

SourceGas Distribution LLC

Colo. PUC No. 7  
Ninth Revised Sheet No. 7B  
Cancels Eighth Revised Sheet No. 7B

**Western Slope Colorado**  
**Sales Service Schedule of Rates**  
(Included in Base Rate Area 1) (1)

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>LSSRS (4)</u>	<u>DSMCA (5)</u>	<u>GRSA (6)</u>	<u>GCA (2)</u>	<u>Total</u>
R-1	9	Customer(3)	Per Meter	\$11.00		\$0.46	\$0.94	-----	\$12.40
R-1	9	Volumetric	Per Therm	\$0.2282	\$0.0254	\$0.0096	\$0.0196	\$0.6587	\$0.9415
SC-1	10	Customer(3)	Per Meter	\$22.00		(\$0.35)	\$1.89	-----	\$23.54
SC-1	10	Volumetric	Per Therm	\$0.1869	\$0.0254	(\$0.0030)	\$0.0161	\$0.6587	\$0.8841
LC-1	11	Customer(3)	Per Meter	\$100.00		(\$1.58)	\$8.59	-----	\$107.01
LC-1	11	Volumetric	Per Therm	\$0.1544	\$0.0254	(\$0.0024)	\$0.0133	\$0.6587	\$0.8494
ICD-1	12	Customer(3)	Per Meter	\$180.00		(\$2.84)	\$15.46	-----	\$192.62
ICD-1	12	Volumetric	Per Therm	\$0.0923	\$0.0254	(\$0.0015)	\$0.0079	\$0.6587	\$0.7828

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \frac{\text{Current Gas Cost}}{\$0.6490} + \frac{\text{Deferred Gas Cost}}{\$0.0097} = \frac{\text{GCA}}{\$0.6587}$$

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Litigated Settlement Special Rate Surcharge (LSSRS) amount of \$0.0254 per therm pursuant to Sheet No. 39D of this Tariff.

(5) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

<u>Demand Side Management Cost Adjustment ("DSMCA")</u>			
<u>Rate Schedule</u>	<u>Percent</u>	<u>Monthly Rate</u>	<u>Volumetric Rate</u>
R-1	4.22%	\$0.46	\$0.0096
SC-1	-1.58%	(\$0.35)	(\$0.0030)
LC-1	-1.58%	(\$1.58)	(\$0.0024)
ICD-1	-1.58%	(\$2.84)	(\$0.0015)

(6) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

<u>General Rate Schedule Adjustment ("GRSA")</u>			
<u>Rate Schedule</u>	<u>Percent</u>	<u>Monthly Rate</u>	<u>Volumetric Rate</u>
R-1	8.59%	\$0.94	\$0.0196
SC-1	8.59%	\$1.89	\$0.0161
LC-1	8.59%	\$8.59	\$0.0133
ICD-1	8.59%	\$15.46	\$0.0079

Advice Letter No. 249

William N. Cantrell  
Issuing Officer

Issue Date: October 18, 2011

Decision or  
Authority No.

President and CEO  
Title

Effective Date: November 1, 2011

SourceGas Distribution LLC

Colo. PUC No. 7  
Tenth Revised Sheet No. 7C  
Cancels Ninth Revised Sheet No. 7C

**Western Slope Colorado  
Sales Service Schedule of Rates  
(Included in Base Rate Area 1)**

**Rule 4406(b) Itemized Billing Units**

Rate Schedule	Volumetric Charges Per Therm					Monthly Charge (Per Meter)		
	Distribution 1/	Gas Cost Adjustment		Upstream Pipeline	Total	DSMCA	Customer Charge 1/	Total
		Commodity 2/						
R-1	\$0.2478	\$0.4435	\$0.2406	\$0.0096	\$0.9415	\$0.46	\$11.94	\$12.40
SC-1	\$0.2030	\$0.4435	\$0.2406	(\$0.0030)	\$0.8841	(\$0.35)	\$23.89	\$23.54
LC-1	\$0.1677	\$0.4435	\$0.2406	(\$0.0024)	\$0.8494	(\$1.58)	\$108.59	\$107.01
ICD-1	\$0.1002	\$0.4435	\$0.2406	(\$0.0015)	\$0.7828	(\$2.84)	\$195.46	\$192.62

1/ Includes General Rate Schedule Adjustment ("GRSA") pursuant to Sheet No. 8A and in the amount shown on Sheet No. 7B (Note 6) for the corresponding class of service and type of charge.

2/ Includes Litigated Settlement Special Rate Surcharge (LSSRS) in amount of \$0.0254 per therm pursuant to Sheet No. 39D of this Tariff.

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SourceGas Distribution LLC

Colo. PUC No. 7  
Fourth Revised Sheet No. 7J  
Cancels Third Revised Sheet No. 7J

**Distribution Transportation Service Schedule of Rates**  
(Base Rate Area 1)

<u>Rate Schedule</u>	<u>Type Of Charge</u>	<u>Billing Units</u>	<u>Maximum Rate (1)</u>	<u>Minimum Rate</u>	<u>Reference Sheet</u>
RTS-1	Customer	Per Meter	\$11.94	\$11.00	78
RTS-1	Volumetric	Per Therm	\$0.2478	\$0.001	78
SCTS-1	Customer	Per Meter	\$23.89	\$22.00	79
SCTS-1	Volumetric	Per Therm	\$0.2030	\$0.001	79
LCTS-1	Customer	Per Meter	\$108.59	\$100.00	80
LCTS-1	Volumetric	Per Therm	\$0.1677	\$0.001	80
ATS-1	Customer	Per Meter	\$195.46	\$180.00	81
ATS-1	Volumetric	Per Therm	\$0.1002	\$0.001	81

(1) Maximum rate includes General Rate Schedule Adjustment per Tariff Sheet No. 8A as summarized below:

<u>General Rate Schedule Adjustment (GRSA")</u>			
<u>Rate Schedule</u>	<u>Billing Units</u>	<u>Percent</u>	<u>Rate</u>
RTS-1	Customer	8.59%	\$0.94
RTS-1	Volumetric	8.59%	\$0.0196
SCTS-1	Customer	8.59%	\$1.89
SCTS-1	Volumetric	8.59%	\$0.0161
LCTS-1	Customer	8.59%	\$8.59
LCTS-1	Volumetric	8.59%	\$0.0133
ATS-1	Customer	8.59%	\$15.46
ATS-1	Volumetric	8.59%	\$0.0079

Monthly Administrative Charge .....\$175

Fuel reimbursement quantity:

Main Line customers.....0.00%  
All other customers.....0.18%

Overrun Charges:

Authorized Overrun Charge.....Distribution Charge  
Unauthorized Overrun Charge.....\$ 2.50 per Therm

Other Rate Adjustments:

<u>Description</u>	<u>Service Area</u>	<u>Reference Sheet(s)</u>	<u>Rate Per Therm</u>
Litigated Settlement Special Rate Surcharge (LSSRS)	Western Slope Colorado	39D and 7B	\$0.0254

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