Loss Reimbursement Quantity The Company shall be entitled to retain a percentage of all Mcfs of Gas received for transportation. The percentage shall be 3.36% I

Monthly Administrative Fee

First meter at a Delivery Point for Firm and Interruptible Service Agreements with initial terms of twelve consecutive Months or longer \$200.00

First meter at a customer location for Interruptible contracts with initial terms of less than twelve consecutive months \$250.00

Regardless of the term of the Firm or Interruptible Service Agreement, additional meters at a Delivery Point \$ 75.00

The monthly administrative fee applies to all Delivery Points except for SourceGas Distribution LLC Delivery Points.

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